

SENATE SECRETARIAT

“QUESTIONS FOR ORAL ANSWERS AND THEIR REPLIES”

to be asked at a sitting of the Senate to be held on

Friday, the 25th April, 2025

DEFERRED QUESTIONS

*[Question Nos. 20, 23, 24, 27, 34, 113, 118, 8, 9, 10, 1, 2, 3, 4, 5, 6, 7, 8, 9, 13, 14, 15, 16, 18, 19, 20, 21 and 22]
were deferred on 14th February, 2025 (346th Session)*

***(Def.) Question No. 20 Senator Mohsin Aziz:**

(Notice Received on 11/07/2024 at 12:00 PM) QID: 42196

Will the Minister for Water Resources be pleased to state:

- (a) *the initial and revised (current) estimated cost of Mohmand hydropower project; and*
- (b) *whether it is a fact that work/completion of the said project has been delayed as per its original estimated date of completion, if so, the reasons thereof indicating also the expected date of its completion?*

Mr. Muhammad Mueen Wattoo: (a)

- As per approved PC-I, initial estimated cost of Mohmand Dam Hydropower Project (MDHP) is Rs. 309.558 billion.
- Currently, revision of PC-I of MDHP is under process and revised cost has not been firmed up yet.

(b) As per approved PC-I, construction period of MDHP is 5 years 8 months, however, it is expected that Project would be completed in 2026-27 due to following reasons:

- Insufficient fund allocation and cumbersome procedure of foreign currency payment.
- Security issues during mobilization of foreigners.
- Covid-19 pandemic.
- Unprecedented flood event of 2022.
- Weak geology.

*(Def.) Question No. 23 **Senator Fawzia Arshad:**
(Notice Received on 22/07/2024 at 4:29 PM) QID: 42218

Will the Minister for Water Resources be pleased to state whether the Ministry of Water Resources has any role in issuance of NOCs for residential/ commercial societies in Islamabad with regard to the state of ground water level, if so, the details thereof?

Mr. Muhammad Mueen Wattoo: In Islamabad, the water resources are being managed by the Capital Development Authority, which is under the administrative control of the Ministry of Interior. The Ministry of Water Resources, therefore, does not have the mandate to issue NOCs for residential or commercial, developments in Islamabad with regard to the state of ground water level.

*(Def.) Question No. 24 **Senator Fawzia Arshad:**
(Notice Received on 22/07/2024 at 4:30 PM) QID: 42219

Will the Minister for Water Resources be pleased to state the steps being taken by the Government to address the issue of underground water scarcity in Islamabad indicating also the schemes, if any, initiated for the same?

Mr. Muhammad Mueen Wattoo: Management of Groundwater resources in Islamabad falls under Ministry of Interior's mandate; however, Ministry of Water Resources through its attached department i.e. Pakistan Council of Research in Water Resources (PCRWR) has undertaken Groundwater assessment in the Islamabad capital territory in the year 2023 (**Annexure-I**). The Electrical Resistivity Technique used in this assessment has indicated that the maximum availability of groundwater potential is concentrated at a depth of 150 m, covering approximately 63% of the area within the moderate to good potential zone. The natural groundwater recharge potential is high near the Margalla hills whereas, it gradually decreases while moving towards Faizabad area. The Electrical Resistivity Technique used in this assessment has indicated that areas such as G-11,13,14,15,16, F-11, Ghori town, Gangal East, Jinnah Garden and Navel Anchorage have depth to water table at 200 to 350 ft.

To rejuvenate the groundwater aquifer of Islamabad, PCRWR has provided technical assistance to the Capital Development Authority (CDA) Islamabad for the implementation of the Groundwater Recharge Project in Islamabad during 2022-2023, where 100 recharge wells sites have been developed. So far 100 million gallons of rainwater has successfully been recharged into the aquifer since June 2022. Further assistance has been provided to Federal Government Employees Housing Authority (FGEHA) for the development of 10 groundwater recharge sites in Sector G-13 and G14, Islamabad.

*Annexure-I***Groundwater Assessment in Islamabad Capital Territory**

The groundwater investigation has revealed that depth to water table and available resource potential varies spatially associated with lithological variations, consumption patterns and recharge mechanism. The depth to the water table (DTW) varies spatially, ranging from 15 m to over 100 m, as illustrated in Figure 1. The average DTW is between 35 - 40 m. Analysis showed that the DTW is deeper in areas with higher dependence on groundwater compared to surrounding regions. The water table is shallow near the Margalla foothills and deepens progressively towards sector I-8 and then the Rawalpindi area. This pattern may be attributed to higher abstraction rates to meet domestic water demand in urban areas through tube wells and small household bores.

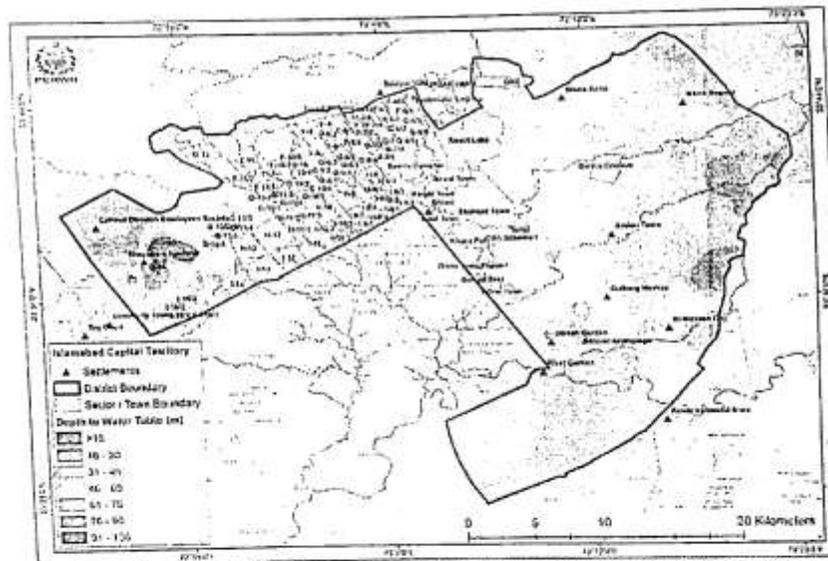


Figure 1: Spatial Variation in Depth to Water Table in Islamabad (2022)

Groundwater Potential Mapping

The groundwater potential was mapped by using Arc GIS software on the basis of five categories (Khan et al., 2016; Iqbal et al., 2020). The non-permeable strata i.e., <math>< 20</math> ohm-m is categorized as very limited potential zone. The low permeable strata i.e., 20 - 30 ohm-m is characterized as limited to moderate potential zone. The medium permeable strata having resistivity of 30 - 35 ohm-m is considered as moderate potential zone. The

good permeable strata lies between 35 – 200 ohm-m is categorized as good potential zone whereas, the high resistivity zone shows the hard rock or bedrock materials. Based on the geophysical investigations and analysis the spatial variations in groundwater potential at different depths were mapped i.e. 50 m, 100 m 150 m and 300 m. The spatial variations in groundwater potential at 50 m depth are shown in Figure 2, which indicates the ground water is available along the Margalla hills in the sectoral area, surrounding of Rawal Dam, Rawat area and Maira Begwal village. Under this depth, the major sub surface has the impermeable strata of shale and clay. Therefore, it is representing the low resistivity zone. This observation can be attributed to the fact that the average Depth to the Water Table in Islamabad is approximately 50 m.

