

SENATE SECRETARIAT

“QUESTIONS FOR ORAL ANSWERS AND THEIR REPLIES”

to be asked at a sitting of the Senate to be held on

Friday, the 17th July, 2020

DEFERRED QUESTIONS

[Questions Nos. 220, 350, 351, 353, 354, 355, 356, 358, 359, 360, 362, 363, 364, 365, 368, 369, 370 and 373 were deferred on 11th February, 2020 (295th Session)]

(Def.) *Question No. 220 **Senator Gianchand:**

(Notice Received on 6/09/2019 at 10:25 AM) QID: 36365

Will the Minister for Water Resources be pleased to state whether the 5% quota reserved for minorities in appointments is being implemented by the Ministry of Water Resources, if so, the number of persons appointed in the Ministry against the said quota during the last five years with grade wise break up?

Mr. Muhammad Faisal Vawda: Ministry of Water Resources is nascent Ministry which has been created in August, 2017 as a result of bifurcation of Ministry of Water & Power into two Ministries *i.e.* Ministry of Water Resources and Ministry of Energy. Total sanctioned strength of the Ministry from BS-1 to 22 is 65. Since the creation of these posts, 5% quota of the minorities is being actively maintained / observed. The index for filling the posts of minority quota has not been matured so far in the Ministry of Water Resources hence, no post has been filled so far. However, as and when the index for the minority quota is matured, it will be filled in letter and spirit.

(Def.) *Question No. 350 **Senator Muhammad Talha Mahmood:**
(Notice Received on 28/05/2019 at 9:30 AM) QID: 35479

Will the Minister for Energy (Petroleum Division) be pleased to state the per day demand and supply of natural gas in the country at present and the steps being taken by the Government to bridge the gap between the demand and supply of the same?

Mr. Omar Ayub Khan: At present, the per day demand and supply of gas is approximately 6.1 BCF and *3.4 BCF respectively, Government is taking following steps to bridge the gap between demand and supply of gas:

- (i) Exploration of indigenous gas sources through allocation of new blocks.
- (ii) LNG imports.

*indigenous gas (average of FY 2018-19)

(Def.) *Question No. 351 **Senator Muhammad Talha Mahmood:**
(Notice Received on 29/05/2019 at 9:35 AM) QID: 35534

Will the Minister for Water Resources be pleased to state the present status of work on the project for construction of Diamer Bhasha Dam, indicating also the percentage of work completed so far the amount spent on the said project so far with head wise break up?

Mr. Muhammad Faisal Vawda: WAPDA is executing the project. Updated status as appraised by WAPDA is as under:

On-Going Activities:

- So far 32,139 acres (86%) of land has been acquired out of total required land of 37,419 acres.
- Construction of one number Resettlement Model Village at Harpan Das is in progress. Overall progress is 95%.
- Construction of Project Colony at Thor is in progress. Overall progress is 85%.

- Construction of Right Bank Periphery Road is under process. 02 Contracts RBPR-01 & 02 have been awarded, the progress achieved is 68.50% & 40% respectively. Procurement of Contractor for RBPR-03 & 04 is in progress.
- Construction of Shatial Thor Nullah Bypass (42 km) by NHA as deposit work is in progress. Overall progress is 51%.
- 3.6 MW Thor Hydropower Project is operational since 26-06-2019. Electricity is being supplied to locals as goodwill gesture till commencement of work on main dam.
- 3.0 MW Thak Powerhouse is under construction & progress is 94%.
- ECNEC on 30-04-2020 principally approved the 2nd Revised PC-I for AL&R for Rs. 175 Billion including cash compensation to settle the resettlement issue.

Procurement of Consultancy Services for Construction Design, Construction Supervision and Contract Administration

The Contract for Consultancy Services was signed on 11-05-2020. Consultants commenced their services *w.e.f* 10-06-2020.

Procurement of Contractor for Main Dam

The Contract for Main Dam works was signed on 13-05-2020. Mobilization of Contractor is in progress.

Releases

- GoP has released / spent Rs. 107.199 Billion against Land Acquisition & Resettlement since 2009-10 up to 30-06-2020, whereas Rs. 3.365 Billion has been released / spent by WAPDA as bridge financing.
- Rs. 7.303 Billion has been self-financed / spent so far by WAPDA for WAPDA Colony & KKH Bypass.
- GoP has also released / spent Rs. 43.805 Billion against Dam Part up to 30-06-2020.

Head wise break up of expenditure on Diamer Basha Dam Project (Dam part and LA&R) is attached at Annex-I.

Annex-1

Breakup of expenditure Diamer Basha Dam Project (Dam Part and LA&R)

- GoP has released Rs. 107.199 Billion against **Land Acquisition & Resettlement** of DBDP since 2009-10 upto 30.06.2020 whereas Rs. 3.363 Billion has been released / spent by WAPDA as bridge financing. Head wise breakup of the expenditure is as under:

(Rs. in Billion)		
Sr. No.	Description	Expenditure upto 30.06.2020
1.	Acquisition of Land	58.274
2.	Compensation of Assets	
3.	Cultural Heritage Management Plan	0.016
4.	Livelihood Intervention (Project & Community) CBMs	0.137
5.	Social safety net	1.339
6.	Education sector development plan	1.037
7.	Health services plan	0.025
8.	03 Nos. Composite Model Villages & Alternate Resettlement Plan	18.082
9.	Right Bank Periphery Road	7.861
10.	Integrated Area development plan	0.356
11.	Management Expenses	1.093
12.	Engineering, Consultancy & Contract Management	0.004
13.	Contingencies / Miscellaneous (Lump Sum)	0.646
14.	Authority Overheads	0.470
15.	Escalation	2.308
16.	Interest during construction	18.865
	Total	110.513

- Rs. 7.336 Billion has been self-financed / spent so far by WAPDA for WAPDA Colony &KKH Bypass, as detailed below:

(Rs. in Billion)		
Sr. No.	Description	Expenditure upto 30.06.2020
1.	KKH Relocation Shatial to Raikot	1.150
2.	Project Colony Thor	4.345
3.	Project Management Including Authority Overhead	1.431
4.	Consultancy	0.410
	Total	7.336

- GoP has also released Rs. 43.805 Billion against Dam Part upto 30.06.2020. Rs. 43.805 Billion has been spent so far. Head wise breakup is as under:

(Rs. in Billion)		
Sr. No.	Description	Expenditure upto 30.06.2020
1.	Contractor MW-1	36.185
2.	Consultants	0.331
3.	KKH Relocation	5.216
4.	Physical Contingency	0.604
5.	Management Expenses	0.420
6.	Overhead Charges	1.049
	Total	43.805

(Def.) *Question No. 353 **Senator Sirajul Haq:**

(Notice Received on 3/06/2019 at 1:30 PM) QID: 36171

Will the Minister for Energy (Petroleum Division) be pleased to state:

- (a) *the details of project Kekra-1, launched by the Government for exploration of oil in the sea;*
- (b) *the details of expenditure incurred on the said project; and*
- (c) *whether any survey/study was carried out about the chances of success before the launching of the said project, if so, the reasons for its failure, indicating also the name of the authority which approved this project?*

Mr. Omar Ayub Khan: (a) The Project Kekra-1 was launched by a joint venture of Exploration and Production companies namely M/s Eni, Exxon Mobil, OGDCL and PPL without any expenditure by the Government. The details of the project is placed at Annex 1.

(b) The total amount incurred on drilling of exploratory well is ~ US \$122.7 Million (obtained from the company).

(c) Following geological & geophysical work was carried out in Offshore Indus Block G before drilling the well.

2D Seismic Data (L.Kms)	3986
Exploratory Well(s)	01 (PAK G2-01)

Technical Studies

- i. Advanced seismic Re-processing
- ii. Seismo-stratigraphy Study
- iii. 3D Petroleum System Modelling

The Project kekra-1 well was drilled to total depth of 5693m. All pre-drill risk studies identified source rock as main risk factor for determining chance of success i.e. 12%. Subsequent to drilling, logging

and pressure data was acquired and upon evaluation the reservoir was confirmed as water bearing. The well results confirm the failure reason attributed to the absence of source rock.

Kekra-1 well was drilled to discharge outstanding work commitment of 1,543 Work units commitment made in the Petroleum Sharing Agreement (PSA) of Offshore Indus G Block. The project was approved by the Joint venture partners *i.e.* M/s Eni, Exxon Mobil, OGDCL and PPL.

Annex-1

KEKRA-1 PROJECT DETAILS

WELL NAME	Kekra-1
EXPLORATION LICENSE	Offshore Indus-G Block
APPLICATION RULES	Pakistan Offshore Petroleum (Exploration & Production) Rules 2003
SURFACE COORDINATES	Latitude 22° 30' 16.90" N Longitude 66° 06' 51.80" E
CLASSIFICATION OF WELL	Exploratory (PSA Commitment)
CHANCE OF SUCCESS	12%
VOLUMETRIC ESTIMATES:	~8.290 TCF
WELL TYPE	Vertical
TARGET RESERVOIR	Carbonate Build Up (Paleogene)
PROGNOSED TOTAL DEPTH (TD)	±5635m

From pre-page

- Kekra Prospect was located in Offshore Indus Block-G Joint venture has four partners having equal working interest.
 - i. ENI (operator)
 - ii. Exxon Mobil
 - iii. OGDCL
 - iv. PPL
- In order to drill the well on KEKRA prospect essential technical studies and economic analysis were conducted by the Operator.
- The final well location was selected based on the results of the G&G studies, in order to optimize the well location and to de-risk the drilling operations of Kekra-1 well.
- Kekra-1 Ultra Deep Water (UDW) Well, was spud on 13th January 2019 with a prognosed TD of 5660m. Water depth at the Kekra prospect is 1907m.
- The well reached a depth of 4799 meters on 21.02.2019 without any major issue.
- At 4799m a formation (water) influx (KICK) was observed, in order to control the KICK mud weight was increased from 1.20sg to 1.31sg which resulted in mud losses in shallower section.
- As the situation was critical, thus in order to secure the well, attempts were made to place Cement plugs at the bottom of 13 3/8" casing (~3600m) with out success.
- The JV decided to side track the well from 3111m. The first attempt of side track remained unsuccessful.
- A second sidetrack was made at 3076m successfully and normal drilling resumed on 18.03.2019.
- On 18.04.2019 the BOP (Blow out preventer) had to be recovered from sea bottom to repair the severe damages to its some parts/seals.
- The well successfully reached the Top of Carbonates at 5492m where a drilling break was observed along with minor gas (TG 1%).
- As per plan the Carbonate reservoir was drilled 200m to reach the well T.D at 5693m on 19th May 2019.
- To fully evaluate the reservoir potential LWD (Logging while Drilling) was conducted.
- The log results confirmed the presence of high porosity Carbonate Reservoir filled with water.
- Pressure point data was also recorded in the reservoir section which also confirmed the water gradient for the reservoir.