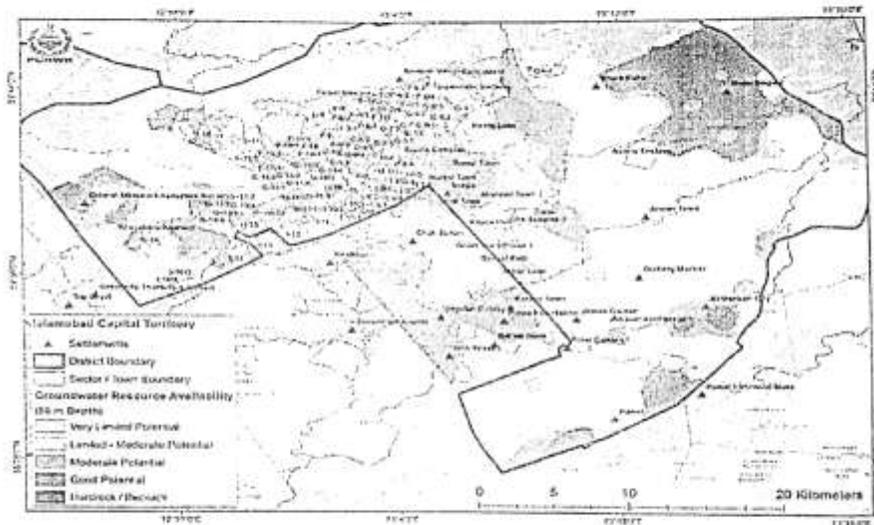


Figure 2: Groundwater potential of Islamabad at 50 m depth

Similarly, the map of 100 m depth as shown in Figure 3 demonstrates an increase in good groundwater potential beyond a depth of 50 m. Below this depth, the areas with limited potential and limited to moderate potential have decreased. This suggests that the presence of a permeable subsurface layer, with approximately 50% of the area exhibiting good potential. Approximately 50% of the area has access to water, and the predominant subsurface composition consists of gravel and boulders with minor traces of clay/shale. At this depth, areas with low to moderate groundwater potential encompass Gulberg Greens, G-13 to G-15, I-10, Jinnah Garden, Ghauri Town, the vicinity of Rawat, and Naval Anchorage.

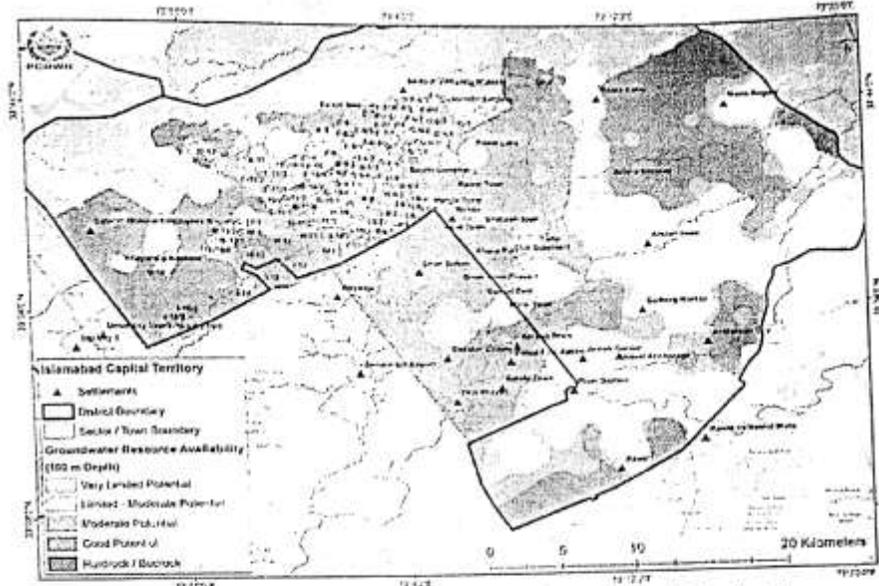


Figure 3: Groundwater potential of Islamabad at 100m depth

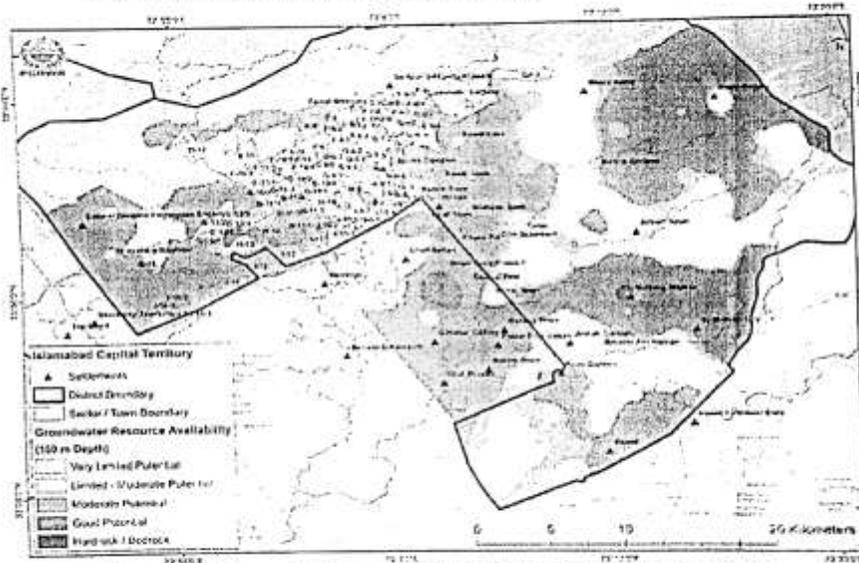


Figure 4: Groundwater potential of Islamabad at 150 m depth

The spatial variations in groundwater potential at 150 and 300 m depth are shown in Figures 4 and 5 respectively. Figure 4 shows variations in groundwater potential at 150 m depth. The sectoral areas of Islamabad have less good groundwater potential zone.

The reason is over extraction of groundwater and urbanization. The aquifer is shallow in the sectoral area. The groundwater potential other than sectoral areas have increased. This indicates that the rural area of Islamabad has the deep groundwater aquifer.

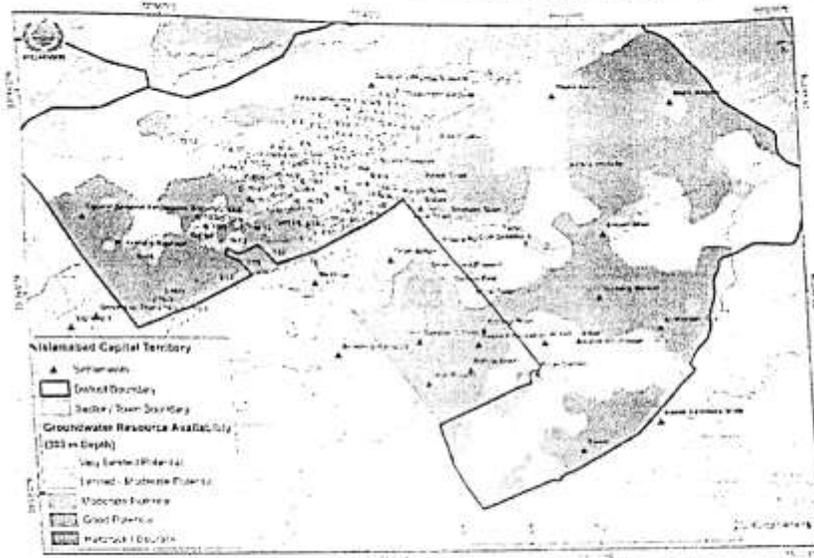


Figure 5: Groundwater potential of Islamabad at 300 m depth

The trend of good groundwater potential area in both the maps almost remains the same. After 50 m depth, the area near Shehzad Town (Poona Faqiran) has good potential. The Capital Development Authority (CDA) also confirmed that about 20 tubewells have been installed at Poona Faqiran near Shehzad Town which provides water to I-8, I-9 and I-10 Sectors of Islamabad. It also shows that the sectoral area has shallow aquifer, which has depleted over time.