(Def.) *Question No. 354 **Senator Sirajul Haq:**

(Notice Received on 28/06/2019 at 11:00 AM) QID: 36200

Will the Minister for Energy (Petroleum Division) be pleased to state the steps taken/being taken by the present Government to bring the prices of Petroleum products in conformity with its prices in international market?

Mr. Omar Ayub Khan: The prices of petroleum products in the country are linked with the International Arab Gulf market prices which fluctuate on daily basis and not in the control of Government. Accordingly, the domestic oil prices are increased / decreased by including notified taxes and other cost components incurred on the supply of oil across the country.

Accordingly, the Government has reduced the prices of petroleum products from March, 2020 to June 2020 as under:-

(Rs./litre)			
Product	Rates as on 01.03.2020 (inclusive of taxes)	Current rates w.e.f 26.06.2020 (inclusive of taxes)	Relief
Diesel	127.26	101.46	25.80
Petrol	116.60	100.11	16.49
SKO	99.45	59.32	40.13
LDO	84.51	56.26	28.25

(Def.) *Question No. 355 **Senator Sirajul Haq:**
(Notice Received on 5/07/2019 at 11:10 AM) QID: 36223

Will the Minister for Water Resources be pleased to state:

- (a) *the title of the agreement under which water is being distributed amongst the provinces indicating also the formula laid down for distribution of water in the same; and*
- (c) *the ratio at which water is being provided to each province under the said agreement?*

Mr. Muhammad Faisal Vawda: (a & b) The title of agreement between the provinces is “*Apportionment of the Waters of the Indus River System between the Provinces of Pakistan*”.

The Paras of the Accord related to distribution of water amongst the provinces are 2, 4 and 14(b) which are reproduced below:-

Para 2:

“In light of accepted water distributional principles the following apportionment was agreed to:

(Figure in MAF)

<i>Provinces</i>	<i>Kharif</i>	<i>Rabi</i>	<i>Total</i>
<i>PUNJAB</i>	<i>37.07</i>	<i>18.87</i>	<i>55.94</i>
<i>SINDH*</i>	<i>33.94</i>	<i>14.82</i>	<i>48.76</i>
<i>KPK (a)</i>	<i>3.48</i>	<i>2.30</i>	<i>5.78</i>
<i>(b) CIVIL CANALS**</i>	<i>1.80</i>	<i>1.20</i>	<i>3.00</i>
<i>BALUCHISTAN</i>	<i>2.85</i>	<i>1.02</i>	<i>3.87</i>
	<i>77.34</i>	<i>37.01</i>	<i>114.35</i>
	<i>+</i>	<i>+</i>	<i>+</i>
	<i>1.80</i>	<i>1.20</i>	<i>3.00</i>

* Including already sanctioned Urban and Industrial uses for Metropolitan

Karachi.

**Unguaged Civil Canals above the rim stations.

Para 4:

Balance river supplies (including flood supplies and future storages) shall be distributed as below:

<i>Punjab</i>	<i>Sindh</i>	<i>Balochistan</i>	<i>KPK</i>	<i>Total</i>
<i>37</i>	<i>37</i>	<i>12</i>	<i>14</i>	<i>100%</i>

Para 14(b):

The record of actual average system uses for the period 1977-82, would form the guide line for developing a future regulation pattern. These ten daily uses would be adjusted pro-rata to correspond to the indicted seasonal allocation of the different canal systems and would form the basis for sharing shortages and surpluses on all Pakistan basis.

(b) Based on the guiding principles stated in the above Paras of the Accord, IRSA has formulated a formula known as “**The 3-Tier Formula**”, which has been vogue since 2003 which is stated below:-

- **Scenario I**

- *Water Availability < Actual Average System Uses 77-82*
- *Distributed as per 14 (b) of the WAA 1991*

- **Scenario II**

- *Water Availability > Actual Average System Uses 77-82 but < Para 2 of WAA 1991*
- *Actual Average System Uses are protected*
- *Balance available as per Para 2 of the WAA 1991*

- **Scenario III**

- *Water Availability > Para 2 of WAA 1991 - Para 2 of the WAA 1991 is protected*
- *Balance as per Para 4 of the WAA 1991*

The smaller Provinces of KPK and Balochistan shall remain exempted from sharing of shortages as decided by IRSA on 13-12-2000.

Sindh Province does not agree to IRSA's above formula and approached the Council of Common Interest (CCI), which directed the Attorney General for Pakistan to furnish report on the issue after thorough study of all related documents. The report by the Attorney General has been issued. The CCI has constituted a Committee to review the Attorney General Report and come up with the recommendations, in its 41st meeting, dated 23-12-2019.

(Def.) *Question No. 356 **Senator Mushtaq Ahmed:**

(Notice Received on 21/08/2019 at 3:30 PM) QID: 36336

Will the Minister for Energy (Power Division) be pleased to state:

- the number of posts of line men and meter readers in PESCO, Khyber Pakhtunkhwa at present; and*
- the number of the said posts lying vacant at present indicating also the time since when the same have been vacant?*

Mr. Omar Ayub Khan: (a) Number of posts of Linemen and Meter Readers in PESCO at present.

Category	No. of Posts
Meter Reader	2628
ALM	7162

(b) Number of said posts lying vacant at present:

Category	No of Posts	Remarks
Meter Reader	960	Stepnex Testing Agency will conduct written test of Meter Readers against 220 No. of vacant positions on 23.2.2020.
ALM	4600	Stepnex Testing Agency will conduct written test of ALM against 2605 No. of vacant positions on 16.2.2020

It is further added that number of vacant posts varies from time to time due to retirement, promotion and death of the officials; therefore it is difficult to ascertain the exact date of vacation of the above posts.

(Def.) *Question No. 358 **Senator Mushtaq Ahmed:**

(Notice Received on 19/09/2019 at 11:50 AM) QID: 36433

Will the Minister for Energy (Power Division) be pleased to state whether it is a fact that Lesco incurred loss of Rs. 37.30 billion, Hesco Rs. 27.30 billion, Pesco Rs. 19.37 billion, Qesco Rs. 18.70 billion and Mepco Rs. 17.93 billion as on 30th June, 2019, if so, the reasons thereof indicating also the steps being taken by the Government to control and overcome the same?

Mr. Omar Ayub Khan: The figures of profit & losses incurred by LESCO, HESCO PESCO, QESCO and MEPCO for the fiscal year 2017-18 and 2018-19 as per record / Financial Statements are as follows:

Company	Profit/(Loss)Rs./ Million (FY 2017-18)	Profit/(Loss)Rs./ Million (FY 2018-19)
LESCO	(55,176)	8,750
HESCO	(31,160)	(7,055)
PESCO	(65,581)	(46,952)
QESCO	(27,224)	(36,831)
MEPCO	(33,825)	(22,782)

The following are the main reasons for loss:

- (i) Less Recovery.
- (ii) Non-payment of Subsidy.
- (iii) The delay in approval of quarterly adjustments.
- (iv) Delay in approval of prior year adjustments.
- (v) Delay and inadequate annual tariff determination.
- (vi) Excess losses beyond NEPRA Target.

Steps taken to control / overcome the loss:

- (i) Country -wide anti-theft campaign has been launched to curb losses / theft of electricity:
- (ii) All DISCOS have been directed to file tariff petition in time.
- (iii) DISCOs have launched the vigorous campaign to control the line losses and to reduce losses upto NEPRA targets.
- (iv) Efforts are being made to rehabilitate the Transmission and Distribution Infrastructures / System to reduce the technical losses.

(Def.) *Question No. 359 **Senator Rana Mahmood Ul Hassan:**
(Notice Received on 25/09/2019 at 10:00 AM) QID: 36456

Will the Minister for Energy (Power Division) be pleased to state:

- (a) *the names and placement in seniority list of Sub-Station Attendants (BS-11) of Sukkur Circle who participated in the training for promotion from SSA to SSO-II(GSO), Course Code (P) in year 2013 conducted in the Regional Training Center Jamshoro;*

- (b) *the names and position in seniority list of employees who were promoted after the said training;*
- (c) *the reasons for not promoting some of the said employees; and*
- (d) *whether it is a fact that seniority of some of the employees was neglected and promotion was given to junior officers, if so, the reasons thereof?*

Mr. Omar Ayub Khan: (a) During the year 2013, 12 Sub-Station attendants (SSA) were nominated who participated in training for promotion from SSA to SSO-II. The names of the said officials are at **Annex-A**.

(b) Out of these 12 participants, 04 SSA (BS-11) were promoted to the post of SSO-II (BPS-14) as per available quota for promotion on the seniority-cum- fitness basis. The detail on names and position in seniority lists is placed at **Annex-B**.

(c) The reason as to why the remaining 8 officials who received training yet were not considered for promotion was non-availability of the seats for promotion quota.