In conclusion, the maximum depth to water table is found in sectors H and I where, it ranges from 50-60 m. However, the depth to water table further increases in the areas outside main aquifer such as G-13/14 having only perched aquifer with very limited groundwater potential. The spatial analysis indicates that the maximum availability of groundwater potential is concentrated at a depth of 150 m, covering approximately 63% of the area within the moderate to good potential zone. The natural groundwater recharge potential is high near the Margalla hills whereas, it gradually decreases while moving towards Faizabad area. As such, there is no issue of groundwater quality rather its availability, which is highly variable associated with lithological complexities being part of Pothwar region.

Recommendations

- i. The available surface runoff needs to be harvested through surface storages in the form of lakes, ponds reservoirs, etc. It will help to control urban flooding and avoid wastage of precious water.
- ii. Most of the stream basins are now urbanized, which have increased the runoff volume and decreased the lag time. Updated flood plan mapping may be carried out for major streams.
- iii. There is a need to protect natural groundwater recharging zone from encroachment through urbanization. These zones should be declared protected areas where, any type of urbanization should be banned.
- iv. To address groundwater depletion, concerted efforts are required to upscale the successful piloting of managed aquifer recharge initiatives. Besides replenishing groundwater, it helps in reducing urban flooding and increase water supply to meet the growing demand.
- v. The continuous monitoring of water-table fluctuations is very important for its management. For this purpose, there is a need to develop an extensive real-time monitoring network.

*(Def.) Question No. 27 **Senator Samina Mumtaz Zehri:**

(Notice Received on 24/07/2024 at 4:01 PM) QID: 42233

Will the Minister for Water Resources be pleased to state whether it is a fact that Neelum -Jhelum hydropower Project has closed down resulting in huge loss to the national Exchequer, if so, the reasons thereof indicating also the details of those found responsible for the same?

Mr. Muhammad Mueen Wattoo:

- Neelum Jhelum is a complex Hydropower Project having 68 km of tunnelling system.

- Neelum Jhelum Hydropower Project has been closed since May 2024 due to blockage in headrace tunnels.
- To ascertain the reasons of blockage in the tunnel, dewatering of tunnel has already been completed and debris accumulated in the tunnel is being removed. The exact situation shall be known after clearance of debris.
- The Prime Minister of Pakistan has already constituted a Committee to ascertain the causes and WAPDA will proceed on the recommendations of the Committee.
- All efforts shall be made to rectify the defects at its earlier.

*(Def.) Question No. 34 **Senator Samina Mumtaz Zehri:**

(Notice Received on 31/07/2024 at 11:37 AM) QID: 42253

Will the Minister for Water Resources be pleased to state:

- (a) *the volume of ground water being extracted by the beverage companies, i.e Nestle Pakistan Ltd, Pepsi Co. Inc and Coca Cola Beverages Pakistan since 2015, with year wise break up indicating also the areas/ locations of water extraction separately, in each case; and*
- (b) *the law/ rules under which the said companies have been granted permission to extract ground water?*

Mr. Muhammad Mueen Wattoo: (a) & (b) It is apprised that since water is a devolved subject, management of the groundwater and licensing of the beverage companies fall under the mandate of the respective provincial governments and Metropolitan Corporation Islamabad (MCI), in case of Islamabad Capital Territory.

However, in order to dispose of the Parliamentary business, MoWR reached out to the relevant organizations i.e. Irrigation

Departments, Public Health Engineering Departments of the four provinces and the Capital Development Authority in case of federal capital, to obtain the requisite data / information. The information obtained from the concerned organizations. after a rigorous follow-up, is summarized as under:

Punjab:

According to the information received from Housing Urban Development & Public Health Engineering Department, Government of the Punjab, the extraction of groundwater by beverage companies in the province is governed by The Punjab Development of Cities Act. 1976 and the Lahore Development Authority Act. 1975. in case of Lahore Division.

The Sections 28 (2) of the Punjab Development of Cities Act, 1976 (Annex-A) and 29(2) of the Lahore Development Authority Act, 1975 (Annex-B) stipulate that no person shall, without the permission of the Authority. (as established under Section 4 of the respective Acts), install a tubewell, for commercial purposes, at such places within the areas, as may be notified in the official Gazette by the Authority.

The information regarding volume of groundwater extracted by major beverage companies in the areas controlled by Water and Sanitation Authorities (WASA) of Lahore, Gujranwala and Multan is at (Annex-C) which covers the period from 2019 to 2024 (instead of starting from 2015 as was asked in the question). It is further clarified that the data received from WASA Lahore was in cubic-meters whereas WASA Multan and Gujranwala provided the data in litres. In order to make the data comprehensible, the provided data has been converted into million gallons which is provided in the ensuing tables individually for Lahore, Multan and Gujranwala.

Data pertaining to remaining areas of the province of Punjab has not been provided by the Government of Punjab.

Year-Wise Breakup of Groundwater Extraction by Bottlers in jurisdiction of Lahore (As Provided by PHED Govt of Punjab)				
(million gallons)				
Year	Nestle	Pepsi	Coca Cola	Sum
2019 (Sep-Dec)	36	70	77	184
2020	100	117	263	480
2021	102	205	319	626
2022	130	183	366	678
2023	86	146	95	327
2024 (Jan-Sep)	95	160	50	304
Total (2019-24)	549	882	1,169	2,600

Groundwater Extraction by Beverage Companies in Multan (As provided by PHED Govt of Punjab)						
(million gallons)						
Year	Coca Cola	Pepsi Co	Gourmet	Al-Halal	Popular	Sum
2015	Not Available	Not Available	Not Available	Not Available	Not Available	Not Available
2016	Not Available	Not Available	Not Available	Not Available	Not Available	Not Available
2017	Not Available	Not Available	Not Available	Not Available	Not Available	Not Available
2018	Not Available	Not Available	Not Available	Not Available	Not Available	Not Available
2019	143	Not Available	260	14	2	276
2020	164	Not Available				
2021	208	Not Available				
2022	224	Not Available				
2023	183	Not Available				
2024	112	Not Available				
Total (2019-24)	1,034	Not Available	260	14	2	1,309

Bottling companies established in Jurisdiction of WASA Gujranwala (As provided by PHED Govt of Punjab) (million gallons)			
Year	Pepsi Co (Nauhabar Bottling)	Coca-Cola Beverages	Sum
2015	Not available	Not available	Not available
2016	Not available	Not available	Not available
2017	Not available	Not available	Not available
2018	2 (December only)	5 (December only)	7 (December only)
2019	103	119	222
2020	105	117	222
2021	132	133	265
2022	148	114	262
2023	43	94	137
2024 (up to July)	12	68	80
Total (2019-24)	544	644	1,195

Based on above tabulated data of three cities of Punjab, i.e. Lahore, Multan and Gujranwala, it appears that **average-annual** abstraction of groundwater limited to the reported beverage companies provided by WASA in Lahore is 1.2 million gallon/day (*mgd*) whereas it is 0.6 and 0.5 mgd for Multan and Gujranwala, respectively. The average numbers correspond to the data from 2019-2024 including the partial data for the years 2019 and 2024 as qualified in the respective tables of the three WASAs.

Sindh:

For Karachi Division, the Karachi Water & Sewerage Corporation (KW&SC), has apprised that the said department is governed under KW&SC Act, 2023 (**Annex-D**) and is chiefly responsible for production, transmission, distribution of water and collection of revenue from its consumers. KW&SC has formulated Groundwater (Extraction, Consumption & Management) Regulations, 2024 (**Annex-E**), under which the mineral water companies are liable to obtain license from KW&SC. Apart from KW&SC, no information has been received from other provincial departments of Sindh i.e. Public Health Engineering and Rural Development Department, and Irrigation Department to whom the Ministry of Water Resources approached to obtain the data.

Balochistan:

Under the provisions of statute 1978 of Balochistan Groundwater Right Administration, section 4(1)(clause c), no person is allowed to extract groundwater without the permission/NOC of the District Water Committee and Provincial Water Board.

As per Section 5(1) of the statute *ibid*, the District Water Committee, established under Section 4 (1) of the Ordinance *ibid*, is responsible for issuing water permits to various water users (**Annex-F**).

Besides above, as such no details have been provided by the Government of Balochistan concerning the details of the volume of groundwater being abstracted by beverage companies in Balochistan.

Khyber Pakhtunkhwa (KP):

The Irrigation Department, Government of Khyber Pakhtunkhwa has informed that they have not maintained comprehensive data on groundwater abstraction and that they are currently working on updating groundwater budget data. The Department has further apprized that no NOC has been issued to water / beverage companies for groundwater extraction.

Islamabad Capital Territory:

As apprized by the Directorate of Revenue of Metropolitan Corporation Islamabad (**MCI**), in terms of powers conferred by Ninth Schedule of ICT Local Government Act, 2015, Section 70 (1,2) all water within the jurisdiction of Islamabad are under the ownership and regulation of Metropolitan Corporation Islamabad (**Annex-G**).

MCI has not granted any formal permission for extraction of underground water to any water / beverage company, Moreover, MCI does not have any details / data of ground water extraction undertaking by Water / beverage companies.

(Annexures have been placed in Library and on Table of the Mover/Concerned Member.)

*(Def.) Question No. 113 **Senator Dr. Zarqa Suharwardy Taimur:**
(Notice Received on 1/08/2024 at 11:04 AM) QID: 42256

Will the Minister for Water Resources be pleased to state the details of new Dams built in the country since 2018 indicating also the details proposals of new dams under consideration of the Government at present?

Mr. Muhammad Mueen Wattoo: The Federal Government, through the Public Sector Development Program (PSDP), is financing construction of small, medium, and large dams across the country.

Since 2018, forty-seven (47) dam projects have been completed with federal financing, adding approximately 307,940.61 acre-feet of water storage capacity and facilitating irrigation of 296,537 acres of land.

Details are at **Annex-A**.

Further, provincial governments have completed eighty (80) dam projects under their respective Annual Development Programs (ADPs) since 2018, collectively contributing an addition of 122,514: acre-feet of water storage capacity and enabling irrigation of 68;016 acres of land. Details are at **Annex-B**.

In Current financial year the Federal Government is sponsoring thirty-two (32) dam projects which are at various stages of development. Estimated cost of these projects is Rs 1,056.985 billion. Upon completion, these projects will provide a cumulative water storage capacity of approximately 8,429,288 acre-feet, bringing 436,932 acres of new land under irrigation. Details are at **Annex-C**.

Similarly, provincial governments are sponsoring the construction of seventy-nine (79) dam projects in current financial year at an estimated cost of Rs 83.400 billion. These projects once completed will collectively provide a storage capacity of approximately 347,940 acre-feet, bringing 109,966 acres of new land under irrigation. Details are at **Annex-D**.

Moreover, several additional dam projects are in the planning/pre-implementation stages, including:

- i. Chiniot Dam
- ii. Murimj Darn
- iii. Hingol Dam
- iv. Shyok Dam
- v. Kurran Tangi Dam-Stage-II.
- vi. Bimber dam.

Details of these projects are at **Annex-E**. Additionally, a summary of Provincial ADP projects that are ready for implementation is provided at **Annex-F**.

*(Annexures have been placed in Library and on Table of the mover/
concerned Member)*

*(Def.) Question No. 118 **Senator Mohsin Aziz:**

(Notice Received on 16/08/2024 at 3:46 PM) QID: 42298

Will the Minister for Water Resources be pleased to state:

- (a) *whether it a fact that Neelum Jhelum hydro power plant has been closed for repairing work, if so, the details thereof indicating also the time by which the repair work will be initiated and the estimated cost to be incurred on the same; and;*
- (b) *the quantum of electricity being generated from the said plant at present?*

Mr. Muhammad Mueen Wattoo: (a)

- Yes, it is a fact that Neelum Jhelum Hydropower Plant has been closed for repairing work.
- The pressure in Headrace Tunnel (HRT) of Neelum Jhelum HPP dropped on 02.04.2024. Power generation was stopped on 01.05.2024 to ensure safety of power plant.
- The total length of HRT is 48 km. The blockage is in twin tunnels section about 9.5 km (both left and right tunnels) from the start of the HRT.
- Head Race Tunnel has been dewatered and a collapse in the twin tunnels has been observed (size of cavities which has caused blockage is about 87 meter in the left tunnel and about 170 meter in the right tunnel). The removal of debris from collapsed portion of tunnel is in progress whereas the process regarding engagement of Main Contractor for repair of tunnel has been initiated and will be completed at the earliest.
- The quantum of repair work and required time will be decided based on the recommendation of International Panel of Experts (IPOE), who visited the Project from 03-09-2024 to 06-09-2024.

- (b) • Neelum Jhelum Hydropower Plant was commissioned in April 2018 and the project has generated approximately 20 billion units of electricity since April 2018. At present, no electricity is being generated due to shutdown of the plant.

*(Def.) Question No. 8 **Senator Poonjo Bheel:**

(Notice Received on 22/11/2024 at 11:37 AM) **QID:** 42412

Will the Minister for Water Resources be pleased to state whether any piezometers have been installed by the Ministry of Water Resources in districts Badin, Thatta, Sujawal, Tharparkar and Umerkot to monitor groundwater depth, if so, the details thereof and if not the reasons thereof indicating also the current status of groundwater levels in these areas?

Mr. Muhammad Mueen Wattoo: Piezometers are not installed in districts Badin, Thatta, Sujawal, Tharparkar and Umerkot. However, in order to measure groundwater level in the canal commands of these districts, observation wells have been installed by the SCARP Monitoring Organization (SMO), WAPDA, which are monitored bi-annually (pre&post monsoon). The observation wells are installed at a grid of 10.36 sq.km (4sq.Mile)

It is however, apprised that the area of Tharparkar is not covered under the canal command of Indus Basin Irrigation-System (IBIS);

Therefore, SMO WAPDA has no record of that area.

Table with relevant details

Name of Canal	District	No of Observation wells	DTW AVG in ft
Nara Canal	Umerkot	22	5.05
K B Feeder	Thatta	30	5.83
Pinyari Canal	Sujawal	35	5.47
Fulleli Canal	Badin	48	7.42
Lined Channel	Badin	18	6.37
		Detail attached at Annexure A to E	Average depth of canal command areas calculated through no of observation wells mentioned district wise separately.