(d) No, it is not a fact that any junior was promote neglecting any senior eligible employee. Seniority was prepared and promotions were made as per rules.

Annex-A

SENIORITY LIST OF SUB STATION ATTENDANT (SSA) IN RESPECT OF GSO CIRCLE SEPCO SUKKUR.

Sr. #	Placement in Seniority List in 2013	Placement in Seniority List in 2014	Name & Father's Name	Status of Present Promotion or Joint Company	Place of Posting
1.	15	2	Mr. Gul Sher S/o Karim Bux	21.06.1993	132KV G/S Larkana
2.	17	4	Mr. Khadim Hussain S/o M. Ali	12.05.1996	RE Rohri
3.	21	5	Mr. Muhammad Hshim S/o Zahram	29.04.1998	AMT Ghotki
4.	27	9	Mr. Manzoor Ahmed S/o Khuda Bux	11.05.1998	AMT Ghotki

5.	39	21	Mr. Asif Ali S/o Muhammad Ismail	10.04.2003	132KV G/S Kandhkot
6.	41	24	Mr. Muhammad Faheem S/o Muhammad Yaseen	18.02.2004	AMT Sukkur
7.	43	26	Mr. Asghar Ali S/o Shah Murad	20.02.2004	AE(T) Larkana-II
8.	44	27	Mr. Abdul Manan S/o Abdul Razzaque	20.02.2004	132KV G/S Larkana
9.	45	28	Mr. Ali Nawaz S/o Muhammad Moosa	24.02.2004	66KV G/S Hamayoun
10.	48	31	Mr. Khadim Ali S/o Gada Hussain	09.12.2004	RE N/Feroz
11.	51	34	Mr. Thado Khan S/o Dando Khan	18.05.2005	RE Kohri
12.	52	35	Mr. Munir Ahmad S/o Ghulam Qadir	18.05.2005	AMT Sukkur

Annex-B

(b) Name & Position in Seniority List of Sub Station Attendant (SSA) who were participated in promotion training in year 2013 and afterwards promoted as SSO-II (BPS-14)

S#	Name & Father's Name	Placement In Seniority List	Year of Promotion
1	Gulsher S/o Karim Bux	2 (2014)	06.08.2014
2	Khadim Hussain S/o Muhammad Ali	4 (2014)	06.08.2014
3	Muhammad Hashim S/o Behram	5 (2014)	06.08.2014
4	Manzoor Ahmed S/o Khuda Bux	9 (2015)	22.12.2015

(Def.) *Question No. 360 Senator Mian Muhammad Ateeq Shaikh:
(Notice Received on 26/09/2019 at 1:45 PM) QID: 36438

Will the Minister for Water Resources be pleased to state whether it is a fact that per capita availability of water in the country has been constantly decreasing and has gone down from 5260 m³ in 1951 to 1000 m³ in 2017, if so, the reasons thereof indicating also the steps taken/being taken by the Government to address this issue?

Mr. Muhammad Faisal Vawda: It is a fact that per capita water availability has declined from 5,260 cubic meters in year 1951 to around 1,000 cubic meters in 2016 and is further likely to drop further, marking our transition from a “water stressed” to a “water scarce” country. This

alarming situation has been recognized in the Preamble of the National Water Policy (NWP) 2018, approved by CCI. The decline from 5,260 to 1,000 cubic meters per capita has occurred not because of any significant decrease in water availability but because of more than six times increase in population during the period (Per capita water availability is calculated as total water available divided by population).

To address the water scarcity issue, WAPDA has prepared a comprehensive plan by storing flood water during high flow season and utilize the same during lean season.

- In last decade, WAPDA has completed Mangla Dam Raising (2.88 MAF), Gommal Zam Dam (0.892 MAF), Satpara Dam (0.053 MAF) and Darawat Dam (0.089 MAF) to store water.
- While Diamer Basha Dam (6.4 MAF), Mohmand (Munda) Dam (0.676 MAF) and Nai Gaj Dam (0.16 MAF) are at implementation stage.

Government is also planning to construct Kurram Tangi Dam Stage-II (0.90 MAF), Chiniot Dam (0.85 MAF), Shyok Dam (5.0 MAF), Akhori Dam (6.0 MAF), Dudhnial Dam (1.00 MAF), Skardu Dam (3.20 MAF) and Sindh Barrage (2.00 MAF) to cope with the issues of water shortage in the country.

(Def.) *Question No. 362 **Senator Mian Muhammad Ateeq Shaikh:**
(Notice Received on 9/10/2019 at 3:15 PM) QID: 36507

Will the Minister for Energy(Petroleum Division) be pleased to state;

- (a) *whether it is a fact that Pakistan has decided to challenge the penalty of \$6.2 billion imposed in the Reko Diq case at international forum; and*
- (b) *whether it is also a fact that non-payment of the said penalty can result in Pakistan losing its assets abroad, if so, the steps being taken by the Government to safeguard the said assets?*

Mr. Omar Ayub Khan: (a) On 12 July 2019, the Arbitral Tribunal of the International Centre for Settlement of Investment Disputes

(ICSID) issued an award against Pakistan and in favour of Tethyan Copper Company Limited (TCC) in the Reko-Diq Case for an amount of US\$ 4.087 Billion as compensation along with legal costs and interest (to the sum of US\$ 5.912 Billion). Pakistan has submitted an application for Annulment of this Award and the ICSID Secretariat has provisionally stayed the enforcement of the Award while registering this application on 18 November 2019.

Since the legal recourse against the ICSID Arbitral Tribunal's Award and ICC proceedings are yet to follow and being a sensitive issue, open/public discussion on the case does not seem appropriate/advisable.

(b) TCC has initiated enforcement proceedings in several jurisdictions, however, as the Award stands suspended because of the provisional stay on its enforcement, the risk of Pakistan's vulnerable assets abroad has been safeguarded. Pakistan's legal team, headed by the office of the Attorney-General is contesting enforcement proceedings and considering further legal remedies to permanently safeguard Pakistan's interests.

(Def.) *Question No. 363 **Senator Bahramand Khan Tangi:**

(Notice Received on 24/10/2019 at 2:00 PM) QID: 36560

Will the Minister for Energy (Petroleum Division) be pleased to state the names, educational qualifications, relevant experience, date of appointment and place of domicile of the persons working as MD/CEO, DMD's, Directors and Engineers in the Pakistan State Oil at present indicating also the pay, allowances and other fringe benefits admissible to them in each case?

Mr. Omar Ayub Khan: Attached as Annexure 'A'.

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(Def.) *Question No. 364 **Senator Bahramand Khan Tangi:**

(Notice Received on 24/10/2019 at 2:00 PM) QID: 36566

Will the Minister for Energy (Petroleum Division) be pleased to state:

- (a) *the procedure adopted for selection / appointment of MDs and CEOs in entities under the administrative control of the Petroleum Division during the last two years;*
- (b) *the details of advertisements published in newspapers for appointment against the said posts during that period indicating also the details of applicants who applied for the same in each case; and*
- (c) *the names, educational qualifications and experience of the said applicants who were shortlisted for interviews separately in each case indicating also the procedure adopted for the same?*

Mr. Omar Ayub Khan: (a) The procedure adopted for selection/ appointment of MDs and CEOs in all Public Sector Companies (PSCs) under the administrative control of the Petroleum Division (PD) is enshrined in Rule 5(2) of the Public Sector Companies (Corporate Governance) Rules 2013 (**Annex-I**) and in Schedule I (Procedure for Appointment of Chief Executive) of Public Sector Companies (Appointment of Chief Executive) Guidelines, 2015 (**Annex-II**).

(b) **Pakistan State Oil Company Limited (PSOCL)**

- (i) Press Advertisement for recruitment of MD/CEO was published in the national dailies on June 30, 2019. A copy of the Press Advertisement has been attached as **Annex- III**.
- (ii) A list of candidates, who applied for the post of MD/CEO PSOCL is attached as follows:
 - 41 Eligible candidates as **Annexure- IV-A**
 - 71 Ineligible candidates as **Annexure-IV-B**

Oil and Gas Development Company Limited (OGDCL):-

The advertisement was issued as under:

In Pakistan	
Dawn and Jang	04-02-2018
In Gulf	
Khaleej Times	04-02-2018
Gulf News	11-02-2019

Total applications received:	492
Total irrelevant	364
Shortlisted Candidates:	36

Sui Northern Gas Pipelines Limited SNGPL

- (i) The final advertisement for the position of MD/CEO SNGPL was published in the national dailies on 08-09-2019. The advertisement is attached as **(Annex-V)**.
- (ii) A list of candidates who applied for the position of MD /CEO SNGPL is attached at **(Annex-VI)**.

Sui Southern Gas Company Limited (SSGCL)

- (i) Copy of advertisements published in the national dailies on 14 January 2018 & 7th April 2019 are attached as **Annex-VII & Annex-VIII** respectively.

Pakistan Mineral Development Corporation (PMDC)

- (i) Advertisement published in the national dailies on 17-06-2019 & 15-09-2019 for the position of MD/CEO PMDC is placed at **(Annex-IX & Annex-X)**.
- (ii) A list of all applicants who applied for the position of MD/CEO against the both advertisement in place at **(Annex-XI A & Annex-XI B)**.

Lakhra Coal Development Company Limited (LCDCL)

- (b) The last advertisement for the post of MD/CEO was published in the national dailies on 02-09-2018. 32 applications were received, which were related to the desired educational qualification and experience.

Currently, the matter is pending with the Board of Directors in view of litigation on the Company's primary.

Pakistan Petroleum Limited (PPL)

- The post was advertised in the national dailies on 13-10-2019. The advertisement is placed at (**Annex-XII**).
- The list of candidates who applied against the advertisement will be shared once the process of shortlisting is concluded.

Pakistan LNG Limited (PLL)

- The advertisement for the position of MD/CEO PLL was published in the national dailies on 05-03-2019 (**Annex-XIII**).
- The list of candidates who applied against the advertisement will be shared once the process of shortlisting is concluded.