Annexure-A

Pakistan Water And Power Development Authority
 SCARPs Monitoring Organization Hyderabad
 Pre Monsoon 2023 Observation of NARA CANAL Canal Command Area
 Water Depth From NSL

NARA CANAL COMMAND AREA									
SINDH PROVINCE									
NARA CANAL (PRE-MONSOON 2023)						Complete Address			
Sr. No	Point Name	Final Co ordinates		Point Type	DWT in cm	Near By City	Village Name	Building in Which Well	Remarks
		E (existing)	N (existing)						
1	NAP-153	69.31277778	25.4680556	O.W	160	Umar kot	Mohammad Ismail Rind	School	
2	NAP-156	69.44527778	25.4917222	O.W	130	Umar kot	Mohammad Ali Jai	Otaq	
3	NAP-157	69.28.58	25.30.12	O.W	135	Umar kot	Abdul Heiq Arisr	Otaq	
4	NAP-163	69.34194444	25.4358333	O.W	140	Umar kot	Zahid Khan Bhurgan	Otaq	
5	NAP-166	69.37094444	25.4225	O.W	-	Umar kot	Sharbat Khan Marri	Masjid	
6	NAP-167	69.40138889	25.4216667	O.W	110	Umar kot	Syed Nawaz Ali Shah Lahkyari	School	
7	NAP-171	69.65527778	25.4588889	O.W	115	Umar kot	Mohammad Baker poli	School	
8	NAP-179	69.42861111	25.3825	O.W	150	Umar kot	Haji Ahmed unwar	Masjid	
9	NAP-180	69.4525	25.3691444	O.W	-	Umar kot	Mohammad Ismail Rind	School	
10	NAP-187	69.38277778	25.3296667	O.W	-	Umar kot	Mohammad Ali Jai	Masjid	
11	NAP-188	69.05444444	25.2063889	O.W	140	Umar kot	Shafi Mohd Arain	School	
12	NAP-190	69.44638889	25.3052778	O.W	170	Umar kot	Abdul Hakeem Brahi	School	
13	NAP-191	69.47083333	25.3261111	O.W	180	Umar kot	Pir Bux Dhokai	Iqra School	
14	NAP-197	69.4275	25.2930556	O.W	-190	Umar kot	Haji Mahi Khan	Iqra School	
15	NAP-198	69.41888889	25.2627778	O.W	210	Umar kot	Dado Khaskhasi	Masjid	
16	NAP-219	69.24.10	25.12.06	O.W	150	Umar kot	Dad Khan Chandio	School	
17	NAP-225	69.73388889	25.1738889	O.W	140	Umar kot	Mir Ali Nawaz talpur	Otaq	
NARA CANAL (PRE-MONSOON 2023)						Complete Address			
18	NAP-229	69.4375	25.1397222	O.W	135	Umar kot	Faiz Mohd Kapri	Masjid	
19	NAP-230	69.355	25.1383333	O.W	128	Umar kot	Noor Mohd Kapri	School	
20	NA-229	69.63555556	25.3725	O.W	165	Umar kot	Soonpur	School	
21	NA-230	69.57833333	25.3609444	O.W	190	Umar kot	Ch Abdul Haq Bajuruh	Masjid	
22	NA-240	69.12611111	25.24	O.W	170	Umar kot	on samaru road	School	

Annexure-B

Pakistan Water And Power Development Authority
SCARPs Monitoring Organization Hyderabad
Pre Moon Soon 2023 Observation of K.B Feeder Command Area
Water Depth From NSL

KOTRI COMMAND AREA									
SINDH PROVINCE									
Kurli Deghar Feeder (K.B Feeder)					Complete Address				
Sr. No	Well.No	FINAL COORDINATES		Type	DWT in cm	Near By City	Village Name of Well	Building in which well installed	Remarks
1	KB-488	67.9488889	24.70194444	O.W	-	Thatta	Potry Farm Sher Ali Shah	Potry Farm	
2	KB-501	67.5739156	24.643599	O.W	193	Thatta	Garhi Bhit Salyani	Masjid	
3	KB-508	67.8288189	24.6160731	O.W	210	Thatta	Agriculture Farm	Office GhulamDhah	
4	KB-510	67.7746113	24.6183665	O.W	173	Thatta	Hussan Jamal	Mill N/ Otaq	
5	KB-512	67.7102272	24.6211517	O.W	254	Thatta	Allah Bux Shoro	Masque	
6	KB-513	67.6661907	24.6253697	O.W	230	Thatta	Ghulam Shah MuBani	P.School	
7	KB-517	67.5402187	24.6152706	O.W	210	Thatta	Shafi Mohammad Rind	Masjid	
8	KB-530	67.7664634	24.5559604	O.W	125	Thatta	Azeem Gorai Baloch	Masjid	
9	KB-531	67.7543797	24.5625588	O.W	150	Thatta	Luqman Khan Khatoti Baloch	Masjid	
10	KB-549	67.8510968	24.4860565	O.W	213	Thatta	Rizvi Farm	Main Gate	
11	KB-557	67.5838509	24.4914382	O.W	230	Thatta	Syed Juman Shah	P.School	
12	KB-564	67.5872583	24.4661827	O.W	-	Thatta	Nera Bukara	Masjid	
13	KB-572	67.8469323	24.446555	O.W	210	Thatta	Jamali village	Masjid	
14	KB-583	67.502477	24.4536182	O.W	198	Thatta	Haji Abubakar Jat Baloch	P.School	
15	KB-586	67.5402174	24.4438874	O.W	110	Thatta	Al- Waheed Farm	Masjid	
16	KB-597	67.6994444	24.37722222	O.W	180	Thatta	M.Ali Soomro	P.School	
17	KB-598	67.6822222	24.37861111	O.W	190	Thatta	Unis Khan Rind	Banglow	
18	KB-599	67.6270412	24.3766774	O.W	125	Thatta	Rasheed Lashari	Masjid	
19	KB-614	67.6572432	24.3231657	O.W	137	Thatta	M.Umar Lashari	Otaq	
20	KB-621	67.6565049	24.3033233	O.W	170	Thatta	M.Umar Lashari	Masjid	
21	KB-623	67.7031599	24.3198685	O.W	130	Thatta	132 R	Madarsa	
22	KB-627	67.6562206	24.2929466	O.W	192	Thatta	Shah pur	P.School	
23	KB-636	67.606996	24.238494	O.W	205	Thatta	Baghar	High School	

24	KB-644	67.58.33205	24.222457	O.W	70	Thatta	Soomro Jokhio	Dero	
25	KC-301A	67.9821767	24.7755231	O.W	105	Thatta	Mohammad Khan Soomro	P.School	
26	KC-311	67.6961111	24.73472222	O.W	170	Thatta	Ahmedabad-	Date Trees	
27	KC-322	67.592665	24.700494	O.W	170	Thatta	Punoon khan Baloch	do	
28	KC-331	67.786345	24.680787	O.W	210	Thatta	Ghulam Hussain	do	
29	W-18	67.7248989	24.6554192	O.W	237	Thatta	Achar Mir Ber	Masjid	
30	Z-93	67.6191667	24.53305556	O.W	-	Thatta	Siddique Tebari-	Irrigation Dept/ Near House	

Annexure-C

	SCARPs Monitoring Organization Hyderabad Pre Moon Soon 2023 Observation of Pinyari Canal Command Area Water Depth From NSL
KOTRI COMMAND AREA	
SINDH PROVINCE	

Pinyari Canal Command Area				Complete Address					
Sr. No	Point Name	FINAL COORDINATES		Point Type	DWT in cm	Near By City	Village Name	Building in Which Well	Remarks
1	PF-5	68.35166667	24.63444444	O.W	100	Sujawal	Fathun Ghoomro	P-School	
2	PF-21	68.24675	24.84253333	O.W	193	Sujawal	Fatih Muhammad Abro	Old School	
3	PF-36	68.2782721	24.6707001	O.W	118	Sujawal	Darya Khan Bhatti	In Village	
4	PF-38	68.3760061	24.6534282	O.W	137	Sujawal	Sloto Panjabi	Dargah rool	
5	PF-41	68.1921779	24.6459585	O.W	115	Sujawal	Mallah Bashir	Near School	
6	PF-42	68.09895	24.6273273	O.W	210	Sujawal	Grid Station Sujawal	Deo Minor	
7	PF-45	68.1851753	24.6061595	O.W	105	Sujawal	Yakoob Boran	Near Primary School	
8	PF-46	68.2165511	24.6306371	O.W	90	Sujawal	Sadiq Abad	Near Kirchan	
9	PF-48 A	68.3627583	24.6245038	O.W	190	Sujawal	Nizamani Village	Near Masjid	
10	PF-51	68.3800355	24.5801298	O.W	110	Sujawal	Photo Jat	Near Masjid	
11	PF-52	68.3211761	24.598452	O.W	134	Sujawal	Sounir Fajr	Shah Kapoor Distributary	
12	PF-71	68.19333333	24.47805556	O.W	183	Sujawal	Naiho Malin	Mori kan wah	
13	PF-77	68.33916667	24.46055556	O.W	170	Sujawal	Karim Dinn Malah	B/Masjid	
14	PF-82	68.27132778	24.48354444	O.W	164	Sujawal	Haji Jumo Khan Mari	Near Masjid	
15	PF-83	67.16758956	24.243525	O.W	118	Sujawal	Master Ahmed Malah	Near Masjid	
16	PF-119	68.20055556	24.3663889	O.W	180	Sujawal	Dudo Huneero	In Village	
17	PF-126	68.19611111	24.32166667	O.W	210	Sujawal	Haji Rahmo Malah	Near Masjid	
18	PF-141	68.1577638	24.2890609	O.W	177	Sujawal	Qasim Thabeem	Near Jati road	
19	PF-142	68.1302471	24.2822306	O.W	184	Sujawal	Ali Muhammad Hingoro	Near Swatah - Dy	

20	PF-152	68.276586	24.2728067	O.W	202	Sujawal	Rahim Dino Buhariyo	Near Jati Minor	
21	KC-78	68.43872321	24.84573333	O.W	210	Sujawal	Bulri Shah Karim	In Bulri Shah Karim P/p in Boys School	
22	KC-96	68.32611111	24.22138889	O.W	283	Sujawal	Johk Sharif Dargha	Boys High School	
23	KC-207	68.18335723	24.972405	O.W	70	Sujawal	Haji Noor Lodhra	In Village	
24	KC-292	68.47554456	24.27346556	O.W	107	Sujawal	Daro	Forest Bunglow	
25	KC-302	68.2180124	24.7189357	O.W	200	Sujawal	Haji Siddique Parhyar	Th Area Well mean Eid gahi	
26	KC-305	68.23051244	24.35662211	O.W	166	Sujawal	Usman Mir Khoro	Near Masjid	
27	KC-340	68.14158889	24.43261189	O.W	230	Sujawal	Gahi Khan Shaikh	Sajawal thatta road	
28	KC-354	68.0605364	24.5516376	O.W	110	Sujawal	Pinyari Fageer	In Mango Tree	
29	KC-408	68.08361111	24.32638889	O.W	110	Sujawal	Shah Yaqiue	Dargah House	
30	KC-419	68.066792	24.3224135	O.W	240	Sujawal	Iadium	Primary School	
31	F-41	68.25555556	24.32361111	O.W	190	Sujawal	Near Joti city	Rangers Checkpost	
32	F-63	68.36777778	24.73027778	O.W	247	Sujawal	Abid Shah	Near Masjid	
33	X-46	68.2637017	24.7251061	O.W	115	Sujawal	Tando M. Kahn	Beside Technical Center Gate	
34	KC-289	68.1125	24.8175	O.W	250	Sujawal	Daro	Near to Forest Bunglow	
35	PF-118	68.27361111	24.37583333	O.W	-	Sujawal	Jati Rest House	Near WAPDA rest House	

Annexure-D

Pakistan Water And Power Development Authority
SCARPs Monitoring Organization Hyderabad
Pre Mon Soon 2023 Observation of Fuleli Channal Command Area
Water Depth From NSL

KOTRI COMMAND AREA									
SINDH PROVINCE									
Fuleli Channal Command Area					Complete Address				
Sr. No	Point Name	FINAL COORDINATES		Point Type	DWT in cm	Near By City	Village Name	Building in Which Well	Remarks
1	FC-221	68 861301	24 908707	O.W	110	Badin	Saeed Pur	PPHI Hospital	
2	FC-231	68 7040671	24 9213077	O.W	200	Badin	Ismail Khan Nizamani	P/School	
3	FC-243	68 73916667	24 8575	O.W	305	Badin	Mir Abdul Jamali	Masjid (fayyaz general Store Dhoke Wah)	
4	FC-249	68 691570	24 842507	O.W	210	Badin	AC Punjabi Village		
5	FC-265	68 7925	24 83056	O.W	92	Badin	Allah Dino Junejo	P/School	
6	FC-273	68 497475	24 770403	O.W	84	Badin	Ali M.Dasro	House	
7	278	68 49244444	24 74555436	O.W	184	Badin	Mulan Hussain	P/School	
8	280	68 60185444	24 74734422	O.W	210	Badin	Jafar Shali	P/School	
9	281	68 63540278	24 74596111	O.W	184	Badin	Hussain Nohani	Otaque	
10	282	68 60777895	24 76233442	O.W	218	Badin	Bachal Soomro	Masjid/ Otaq	
11	285	68.83245767	24.74617667	O.W	200	Badin	Joho kolhi	Near House	
12	289	68 65354289	24 72084733	O.W	180	Badin	Faiz Muhammad Samejo	In Village	
13	FC-290	68 584111	24 710000	O.W	220	Badin	M.Saddique Chandio Chak Malh	In Village	
14	306	68 66447	24 652698	O.W	155	Badin	Collage stop	Army Public School	
15	315	68 5230556	24 61583333	O.W	170	Badin	Makhan Jat	Masjid	
16	320	68 80153280	24 59643611	O.W	135	Badin	Qazia B / Stop	Circle Bugar Office Mill	
17	336	68 75111111	24 56138889	O.W	180	Badin	M. Hossain Arain	Otaq	
18	339	68 71277778	24 50222222	O.W	144	Badin	Village Misry Batur	R/Side of School	
19	341	68 62083333	24 50972222	O.W	218	Badin	Allah Warayo Malh	P/School	
20	342	68 51416667	24 50583333	O.W	130	Badin	Liaquat Punjabi	House Chak No 25	
21	344	68 45888889	24 51888889	O.W	180	Badin	House of kando Jat	In house	
22	345	68 44694444	24 47666667	O.W	160	Badin	Toj Muhammad Mendhoo	Mosque / School	
23	346	68 45888889	24 4725	O.W	210	Badin	Haji Shafi M/ Idrees	Chak 25 House	

24	356	68 69138889	24 45527778	O W	155	Badin	Umar Tadi Chak 15	P/ School	
25	361	68 50555556	24 42222222	O W	220	Badin	Chak 26	P/ School	
26	362	68 55527778	24 43416667	O.W	230	Badin	Deh alimed rajo mahk lai panjati Chak 56	In Village	
27	374	68 52083333	24 38694444	O W	230	Badin	Ismail Thaheem	Dero	
28	FC-395	69 078698	24 776907	O W	240	Badin	Khalifa Hashim	P/School	
29	KC-44	68 90611111	24 96305556	O W	220	Badin	Far Away to Sanjar Pur		
30	K C-46	68 858975	24 951302	O W	240	Badin	Bachal Khaskheli	Backside of Masjid	
31	KC-48	68 78694444	24 91027778	O W	460	Badin	Arif Thebo Resturant		
32	KC-49	68 73916667	24 93916667	O W	355	Badin	Deh Jummo Jakhro Village Mir Khan Lashari	In the Land	
33	KC-62	69 10016667	24 92194444	O W	320	Badin		Dadah	
34	KC-63	69 05	24 93138889	O W	297	Badin	Dic City MK		
35	K C-65	68 998931	24 899169	O.W	218	Badin	Sarban Mehal/ Talpur Village	Infront of Masjid	
36	KC-100	69 00027778	24 81944444	O W	240	Badin	Haji Muhammad Ilass Tapol Tea	Digri Tando Bhago Rd	
37	KC-104	68 66035778	24 87304556	O W	270	Badin	M Junejo	Near Masque / Kacha School	
38	KC-108	68 57017428	24 83055544	O W	250	Badin	Siddique Jummo khan Nodheri	In Vilage	
39	KC-121	68 8142888	24 7652349	O W	230	Badin	Peroo Lashari	Nera Railway Station	
40	FC-228	69 05166667	24 90194444	O.W	310	Badin	Basit resi house	deh hothir	
41	FC-246	69 06777778	24 83111111	O W	230	Badin	Goth Ali khan Jamoli		
42	KC-273	68 32476667	24 79474578	O W	250	Badin	Nera Abad	Masjid	
43	P-62	68 86138889	24 90861111	O W	260	Badin	Sareedpur Thebo	Bus Health Unit	
44	FC-205	68 1165	24 0353	O W	310	Badin	Daro mir shah	Near Fulle Canal	
45	FC-208	68 3115	24 0182	O W	370	Badin	Mango shah	School	
46	FC-212	68 4023	24 3969	O.W	325	Badin	Luqman Sahtoo	Near mathli	
47	FC-219	68 7988	24 9116	O W	260	Badin	Badin City	Near Fulle Canal	
48	FC-232	69 1978	24 5199	O W	290	Badin	Kero mehro	Near Badin	