Pakistan LNG Terminals Limited (PLTL)

- The post was advertised in the national dailies on 20th October, 2019. The advertisement is placed at (**Annex-XIV**).
- The list of candidates who applied against the advertisement will be shared once the process of shortlisting is accomplished.

PAK-ARAB REFINERY LIMITED, (PARCO)

The post was advertisement on 02-09-2019. The shortlisting is in process.

Government Holding Pvt Limited (GHPL)

The post was advertisement on 28 July, 2019 (**Annex-XV**). The list of candidate who applied for the post of MD/CEO will be shared once the process of appointment is concluded.

(c) **PSOCL**

A list of 41 Eligible candidates who were shortlisting by M/S Deloitte Yousaf Adil, Chartered Accountants as eligible is placed at **Annex-IV-A**.

OGDCL

A list of shortlisted candidates for the position of MD/CEO OGDCL is placed at **Annex-XVI**.

SNGPL

15 candidates were shortlisted for the position of MD/CEO SNGPL.

SSGCL

(ii) The recommendation by BOD to the MOE (PD) dated 27 April 2018 for appointment of MD along with the CVs of shortlisted candidates against the advertisement published on 14 January 2018 is attached as **Annex-XVII** published on 07-04-2019 is in process.

PMDC

A list of shortlisted candidates is placed at (**Annex-XI A&XI B**).

LCDCL

The shortlisting of candidates is in process.

PPL

The shortlisting of candidates is in process.

PLTL

The shortlisting of candidates is in process.

PLL

The shortlisting of candidates is in process.

PARCO

The shortlisting of candidates is in process.

GHPL

The appointment of regular MD/CEO, GHPL is under process.

(Annexures have been placed on the Table of the House as well as Library)

(Def.) *Question No. 365 **Senator Bahramand Khan Tangi:**

(Notice Received on 24/10/2019 at 3:25 PM) QID: 36564

Will the Minister for Energy (Petroleum Division) be pleased to state the amount collected under the head of Petroleum Development Levy during the last two year indicating also the details of its utilization?

Mr. Omar Ayub Khan: During the reported period, the amount collected under the head of Petroleum Levy is detailed as under:-

<u>Year</u>	<u>Petroleum Levy</u> (Rs. in billion)
2017-18	178.874
2018-19	206.280

Petroleum Levy is imposed on petroleum products to meet the budgetary revenue targets for the growth and development of the country. Further, the Government often revise oil prices upward and downward through adjustment in the Petroleum Levy keeping in view the fluctuations in international oil prices for providing relief to the public.

(Def.) *Question No. 368 **Senator Sassui Palijo:**

(Notice Received on 17/12/2019 at 11:35 AM) QID: 36699

Will the Minister for Energy (Petroleum Division) be pleased to state:

- (a) the per liter prices of petroleum products in the country indicating also the taxes levied on the same at present; and*
- (b) whether there is any proposal under consideration of the Government to abolish or reduce the rate of taxes levied on petroleum products?*

Mr. Omar Ayub Khan: (a) Requisite information is detailed as under:-

(Rs./litre)

Product	Current rates w.e.f 26.06.2020 (inclusive of taxes)	Current Taxes
Diesel	101.46	50.97
Petrol	100.11	46.99
SKO	59.32	14.62
LDO	56.24	11.17

(b) Taxes/ Levies are imposed on petroleum products to meet budgetary revenue targets for the growth and development of the country therefore taxes may not be abolished. The Government has reduced the prices of petroleum products from March 2020 to June 2020; to provide relief to the public as under:-

(Rs./litre)

Product	Rates as on 01.02.2020 (inclusive of taxes)	Current rates w.e.f 26.06.2020 (inclusive of taxes)	Relief
Diesel	127.26	101.46	25.80
Petrol	116.60	100.11	16.49
SKO	99.45	59.32	40.13
LDO	84.51	56.24	28.25

(Def.) *Question No. 369 **Senator Sassui Palijo:**
(Notice Received on 17/12/2019 at 11:35 AM) QID: 36700

Will the Minister for Energy (Power Division) be pleased to state the increase made in the prices of electricity during the tenure of the present Government with date wise break up indicating also the reasons for the same in each case?

Mr. Omar Ayub Khan: The tariff has been adjusted on account of various costs which relate to Capacity charges of new plants, Dollar indexations. The Government of Pakistan is still providing subsidy (Rs.226 Billion) and staggering the costs. Detailed are attached as “Annex-A”.

Further, the detail of tariff increase is as under:

- (1) Tariff determined by NEPRA on December 19, 2018 was notified by Federal Government on January 01, 2019, in which tariff increased ranging from Rs. 0.78/KWh to Rs.4.37/KWh.
- (2) Quarterly Tariff from July to December, 2018 was determined by NEPRA on June 14, 2019, notified by Federal Government on July 01, 2019, in which tariff increased ranging from Rs.0.75/KWh to Rs.1.80/KWh.
- (3) Quarterly Tariff from January to June, 2019 as determined by NEPRA on September 27, 2019, notified by Federal Government on October 01, 2019, in which tariff was increased by Rs.0.83/KWh.
- (4) Quarterly Tariff for the period of July to September, 2019 was determined by NEPRA on November 26, 2019 was notified by Federal Government on December 01, 2019, in which tariff increased from Rs. 0.07/KWh to Rs. 0.26/KWh.

The following benefits are being transferred by the Federal Government to different sectors:-

- (i) Payment for the industrial consumers of all XWDISCO's and K-Electric be reduced by Rs. 3/KWh during peak hours.
- (ii) Payment for Zero Rated Industrial Consumers shall be reduced upto the rate of 7.5 cents/Kwh.

Consumer-End Applicable Tariff

Description	Fixed Charges	Notified Tariff 01-01-2019	Qtr. Adjust. for 1st & 2nd quarter, Notified w.e.f. 01-07-2019	Qtr. Adjust. for 3rd & 4th quarter and Interim Increase on account of Distribution Margin, notified w.e.f. 01-10-2019	Quarterly Uniform Tariff 1st QTR 2019-20 w.e.f. 1 December 2019	Total Applicable Tariff To Date
		Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges
		Rs./KWH	Rs./KWH	Rs./KWH	Rs./KWH	Rs./KWH
		A	B	C	D	E = B+C+D+E+F
Residential						
Up to 50 Units		2.00	-	-	-	2.00
For peak load requirement less than 5 KW						
01-100 Units		5.79	-	-	-	5.79
101-200 Units		8.11	-	-	-	8.11
201-300 Units		10.2	-	-	-	10.20
301-700 Units		17.6	0.75	0.83	0.07	19.25
Above 700 Units		20.7	0.75	0.83	0.07	22.35
For peak load requirement exceeding 5 KW						
Time of Use (TOU) - Peak		20.7	0.75	0.83	0.07	22.35
Time of Use (TOU) - Off-Peak		14.38	0.75	0.83	0.07	16.03
Temporary Supply		20.84	1.80	0.83	0.07	23.54
Total Residential						
Commercial - A2						
For peak load requirement less than 5 KW		18	0	0.83	0.26	19.09
For peak load requirement exceeding 5 KW						
Regular	400	19.68	1.8	0.83	0.26	22.57
Time of Use (TOU) - Peak		21.6	1.8	0.83	0.26	24.49
Time of Use (TOU) - Off-Peak	400	15.63	1.8	0.83	0.26	18.52
Temporary Supply		18.39	1.8	0.83	0.26	21.28
Total Commercial						
General Services-A3						
		17.56	1.8	0.83	0.26	20.45
Industrial						
B1		15.28	1.8	0.83	0.26	18.17
B1 Peak		18.84	1.8	0.83	0.26	21.73
B1 Off-Peak		13.28	1.8	0.83	0.26	16.17
B2	400	14.78	1.8	0.83	0.26	17.67
B2 - TOU (Peak)		18.78	1.8	0.83	0.26	21.67
B2 - TOU (Off-Peak)	400	13.07	1.8	0.83	0.26	15.95
B3 - TOU (Peak)		18.78	1.8	0.83	0.26	21.67
B3 - TOU (Off-Peak)	380	12.98	1.8	0.83	0.26	15.87
B4 - TOU (Peak)		18.78	1.8	0.83	0.26	21.67
B4 - TOU (Off-Peak)	350	12.88	1.8	0.83	0.26	15.77
Temporary Supply		16.35	1.8	0.83	0.26	19.25
Total Industrial						
Single Point Supply for further distribution						
C1(a) Supply at 400 Volts less than 5 KW		18.68	1.8	0.83	0.26	21.57
C1(b) Supply at 400 Volts exceeding 5 KW	400	18.18	1.8	0.83	0.26	21.07
Time of Use (TOU) - Peak		21.6	1.8	0.83	0.26	24.49
Time of Use (TOU) - Off-Peak	400	15	1.8	0.83	0.26	17.89
C2 Supply at 11 KV	380	17.98	1.8	0.83	0.26	20.87
Time of Use (TOU) - Peak		21.6	1.8	0.83	0.26	24.49
Time of Use (TOU) - Off-Peak	380	14.8	1.8	0.83	0.26	17.69
C3 Supply above 11 KV	350	17.88	1.8	0.83	0.26	20.77
Time of Use (TOU) - Peak		21.6	1.8	0.83	0.26	24.49
Time of Use (TOU) - Off-Peak	350	14.7	1.8	0.83	0.26	17.59
Total Single Point Supply						
Agricultural Tube-wells - Tariff D						
Scop		15.68	1.8	0.83	0.26	18.57
Time of Use (TOU) - Peak		18.6	1.8	0.83	0.26	21.49
Time of Use (TOU) - Off-Peak	200	11.35	1.8	0.83	0.26	14.24
Agricultural Tube-wells	200	5.35	1.494	0.83	0.26	7.934
Time of Use (TOU) - Peak		5.35	1.494	0.83	0.26	7.934
Time of Use (TOU) - Off-Peak	200	5.35	1.494	0.83	0.26	7.934
Total Agricultural						
Public Lighting - Tariff G						
Public Lighting - Tariff G		13.68	1.8	0.83	0.26	21.57
Residential Colonies - Tariff H		18.68	1.8	0.83	0.26	21.57
Railway Tractor Tariff I		18.68	1.8	0.83	0.26	21.57
Tariff K - A/K	350	15.9	1.8	0.83	0.26	18.79
Time of Use (TOU) - Peak		21.6	1.8	0.83	0.26	24.49
Time of Use (TOU) - Off-Peak	350	14.7	1.8	0.83	0.26	17.59
Tariff K - Rawal Lab		18.68	1.8	0.83	0.26	21.57
Special Contract - Tariff-J **						
J-1 For Supply at 66 KV & above	350	17.88	1.8	0.83	0.26	20.77
Time of Use (TOU) - Peak		21.6	1.8	0.83	0.26	24.49
Time of Use (TOU) - Off-Peak	350	14.7	1.8	0.83	0.26	17.59
J-2 (a) For Supply at 11, 33 KV	380	17.98	1.8	0.83	0.26	20.87
Time of Use (TOU) - Peak		21.6	1.8	0.83	0.26	24.49
Time of Use (TOU) - Off-Peak	380	14.8	1.8	0.83	0.26	17.69
J-2 (b) For Supply at 66 KV & above	350	17.88	1.8	0.83	0.26	20.77
Time of Use (TOU) - Peak		21.6	1.8	0.83	0.26	24.49
Time of Use (TOU) - Off-Peak	380	14.7	1.8	0.83	0.26	17.59
J-3 (a) For Supply at 11, 33 KV	380	17.98	1.8	0.83	0.26	20.87
Time of Use (TOU) - Peak		21.6	1.8	0.83	0.26	24.49
Time of Use (TOU) - Off-Peak	380	14.8	1.8	0.83	0.26	17.69
J-3 (b) For Supply at 66 KV & above	350	17.88	1.8	0.83	0.26	20.77
Time of Use (TOU) - Peak		21.6	1.8	0.83	0.26	24.49
Time of Use (TOU) - Off-Peak	350	14.7	1.8	0.83	0.26	17.59

Note: FC Surcharge @ Rs. 0.43/KWh and NJ Surcharge @ 0.10/KWh are applicable in addition to above on all consumer categories except life line.

(Def.) *Question No. 370 **Senator Sassui Palijo:**

(Notice Received on 17/12/2019 at 11:35 AM) QID: 36701

Will the Minister for Energy (Petroleum Division) be pleased to state:

- (a) whether it is a fact that the OGDCL has been working on a pilot project for exploration of shale oil and gas in the country, if so, the details thereof indicating also the progress made in the same so far;*
- (b) the details of companies working on exploration of shale oil and gas in the province of Sindh at present; and*
- (c) whether the government is working on new sites for exploration of oil and gas in the said province, if so, the details thereof?*

Mr. Omar Ayub Khan: (a) M/s OGDCL is drilling an experimental and first ever dedicated Shale gas well, KUC-01 (Kunar Unconventional-1) near Hyderabad, Sindh. Purpose of the well is to acquire geological and engineering data for further planning of Pilot project. Shale gas well KUC-01 was spudded on 14th December, 2019 and drilling is in progress. As of 30th January, 2020, the well was drilled to depth of 2487 meters. The well will be drilled down to 3,910 meters in Chiltan formation.

(b) Currently, Oil & Gas Development Company Limited (OGDCL) and United Energy Petroleum Limited (UEPL) are undertaking shale gas/oil exploration projects in Sindh Province.

(c) There are currently 38 active Exploration Licenses awarded to both local and foreign national oil companies which are undertaking exploration studies and projects in these awarded licenses. Furthermore, five (5) new exploration blocks have been identified in Sindh and has been send to Ministry of defense for Security Clearance. The detail is placed at **Annex-1.**

Annex-I

S.No	Block Name	Company	Grant Date
1	2568-19 (Digri)	UEPL	16-02-2010
2	2568-7 (Mirpur Khas)	UEPL	29-12-1999
3	2568-6 (Khipro)	UEPL	29-12-1999
4	2568-21 (Kotri North)	UEPL	29-04-2010
5	2466-8 (Karachi)	Hycarbex	04-06-2010
6	2568-20 (Sukhpur)	Eni Pakistan	16-02-2010
7	2768-9 (Sukkur)	MPCL	20-04-2006
8	2467-11 (Sujawal)	MPCL	21-06-2006
9	2568-4 (Bitrisim)	OGDCL	27-09-1997
10	2568-8 (Tando Alahyar)	OGDCL	27-09-1997
11	2568-9 (Nim)	OGDCL	29-12-1999
12	2568-3 (Khewari)	OGDCL	29-12-1999
13	2568-5 (Sinjhor)	OGDCL	29-12-1999
14	2769-15 (Thal)	OGDCL	13-02-2006
15	2869-9 (Guddu)	OGDCL	04-02-2000
16	2768-11 (Ranipur)	OGDCL	10-02-2014
17	2868-7 (Zorgarh)	OGDCL	28-02-2014
18	2669-3 (Latif)	UEPL	23-10-2003
19	2769-9 (Mirpur Mathelo)	PEL	03-06-2002
20	2769-13 (Salam)	PEL	20-12-2003
21	2768-3 (Old Block 22)	PEL	16-11-1994
22	2468-5 (Badin-IV South)	PEL	05-01-2006
23	2468-6 (Badin-IV North)	PEL	05-01-2006
24	2769-4 (Mubarik)	UEP Alpha	14-04-1999
25	2767-1 (Mehar)	UEP Alpha	29-12-1999
26	2567-7 (Kirthar South)	POL	15-06-2006
27	2667-7 (Kirthar)	POGC	18-05-2005
28	2568-13 (Hala)	PPL	09-03-2004
29	2467-12 (Jungshahi)	PPL	24-12-2009
30	2568-18 (Gambat South)	PPL	24-12-2009
31	2468-12 (Kotri)	PPL	29-04-2010
32	2468-10 (Sirani)	PPL	29-04-2010
33	2668-9 (Naushahro Feroz)	PPL	04-06-2010
34	2467-16 (Shah Bandar)	PPL	21-02-2014
35	2467-13 (Malir)	PPL	21-02-2014
36	2569-5 (Khipro East)	PPL	28-02-2014
37	2768-13 (Sorah)	PPL	20-06-2019
38	2467-9 (Sari South)	ZPCL	25-10-2005

**ONSHORE BLOCKS SENT TO MINISTRY OF DEFENCE FOR
SECURITY CLEARANCE**

S.No	Block	Area (Sq.Km)	Province
1	2668-23 (KHEWARI EAST)	1451.23	Sindh
2	2966-2 (CHAH BALI)	2488.95	Balochistan
3	2967-5 (MACH)	2496.31	Balochistan
4	2970-9 (JAMPUR)	2465.76	Punjab
5	3068-9 (NARELI)	2414.95	Balochistan
6	2467-17 (Sujawal South)	1914.1	Sindh
7	2871-7 (Khangarh West)	2487.11	Punjab
8	2367-8 (Jhor Wah)	2308.06	Sindh
9	2767-2(Gaj)	1473.82	Sindh/Balochistan
10	2869-15(Meeranpur)	2474.64	Balochistan/Punjab
11	2967-6 (SIBI)	1911.63	Balochistan
12	2867-6 (Dadhar)	2494.98	Balochistan
13	3269-3 (Wana)	1748.03	Khyber Pakhtunkhwa
14	3269-4 (Razmak)	2481.94	Khyber Pakhtunkhwa
15	3269-5 (Miran Shah)	1427.07	Khyber Pakhtunkhwa
16	2767-3 (Hiden)	857	Sindh
17	3273-6 (Garmala)	2379.27	Punjab

(Def.) *Question No. 373 **Senator Sajjad Hussain Turi:**

(Notice Received on 22/01/2020 at 1:45 PM) QID: 36749

Will the Minister for Energy (Petroleum Division) be pleased to state whether there is any proposal under consideration of the Government to provide the supply of natural gas to Tribal Districts of erstwhile FATA, if not, the reasons thereof?

Mr. Omar Ayub Khan: SNGPL has reported that cost estimates for supply of gas to F.R. Kohat, F.R. Peshawar, Kyber Agency, Bajour Agency, Mohammand Agency & Lower, Orakzari Agency were forwarded to the Federal Government on 20-02-2016. Subsequently, the above project was approved by the Federal Cabinet during 2018 but to date funds have not been released.

*Question No. 1 **Senator Muhammad Tahir Bizinjo:**

(Notice Received on 6/03/2020 at 11:05 AM) QID: 36920

Will the Minister for Energy (Power Division) be pleased to state:

- (a) *Whether it is a fact that Mr. Noor Muhammad have applied for installation of new electric pole in Dhoke Faiz Bux Village Chakri Wakeelan Tehsil Gujarkhan to honorable Minister of Water and Power through its MNA, Ex-Prime Minister, Raja Pervaiz Ashraf;*
- (b) *Whether it is also a fact that no work has been done so far;*
- (c) *if the reply of a and b is in affirmative, the reason thereof alongwith its details; and*
- (d) *the action taken against those who are responsible for such delay?*

Mr. Omar Ayub Khan: (a) No, it is not a fact that any such application was received from Ex-P.M, Raja Pervaiz Ashraf, for installation of new electric pole. Instead the applicant himself sent the application which was registered on 16-02-2020.

(b) No, it is not a fact that no work has been done so far. The fact is that the site was checked and estimate was approved by XEN (E) Operation Division Gujar Khan on 10-03-2020.