Annexure-E

Pakistan Water And Power Development Authority
 SCARPs Monitoring Organization Hyderabad
 Pre Moon Soon 2023 Observation of Lined Channal Command Area
 Water Depth From NSL
 KOTRI COMMAND AREA
 SINDH PROVINCE

Lined Channal Command Area						Complete Address			
Sr .No	Point Name	E (existing)	N (existing)	Point Type	DTW (cm)	Near-by City Name	Village Name of Well	Building in which well installed	Remarks
1	401	68 984129	24 74664	O W	210	Badin	Bacho Halepoto	In Primary School	
2	403	69 0793249	24 7523667	O W	115	Badin	Habib Dal	In Primary School	
3	404	69 11487	24 7526993	O.W	100	Badin	Hashim Khoso	R/S of Primary School	
4	405	69.1428718	24.7465901	O.W	180	Badin	Ahmed Hingoro	Infront Masjid	
5	428	68 978193	24 606905	O W	160	Badin	Essa Malah	Leftside of Masjid	
6	430	69.1833862	24 6156589	O W	220	Badin	Tarique Niazi	In School	
7	435	68 946944	24 626591	O W	220	Badin	Khalifa Hashim	Infront of School	
8	441	69 18527778	24.5825	O W	230	Badin	Dero M.yousif	In Village	
9	445	68 861554	24 4909768	O W	180	Badin	Mitho Khan Rind	In Otaq	
10	447	68 92944444	24 5175	O W	170	Badin	Hashim	In Village	
11	448	68 9666667	21 51416667	O W	220	Badin	Signal check 2	In Masjid	
12	KC-56	68.36916667	24.91055556	O W	250	Badin	Nithalo Jamali	Near to Otaq	
13	Kc-126	68 9102846	24 725573	O W	170	Badin	Dado Soomro	Near Primary School	
14	KC-143	68 9733186	24 6673164	O W	270	Badin	Tripple regulator RD-381	In the Irigation Banglow	
15	KC-195	68 9958395	24 5631598	O W	175	Badin	Kando Chandio	Near School	
16	KC-224	68.98723944	24 50332133	O.W	180	Badin	Khodan city	Khodan Primary School	
17	C-21	68.8797756	24 5940733	O W	180	Badin	Mir noor M.Talpur	Infront of Hospital	
18	L-19	69 01111111	24 4375	O W	270	Badin	Shair Zamard/Alis Zaman	In House	

*(Def.) Question No. 9 **Senator Poonjo Bheel:**

(Notice Received on 28/11/2024 at 1:02 PM) QID: 42401

Will the Minister for Water Resources be pleased to state:

- (a) *the details of dams constructed by WAPDA in Sindh province indicating the storage and hydroelectricity generation capacity of each of the same; and*
- (b) *whether there is any proposal under consideration of the Government to build more dams in Sindh in order to mitigate flood effects and utilize the flood water in the province, if so, the details thereof?*

Mr. Muhammad Mueen Wattoo: (a) The details of dams and reservoirs constructed by WAPDA in Sindh province are as under:

Sr. No	Name of Project	Location	Original Gross / Live storage capacity (MAF)	Hydroelectric generation (MW)	Status
1.	Darawat Dam	Nai Baran River, District Jamshoro, Sindh.	0.122 / 0.089	—	<ul style="list-style-type: none"> The project was completed in August 2014. Darawat Dam Project was handed over to Irrigation Department, Govt. of Sindh on 04.12.2020 for its O&M.
2.	Hub Dam	45 KM North-East of Karachi City, Sindh-Balochistan border	0.857 / 0.760	—	<ul style="list-style-type: none"> The project was completed in June 1981 and its O&M is being carried out by WAPDA.
3.	Chotiari Reservoir	Left side of Lower Nara Canal, District Sanghar, Sindh	0.710 / 0.670	—	<ul style="list-style-type: none"> The project was completed in December 2002 and handed over to Irrigation Department, Govt. of Sindh in 2005.

*(Def.) Question No. 10 **Senator Poonjo Bheel:**

(Notice Received on 28/11/2024 at 1:05 PM) QID: 42516

Will the Minister for Water Resources be pleased to state the details of dam construction projects currently on-going and completed in Sindh and Balochistan provinces since 2010 separately indicating also the location, initial and revised budget estimates, initial and revised date of starting and completion along with the reasons of delay in each case?

Mr. Muhammad Mueen Watto: The Federal Government is sponsoring twenty-four (24) dam projects at various stages of development, with a total cost of Rs.233,947.29 million in Sindh and Balochistan provinces. Details of location, initial and revised budget estimates, initial and revised date of starting and completion along with the reasons of delays are at **Annex-A**.

In addition, provincial governments are sponsoring the construction of eighty-eight (88) dam projects at an estimated cost of Rs 39,364.851 million. These projects are at different stages of implementation. Details of location, initial and revised budget estimates, initial and revised date of starting and completion along with the reasons of delay are at **Annex-B**.

Since 2010, a total Of forty-eight (48) dam projects have been completed with federal funding, with a total cost of Rs. 75,056.543 million in Sindh and Balochistan provinces. Details are at **Annex-C**. Additionally, provincial governments have completed three hundred eighty-six (386) dam projects under their respective Annual Development Programs (ADPs) since 2010, at a cost of Rs. 24,963.313 million. Details are at **Annex-D**.

Summarized position is Given below:

			Rs in million
	Balochistan	Sindh	Total
Federal PSDP			
Ongoing			
No of projects	20	4	24
Cost	181,105.04	52,842.25	233,947.29
Completed			
No of projects	46	2	48
Cost	51,077.673	23,978.870	75,056.543
Provincial ADP			
Ongoing			
No of projects	87	1	88
Cost	38,879.121	485.730	39,364.851
Completed			
No of projects	352	34	386
Cost	18,020.231	6,943.082	24,963.313

*(Annexures have been placed in Library and on Table of the mover/
concerned Member)*

(Def.)* Question No. 1 **Senator Bilal Ahmed Khan Mandokhel:
(Notice Received on 5/11/2024 at 9:55 AM) QID: 42587

Will the Minister for Energy (Petroleum Division) be pleased to state whether it is a fact that mining sector has not yet been given the status of an industry, if so, the reasons thereof, indicating also the timeline by which it will be given such status?