(c) Demand Notice No. 6176 dated 19-03-2020 amounting to Rs. 26,000/- was issued to the applicant for payment against which payment was made by the applicant on 20-03-2020. The scope of work is as under:-

- (a) 02. Lt structures (poles) alongwith allied material.
- (b) 01 Single Phase Meter.

Due to prevailing pandemic situation no new connections are being provided. Once the lockdown is lifted the connection will be installed within a week's time.

(d) As explained above, no delay has occurred on the part of IESCO and no IESCO official is at fault.

***Question No. 2 Senator Mian Muhammad Ateeq Shaikh:**
(Notice Received on 6/03/2020 at 1:45 PM) QID: 36929

Will the Minister for Water Resources be pleased to state:

- (a) *the details of ongoing projects of construction of dams in the country under the Federal PSDP and in collaboration with the Provincial Governments or donor agencies indicating also the details of those expected to be completed during the current year; and*
- (b) *whether there is any proposal under consideration of the Government to construct more dams in the country, if so, the details thereof and if not, the reasons thereof?*

Reply not received.

***Question No. 3 Senator Gianchand:**
(Notice Received on 8/03/2020 at 5:30 PM) QID: 37071

Will the Minister for Energy (Petroleum Division) be pleased to state whether there is any proposal under consideration of the Government to regularize the services of meter readers working on daily wages basis in Sui Northern Gas pipelines Limited (SNGPL) for a long time, if so, when and if not, the reasons thereof?

Mr. Omar Ayub Khan: There is no proposal under consideration by Sui Northern Gas Pipelines Limited (SNGPL) for the regularization of services of Part Time Meter Readers (PTMRs).

SNGPL engages the services of PTMRs on a Piece Rate basis, at a cost of Rs. 5/- per meter, in order to undertake meter readings of a specified area, on an as and when required basis. It is therefore incorrect to state that PTMRs are engaged on daily wages basis.

The procedure for career employment in SNGPL is well defined, whereby the Company advertises its staffing requirement in the National Press and follows a merit based recruitment process. As per the approved criteria of recruitment, the Company is mandated to fulfil following requirements:

- (i) Determination of position requirements/ criteria/ job description.
- (ii) Publication of advertisement in the Press.
- (iii) Short listing of applicants.
- (iv) Written test through third party (Passing marks = 60).
- (v) Interview of short listed applicants (@ 5 individuals per position in order of merit).

The service of PTMRs are engaged from time to time in order to meet the operational requirements of the Company and the services of such part time employees cannot be regularized as per the Company's policy. However, these individuals can apply for career term employment when / if the Company advertises its staffing requirements in the National dailies, commensurate with their age, qualification and experience. In such a scenario, these PTMRs; along with other applicants, can be hired on a permanent basis, subject to fulfilling the advertised criteria and the merit requirements, as described above.

***Question No. 4 Senator Bahramand Khan Tangi:**

(Notice Received on 9/03/2020 at 9:20 AM) QID: 36936

Will the Minister for Energy (Power Division) be pleased to state whether it is a fact that the circular debt has again increase and reached up to Rs. 1900 billion, if so, the steps being taken by the Government to control the same?

Reply not received.

***Question No. 5 Senator Muhammad Ayub:**

(Notice Received on 10/03/2020 at 9:30 AM) QID: 36989

Will the Minister Incharge of the Prime Minister's Office be pleased to state:

- (a) the details of Special Economic Zones (SEZ) proposed to be established under the CPEC programme in the country with province wise breakup; and*
- (b) whether any SEZ is proposed to be established in erstwhile FATA under the said programme, if so, the details thereof?*

Minister Incharge of the Prime Minister's Office: (a) The details of the Special Economic Zones (SEZ) proposed to be established under the CPEC programme are as under:—

1. Rashakai SEZ (CPEC), Khyber Pakhtunkhwa (1000 Acres)
2. Allama Iqbal Industrial Park (CPEC), Faisalabad, Punjab (3278 Acres)
3. Bostan SEZ (CPEC), Balochistan (200 Acres)
4. Dhabeji SEZ, Thatta, Sindh (1530 Acres)
5. ICT SEZ, Islamabad (Yet to be decided)
6. Mogpandass SEZ, Gilgit Baltistan (250 Acres)
7. Mirpur SEZ, AJK (1088 Acres)
8. Momand Marble City SEZ, Khyber Pakhtunkhwa (350 Acres)
9. Jinnah Pakistan Steel Mills, Karachi, Sindh (1500 Acres)

(b) Mohmand Marble City SEZ, Khyber Pakhtunkhwa comprising of 350 acres is part of CPEC SEZ Program. Formal application to notify Mohmand Marble City as SEZ under SEZ Act-2012 is being prepared by the KP SEZA. After receipt of the same, Board of Approval headed by Prime Minister will consider the zone application received from KP SEZA for granting the status of the SEZ.

***Question No. 6 Senator Bahramand Khan Tangi:**

(Notice Received on 10/03/2020 at 9:40 AM) QID: 36950

Will the Minister for Energy (Petroleum Division) be pleased to state:

- (a) *whether it is fact that oil prices in International market are decreasing, if so, the details thereof; and*
- (b) *whether there is any proposal under consideration of the Government to reduce the prices of petroleum products in the country in light of decrease in its prices in International market, if so, the details thereof?*

Mr. Omar Ayub Khan: (a) As per international oil prices trend of petroleum products; the local prices have also been revised upward/downward accordingly as follows:—

(Rs./litre)

<u>Date</u>	<u>MS</u>	<u>Increase/ (Decrease)</u>	<u>HSD</u>	<u>Increase/ (Decrease)</u>	<u>SKO</u>	<u>Increase/ (Decrease)</u>
1-Feb-20	116.60	-	127.26	-	99.45	-
25-Mar-20	96.58	(20.02)	107.25	(20.01)	77.45	(22.00)
1-May-20	81.58	(15.00)	80.10	(27.15)	47.44	(30.01)
1-Jun-20	74.52	(7.06)	80.15	0.05	35.56	(11.88)
26-Jun-20	100.11	25.59	101.46	21.31	59.32	23.76

(b) The prices of Petroleum Products in the country are linked with the International Arab Gulf Oil market which fluctuates everyday based on the international market demand/supply position, exchange rate parity (Pak Rs. vs US dollar) and international economic/political factors which are beyond the control of the Government. Therefore, the impact of change in international oil prices is passed on to the consumers. However, when possible, necessary steps are taken to absorb the hike in oil prices through reduction in taxes due to which budgetary revenue is also reduced therefore the same is sometimes recouped during declining trend of oil prices. Accordingly, Government has reduced the prices of petroleum products as above.

***Question No. 7 Senator Sassui Palijo:**

(Notice Received on 10/03/2020 at 11:20 AM) QID: 36951

Will the Minister for Energy (Power Division) be pleased to state:

- (a) *the number of villages electrified in the country during the last 14th months with province wise break-up; and*
- (b) *the number of villages in the country proposed to be electrified during the year 2019-20 with province-wise break-up?*

Mr. Omar Ayub Khan: (a & b) The number of villages electrified in the country during last 14 months and proposed to be electrified during the 2019-20 with year province wise break-up is given as under:

PROVINCE	DISCO	Part-(a)	Part-(b)
		No. of villages electrified during last 14-months	No. of villages proposed to be electrified during 2019-20
PUNJAB	LESCO	13	1
	FESCO	727	865
	GEPCO	95	149
	IESCO	119	276
	MEPCO	2500	4263
	TOTAL	3454	555
SINDH	HESCO	15	23
	SEPCO	51	25
	TOTAL:	66	48
KHYBER PAKHTUN KHTWA	PESCO	56	1314
	TESCO	00	00
	TOTAL	56	1314
BALUCHISTAN	QESCO	63	73
G. Total:		3639	6989

***Question No. 8 Senator Seemee Ezdi:**

(Notice Received on 10/03/2020 at 3:12 PM) QID: 36960

Will the Minister for Energy (Petroleum Division) be pleased to state:

- (a) *the number of oil and gas wells explored in the country during the period from 2013 to 2018; and*
- (b) *the number of the said wells tested/declared successful with proven reserves of oil and gas indicating also the estimated per day quantity of oil and gas to be explored from the same?*

Mr. Omar Ayub Khan: (a) The total number of wells drilled during period 2013 to 2018 were 561. Out of these, 269 were exploratory wells and 292 were appraisal/development wells. The categorized detail of the wells drilled is placed at **Annex-I**.

(b) The total number of exploratory wells drilled during period 2013 to 2018 were 269. Out of these, 142 wells resulted in Oil and/or Gas discoveries. The detail of the Oil and/or Gas discoveries is placed at **Annex-II**.

Note: appraisal/development wells are not considered here as discoveries because these wells were drilled in already discovered areas with the purpose to optimally drain the already discovered/proven reserves of hydrocarbons.

*(Annexures have been placed on the Table of the House as well as Library)****Question No. 9 Senator Muhammad Javed Abbasi:**

(Notice Received on 12/03/2020 at 11:10 AM) QID: 36970

Will the Minister for Energy (Petroleum Division) be pleased to state whether it is a fact that a number of B. Tech and Diploma holders have been appointed / working against the posts designated under the PEC Act for Engineers, in the Pakistan State Oil and other departments/organizations under the administrative control of the Petroleum Division, in violation of the Supreme Court's decision in SCMR 2089 of 2018, if so, the reasons thereof?

Mr. Omar Ayub Khan:

1. **Petroleum Division (Main)**
NIL

2. **Petroleum Division (Policy Wing)**
NIL
3. **Mineral Wing**
NIL
4. **Hydrocarbon Development Institute of Pakistan (HDIP)**
NIL
5. Geological Survey of Pakistan (GSP)
NIL
6. **Government Holdings Private Limited (GHPL)**
NIL
7. **Inter State Gas System Ltd (ISGSL)**
NIL
8. **Pakistan State Oil Company Ltd (PSOCL)**
Hires engineers in compliance with Supreme Court's decision in SCMR 2089 of 2018 against the posts designated under the PEC Act for engineers.
9. **Pakistan Petroleum Limited (PPL)**
PPL has a properly defined organizational structure where qualified professionals are performing their supervisory duties, At PPL, employees having diploma/B.Tech are supervised by qualified engineers who are registered as Professional Engineers from PEC. As such, there is no violation of the PEC Act or any judgement of the honorable Supreme Court. Diploma holders at PPL are not performing professional engineering work.
10. **Pakistan Mineral Development Corporation (PMDC)**
NIL
11. **Pakistan LNG Limited (PLL)**
NIL
12. **Pakistan LNG Terminals Limited (PLTL)**
NIL

13. **Oil and Gas Development Company Limited (OGDCL)**
Honorable Supreme Court passed the judgment in the year 2018; however, as per the available record of last 05 years of the company, no B.Tech or Diploma holders have been appointed/working against engineering positions.
14. **Sui Northern Gas Pipelines Limited (SNGPL)**
NIL
15. **Pak-Arab Refinery Limited (PARCO)**
NIL
16. **Saindak Metals Limited (SML)**
NIL

***Question No. 10 Senator Muhammad Usman Khan Kakar:**
(Notice Received on 12/03/2020 at 2:45 PM) QID: 36975

Will the Minister for Energy (Power Division) be pleased to state:

- (a) *whether it is a fact that the Government has started installation of power transmission line at Chashma, D.I. Khan and Zhob, if so;*
- (b) *the tentative date of completion of the said project;*
- (c) *whether it is also a fact that the Grid station at Kan Mehtarzai has not been completed till date, if so, the reasons thereof; and*
- (d) *whether it is also a fact that the Government has not yet started work on national grid station at Zhob, if so, the reasons thereof and the tentative date of commencement of the said project?*

Mr. Omar Ayub Khan: (a) Yes, the work for construction of 220 kV Double Circuit Transmission Line Dera Ismail Khan – Zhob has been commenced on 31-05-2019.

(b) The tentative date for the completion of the project is November 16, 2021.

(c) The PC-I for construction of 132 KV Grid Station at Kan Mehtarzai with allied 132 kV Double Circuit transmission line has not yet been approved from CDWP (Central Development Working Party). As and when the project got approved from competent forum and funds made available the construction of the said grid station will be executed by QESCO.

(d) Work for construction of 220 kV grid station Zhob has been awarded to M/s China Energy Engineering Group Jiangsu Power Design Institute Co. Ltd. under ADB Loan No. 3577-PAK. However, work could not be commenced due to non-acquisition/handing-over of land which is pending with Deputy Commissioner / Collector Zhob although the payment amounting to Rs.80 Million has been made vide letter No. 5316-23/PD/EHV-II/NTDC/MN, dated 22-04-2019.

***Question No. 11 Senator Sassui Palijo:**

(Notice Received on 13/03/2020 at 11:30 AM) QID: 36979

Will the Minister for Energy (Power Division) be pleased to state the accumulated circular debt in August 2018 and February 2020 respectively.

Reply not received.

***Question No. 12 Senator Mian Muhammad Ateeq Shaikh:**

(Notice Received on 16/03/2020 at 3:40 PM) QID: 36991

Will the Minister for Energy (Power Division) be pleased to state:

- (a) the shortfall of electricity in Pakistan since July 2019 till date; and*
- (b) steps being taken by the Government for eradication of the current shortfall of electricity in the country?*

Mr. Omar Ayub Khan: (a) At present, there is no shortfall of electricity as sufficient generation is available to meet with demand of electricity in the country. Hence, no load shedding is being carried out in the country due to generation shortfall at present. However, load management is being carried out by DISCOS on the basis of

Aggregate Technical & Commercial losses recorded on each feeder in compliance to directives of the Federal Cabinet or shut downs are being carried out on 11kV feeders for annual/scheduled maintenance which are duly publicized in electronic / print media.

(b) For load management monitoring an automatic metering system has been installed on all Grids/Feeders of the country. The hourly schedule of load management is being fed into the system and all feeders are monitored 24/7 using this system. Any consumer can check its load management schedule and actual loadshedding status by using Roshanpakistan.pk website or Roshan Pakistan Mobile App.

***Question No. 13 Senator Mian Muhammad Ateeq Shaikh:**
(Notice Received on 17/03/2020 at 3:15 PM) QID: 36993

Will the Minister Incharge of the Prime Minister's Office be pleased to state:

- (a) the names of districts/locations of Special Economic Zones (SEZs) proposed to be established in Punjab and Khyber Pakhtunkhwa under the CPEC programme; and*
- (b) the present status of work on the said SEZs indicating also the expected date of completion of the same in each case?*

Minister Incharge of the Prime Minister's office: (a) The details of the Special Economic Zones (SEZ) proposed to be established under the CPEC programme are as under:

- (a) Rashakai SEZ (CPEC), Nowshera, Khyber Pakhtunkhwa (1.000 Acres)
- (b) Allama Iqbal Industrial Park (CPEC), Faisalabad, Punjab (3278 Acres)
- (c) Momand Marble City SEZ, District Momand Khyber Pakhtunkhwa 1350 Acres)

(b) **Rashkai Special Economic Zone:**

(a) Rasihaka Special Economic. Zone was granted SEZ Status under SEZ ACT-2012 4th meeting of Board of Approval held on 6th August 2019;

(b) Rashakni SEZ comprises of 1,000 acres with total project cost of US\$ 128 Million (Rs. 20 Billion approx.)

(c) Commencement of work on off-site infrastructure facilities commenced with effect from 27th November 2019; The Development Agreement has been approved in the 5th BOA meeting which was held on 4th March 2020.

(d) The SEZ will be developed in three phases:

Phase-I (247 Acres) 2019-21

Phase-II (355 Acres) 2021-23

Phase-III (399 Acres) 2023-25

(e) **Utilities**

(i) PC-I of Rs. 1.825 Billion for electricity has been approved by DDWP on Nov. 11, 2019.

(ii) Finance Division has issued sanction letter of Rs. 125 Million for Financing of the Project for period from April-June 2020.

(iii) Potroleum Division has initiated the Case with Finance Division for release of Rs. 50 Million in CFY whereas remaining amount of Rs. 1,153 Million will be released in first Quarter 2020-21

***Question No. 14 Senator Sirajul Haq:**

(Notice Received on 19/03/2020 at 10:00 AM) QID: 37005

Will the Minister for Human Rights be pleased to state:

(a) *the number of complaints of human rights violations received by the Human Rights Commission during the last three years indicating also the action taken on the same; and*

- (b) *the number of Suo moto notices of the cases of human rights violation taken by the said Commission during that period indicating also the action taken in the same?*

Dr. Shireen M. Mazari: (a) NCHR started functioning from December 2015 and is taking steps for the protection of Human Rights under section 9-13 of the NCHR Act, 2012. Since 01-01-2017 to 03-06-2020 the Commission has received 4281 cases related to Human Rights violations in the country, out of which 1701 are in hearing stage, 1538 are under initial investigation and 1042 have been disposed off (**Annex-A**).

(b) Out of 4281 complaints received by the National Commission for Human Rights, *suo moto* action has been taken by the Commission on 568 cases. Out of 568 *suo moto* notices 72 cases are at hearing stage, 288 are at initial stage of investigation while 208 cases are disposed off. Details are at **Annex-A**.

Annex-A

NATIONAL COMMISSION FOR HUMAN RIGHTS

SUMMARY OF COMPLAINTS, PETITIONS & SUO MOTU NOTICES RECORD

From January 01, 2017 To June 3, 2020

Category	ICT	Punjab	Sindh	Khyber Pakhtunkhwa	Baluchistan	FATA	Gilgit Baltistan	UN /From Abroad	Total
Complaints	281	2440	612	300	45	15	4	16	3713
Suo Motu Action	66	290	65	99	40	4	-	4	568
(TOTAL) Complaints & Suo Moto Action	347	2730	677	399	85	19	4	20	4281

Status of Complaints, Petitions & Suo Motu Notices									
In Hearing	55	1538	48	32	24	-	-	4	1701
Under Investigation at Initial Stages*	115	749	373	228	44	17	1	11	1538
Disposed Of	177	443	256	139	17	2	3	5	1042
Total	347	2730	677	399	85	19	4	20	4281

Note:

*Issued Notices & Reminders for Comprehensive Report and Issued Rejoinders;

CATEGORICAL SYNOPSIS OF COMPLAINTS, PETITIONS & SUO-MOTU ACTIONS RECORD

Sr No	Category	Gender M/F	ICT	Punjab	Sindh	KPK	Balochistan	FATA	GB	Abroad	Total
CHILDREN											
1	Child Abduction	M	1	-	1	3	-	-	-	-	5
		F	1	5	2	1	-	-	-	-	9
2	Child Physical Abuse	M	1	10	-	3	-	-	-	-	14
		F	2	11	1	-	-	-	-	-	14
3	Child Sexual Abuse	M	4	22	1	6	-	-	-	-	33
		F	1	22	4	9	1	-	-	-	37
4	Child Labour	M	-	3	-	-	-	-	-	-	3
		F	-	-	-	-	-	-	-	-	-
5	Child Murdered	M	-	18	5	4	-	-	-	-	27
		F	2	15	3	5	1	-	-	-	26
6	Forced Conversion	M	-	-	-	-	-	-	-	-	-
		F	1	2	-	-	-	-	-	-	3
7	Forced Marriage	M	-	-	-	-	-	-	-	-	-
		F	-	3	-	1	-	-	-	-	4
8	Missing Child	M	1	-	1	3	-	-	-	-	5
		F	2	2	-	1	3	-	-	-	8
9	Police Torture on Children	-	-	59	-	-	-	-	-	-	59
WOMEN RIGHTS											
10	Domestic Violence	-	11	18	3	13	-	-	-	1	46
11	Forced Marriage	-	-	6	-	-	-	-	-	-	6
12	Honor Killing [Karokari]	-	2	11	3	8	4	2	-	-	30
13	Harassment	-	19	25	27	11	3	1	-	-	85
14	Sexual Harassment	-	4	10	2	2	-	-	-	-	18

[illegible]

CATEGORICAL SYNOPSIS OF COMPLAINTS, PETITIONS & SUO-MOTU ACTIONS RECORD

Sr No	Category	Gender M/F	ICT	Punjab	Sindh	KPK	Balochistan	FATA	GB	Abroad	Total
33	Abduction		2	4	1	1	-	-	-	1	9
34	Blasphemy		-	4	2	1	-	-	-	-	7
35	Civic Matters		5	8	26	1	2	-	-	1	37
36	Civil Matters		1	2	1	1	-	-	-	-	5
37	Criminal Matters		1	-	-	-	-	-	-	-	1
38	Criminal Negligence		-	1	-	1	-	-	-	-	1
39	Cultural/Heritage		-	-	-	1	-	-	-	-	1
40	Custodial Killing		-	11	1	1	-	-	-	-	13
41	Custodial Matters		1	2	-	1	-	-	-	1	5
42	Defamation/Slander		-	1	-	-	-	-	-	-	1
43	Disable Person		3	6	-	2	-	2	-	-	13
44	Discrimination		1	13	2	2	-	-	1	2	20
45	Drugs		-	1	-	-	-	-	-	-	1
46	Education Matters		9	18	10	5	1	-	-	-	43
47	Enforced Disappearance		4	7	15	5	3	1	-	-	35
48	Environment		5	8	2	3	-	-	-	-	18
49	Expatriate		-	-	-	-	-	-	-	1	1
50	Extra Judicial Killing		-	9	4	1	-	-	-	-	14
51	False Implication		5	18	5	8	-	-	-	-	36
52	Family Matters		5	14	14	11	1	-	-	1	45
53	Financial Matters		6	11	8	9	1	-	-	-	35

CATEGORICAL SYNOPSIS OF COMPLAINTS, PETITIONS & SUO-MOTU ACTIONS RECORD

Sr No	Category	Gender M/F	ICT	Punjab	Sindh	KPK	Balochistan	FATA	GB	Abroad	Total
54	Forced Labor		-	3	-	-	-	-	-	-	3
55	Fraud		9	26	15	10	-	-	-	1	61
56	Health		10	19	8	6	4	-	-	-	47
57	Human Rights		12	42	58	8	2	3	-	-	125
58	Human Trafficking		2	3	2	-	1	-	-	1	9
59	Illegal Demolition		-	1	1	-	-	-	-	-	2
60	Illegal Gratification		-	-	-	-	-	-	-	-	0
61	Illegal Jirga Conviction		-	-	1	-	-	-	-	-	1
62	Immorality		-	-	-	-	-	-	-	-	0
63	Jailed Abroad		-	2	-	2	-	-	-	4	6
64	Labour Rights		-	5	-	1	2	-	-	-	8
65	Land Grabbing		-	3	-	-	-	-	-	-	3
66	Land Matters		12	60	36	6	1	-	1	2	117
67	Medical Negligence		9	21	4	6	2	-	-	-	42
68	Mercy Appeal		-	2	-	-	-	-	-	-	2
69	Miscarriage of Justice		-	-	-	-	-	-	-	-	0
70	Miscellaneous		36	128	57	41	4	-	2	-	268
71	Missing Person		6	16	45	15	9	-	1	1	91
72	Minority Rights		5	28	9	3	3	-	-	1	46
73	Murder		5	17	12	7	5	-	-	1	47
74	Negligence		1	3	1	-	-	-	-	-	5

CATEGORICAL SYNOPSIS OF COMPLAINTS, PETITIONS & SUO-MOTU ACTIONS RECORD

Sr No	Category	Gender M/F	ICT	Punjab	Sindh	KPK	Balochistan	FATA	GB	Abroad	Total
75	Prisoner Right		2	6	4	2	-	-	-	1	15
76	Property Matters		5	16	3	3	1	2	-	-	30
77	Public Safety		3	5	-	1	-	-	-	-	9
78	Sectarian Killing		-	-	-	-	7	-	-	-	7
79	Sub-Judice		-	-	2	1	-	-	-	-	3
80	Terrorism		-	3	1	1	5	1	-	-	11
81	Theft		2	10	1	-	-	1	-	-	13
82	Threat to Life		25	72	81	43	3	1	-	1	226
83	Transgender		3	8	3	16	-	-	-	1	31
84	Torture		2	36	7	9	-	-	-	-	54
85	Unlawful Detention		1	6	3	-	-	-	-	1	10
86	Unlawful Occupancy		-	1	-	-	-	-	-	-	1
87	Violence		2	1	2	-	-	-	-	-	5

***Question No. 15 Senator Mushtaq Ahmed:**

(Notice Received on 30/04/2020 at 10:40 AM) QID: 37029

Will the Minister for Energy (Petroleum Division) be pleased to state:

- (a) *whether it is a fact that the Government has not provided relief to the people in the prices of petroleum products despite massive reduction in its prices in international market, if so, the reasons thereof; and*
- (b) *the price at which the Government is purchasing the said products from international market at present and the rate of various taxes on the same?*

Mr. Omar Ayub Khan: (a) Petroleum prices fell in international market due to Covid-19 pandemic from February 2020 which have been increasing from June 2020. Accordingly Government has reduced the prices of petroleum products for providing relief to the public as under, indicating the country's ex-depot sales prices of petroleum products and trend of international crude oil prices:—

Month	Rs/Liter				Crude
	Petrol	Diesel	Kerosene	LDO	US\$/BBL
Feb,20	116.60	127.26	99.45	84.51	69.25
March,20	111.59	122.25	92.45	77.51	58.99
April,20	96.58	107.25	77.45	62.51	41.34
May,20	81.58	80.10	47.44	47.51	21.21
June,20	74.52	80.15	35.56	38.14	23.87
July,20	101.11	101.46	59.32	56.24	34.42

- (b) Required information is as under:—

Products	(Rs./litre)		
	Purchase price	Supply Cost	Taxes
MS	48.54	9.70	47.86
HSD	45.66	7.39	51.41
SKO	41.11	3.59	14.62
LDO	42.62	2.45	11.17

***Question No. 16 Senator Mushtaq Ahmed:**

(Notice Received on 11/05/2020 at 12:15 PM) QID: 37047

Will the Minister for Energy (Power Division) be pleased to state:

- (a) *the per unit cost of power being produced from hydel and other sources in the country at present;*
- (b) *the share of hydro power in the country's energy mix at present indicating also the steps taken by the Government to increase the same during the last five years; and*
- (c) *the names and capacity of hydro power projects in the country on which work is being carried out at present?*

Reply not received.

***Question No. 18 Senator Kalsoom Perveen:**

(Notice Received on 5/06/2020 at 11:30 AM) QID: 37066

Will the Minister Incharge of the Prime Minister's Office be pleased to state:

- (a) *the details of demands of provision of ventilators, face masks and other Covid-19 related items submitted by the provinces to NDMA during the current pandemic; and*
- (b) *the details of ventilators, face masks and other items provided by NDMA to the provinces during the last two months?*

Minister Incharge of the Prime Minister's Office: (a) The summary of national demands (province wise) for provision of COVID-19 related items *i.e.* ventilators, face masks etc is at **Annex A**.

- (b) ● Detail of ventilators, face masks, and other items provided by NDMA to the other provinces is at **Annex B**.
- Medical equipment including Personal Protection Equipment's (PPEs) have been provided in IX (09) tranches to Provinces / Regions so far. Detail is at **Annex C**.

(Annexures have been placed on the Table of the House as well as Library)

ISLAMABAD,
the 16th July, 2020

DR. SYED PERVAIZ ABBAS,
Secretary.

SENATE SECRETARIAT

“UN-STARRED QUESTIONS AND THEIR REPLIES”**For Friday, the 17th July, 2020****Question No. 1 Senator Samina Saeed:**

(Notice Received on 5/03/2020 at 4:00 PM) QID: 36932

Will the Minister for Energy (Petroleum Division) be pleased to state whether it is fact that pipelines have been laid for supply of gas to Tehsil Ogi via Sher Garh, District Mansehra but the gas has not been provided / supplied so far, if so, the time by which gas will be supplied to the residents of Shar Garh and Ogi?

Mr. Omar Ayub Khan: Sui Northern Gas Pipelines Limited (SNGPL) has reported that it is a fact that the Gas Supply Main of 10” Dia has been laid and commissioned for supply of gas to Tehsil Ogi via Sher Garh, District Mansehra.

Moreover, an amount of Rs. 664.480 million was released in two tranches by the Government of Pakistan, out of which an amount of Rs. 320.00 million lapsed as per the procedure of operation of the Assignment Account.

Distribution Network in Ogi will be laid on receipt of the lapsed amount of Rs. 320.00 million from the Government of Pakistan.

Question No. 2 Senator Samina Saeed:

(Notice Received on 5/03/2020 at 4:00 PM) QID: 36933

Will the Minister for Energy (Power Division) be pleased to state whether it is a fact that a separate grid station was approved for District Torgar, Khyber Pakhtunkhwa which was expected to be completed by the fiscal year 2019-20 but the same has not been completed so far, if so, the reasons thereof indicating also the time by which the same will be completed and made functional?

Mr. Omar Ayub Khan: 132 KV grid station at Kala Dakha Torghar, Khyber Pakhtunkhwa has been approved under 7th STG PESCO Plan (PESCO's own resources). The site identification for construction of the grid station is under progress. The expected completion of the project is 2022-23 subject to availability of funds and No Right of Way problem during execution.

ISLAMABAD,
the 16th July, 2020

DR. SYED PERVAIZ ABBAS,
Secretary.