Mr. Ali Pervaiz Malik: There is no specific law regulating the grant of status of industry to a business/economic activity. As defined under Section 2(xvii) of the Industrial Relations Act, 2012 [which deals with labour related issues], "Industry includes any business trade, calling, employment or occupation for production of goods or provisions of services in the Islamabad Capital Territory and falling in more than province, and excluding those set up exclusively for charitable purposes".

The subject of “Industry was devolved to the province vide 18th Amendment in the Constitution. Several sectors had previously been declared as industry through various notifications mostly issued by the Ministry of Industries & Production during the years 1990-2009.

Keeping in view the above, Ministry of Industries & Production may indicate the actual position/timeline to declare the Mining sector as an industry.

*(Def.) Question No. 2 **Senator Quratulain Marri:**

(Notice Received on 28/11/2024 at 9:44 AM) QID: 42659

Will the Minister for Energy (Petroleum Division) be pleased to state whether it is a fact that there has been reduction in petroleum prices in the international market during the last six months, which has not been passed on to General Public, if so, the reasons thereof?

Mr. Ali Pervaiz Malik: No, it is not correct. Infact the reduction in prices of petroleum products has been passed on to the consumers as summarized below:

Date	MS (Ex-Depot Sale Price)	HSD (Ex-Depot Price)
16-Apr-24	293.94	290.38
01-Feb-25	257.13	267.95
Decrease in Price/Liter	36.81	22.43
% of reduction in prices	12.52%	7.72%

Further, the Government has also exempted Sales Tax (18%) on petroleum products to keep the prices low.

*(Def.) Question No. 3 **Senator Poonjo Bheel:**

(Notice Received on 28/11/2024 at 1:43 PM) QID: 42400

Will the Minister for Water Resources be pleased to state:

- (a) the details of power projects constructed/ established by WAPDA in Sindh province so far indicating also the power generation capacity of each of the same;*
- (b) the details of ongoing power projects by the said authority in that province indicating also the date of initiation expected date of completion and power generation capacity of each of the same; and*
- (c) the current volume of electricity in megawatts being contributed to the national grid from the completed project in the said province?*

Mr. Muhammad Mueen Wattoo: (a) It is apprised that no hydropower project has been completed by WAPDA in Sindh province, so far. The status of ongoing project in Sindh with hydropower component is given in Sr. No. (b).

(b) At present, WAPDA is constructing Nai Gaj Dam Project in Sindh province, detail of which is as under:

Location:

On Gaj River, Dadu, Sindh.

Hydropower generation:

GWh/annum)

4.2 MW (17.67

Storage Capacity:

Gross / Live Storage Capacity

0.300 MAF / 0.160 MAF

Project cost:

2nd Revised PC-I

Rs. 46,980.350 million,
approved by ECNEC on 11.3.2021.

Status:

- The Project was initiated on 25.4.2012 but Contract terminated on 14.09.2018 and work re-commenced w.e.f 28.10.2021.
- The project is expected to be completed in June 2026.
- Overall physical progress is 44.43%.

(c) Same as Sr. No. (a).

*(Def.) Question No. 4 **Senator Haji Hidayatullah Khan:**

(Notice Received on 29/11/2024 at 3:57 PM) QID: 42666

Will the Minister for Energy (Petroleum Division) be pleased to state whether it is a fact that Oil marketing companies are involved in adulteration and violation of measurements at their petrol pumps in Rawalpindi, Islamabad and Peshawar, if so, the details of actions taken against such companies and maximum punishment awarded on repeated violations during the last three years?

Mr. Ali Pervaiz Malik: Quality of POL products is being checked throughout the supply chain and any mixing / adulteration in petroleum products is not observed from the samples taken from randomly selected petrol pumps of OMCs located in Rawalpindi, Islamabad and Peshawar during last 03 years. In addition to above this may also be noted that as a regular feature quality of POL products is checked throughout the supply chain by the approved third-party lab i.e. HDIP.

This checking includes: (a) quality testing of every cargo before offloading at ports (b) quality testing at OMCs depots and at refineries on

monthly basis (c) random quality testing is also performed at authorized retail outlets of OMCs.

Further, on OGRA's advice "OMCs have developed their own effective / robust quality checking mechanism that is in place. OMCs frequently mobilize their teams on regular basis and submit quarterly self-monitoring reports to OGRA of quality testing, quantity` checking and pricing notified at authorized retail outlets for review under provision of Pakistan Oil Rules, 2016. OGRA also cross verify those reports by deputing their officers in fields in random areas.

*(Def.) Question No. 5 **Senator Haji Hidayatullah Khan:**

(Notice Received on 4/12/2024 at 12:08 PM) QID: 42692

Will the Minister for Energy (Power Division) be pleased to state details of feeders under PESCO, LESCO, FESCO and SEPCO that recorded more than 80% line losses during the months of June, July and August, 2024?

Sardar Awais Ahmad Khan Leghari: Details of feeders that recorded more than 80% line losses during the months of June, July, and August 2024 are as under:

Name of DISCO	Requisite Information placed at
PESCO	Annex-A
LESCO	Annex-B
SEPCO	Annex-C

There are no feeders in FESCO that had losses of more than 80% during the month of June, July, and August 2024.

PESCO Annex-A
80% and Above % Age Loss Feeders (June 2024)

Sr#	Feeder	%Age Loss
1	SROKALI	99.03
2	CHAGHARMATTI	96.30
3	HALIM ZAI	95.80
4	SHAHAB KHEL	91.33
5	DAUDSHAH / KURAM (KG-1)	91.09
6	BAKA KHEL-2	90.44
7	GHARI SHER DAD	89.61
8	HAJI ZAI	85.64
9	ISMAIL KHEL	88.34
10	AZA KHEL	88.10
11	TAJAZAI	87.29
12	HERI KALY	87.21
13	BADIZAI	86.99
14	SARBAND	86.77
15	CITY-2 TANK	86.63
16	SAFDAR ABAD	86.45
17	SABIR BABA	85.69
18	DRABAN	85.19
19	SHALOZAN	85.01
20	HERI HAMEED	84.77
21	SURIZAI BALA	84.72
22	ACHINI MERA	84.64
23	DAMAN	84.55
24	PAWAKA	84.52
25	ISMAIL KHANI	84.26
26	SURDAG	83.81
27	QAYYUM NAGAR	83.77
28	HINJAL	83.67
29	FAIZ TALIB/ABBAS	83.34
30	SOFAID SANG	82.97
31	KOCHIAN	82.84
32	MASHOGAGAR	82.76
33	MANDAN	82.73
34	NISATTA ROAD	82.54
35	DASSU	82.28
36	DARWAZGAI PESHAWAR	82.24
37	ZANGLE BADABER	81.98
38	KUNDA KARAK	81.96
39	CITY & CANTT	81.85
40	DOMAN OIL MILL	81.64
41	KOTLA HABIB	81.63
42	KARAK-II	81.62
43	MULAZAI-2	81.18

44	NISHAT	80.88
45	TORGAR	80.78
46	JAN ABAD	80.39
47	BAHLOL KHEL	80.38
48	KOTKA JUMA KHAN	80.03

80% and Above % Age Loss Feeders (July 2024)

Sr#	Feeder	% Age Loss
1	SROKALI	99.45
2	CHAGHARMATTI	98.95
3	HALIM ZAI.	96.73
4	DAUDSHAH / KURAM (KG-1)	94.00
5	QAYYUM NAGAR	90.62
6	ISMAIL KHEL	90.44
7	BAKA KHEL-2	90.13
8	SAFDAR-ABAD	89.87
9	KOTLA-HABIB	89.80
10	GULOZAI	89.65
11	AZA KHEL	89.38
12	CITY-2 TANK	89.32
13	SABIR BABA	89.15
14	MAMASH KHEL	88.90
15	BADIZAI	88.80
16	ANJUM ABAD	87.85
17	DHERI HAMEED	87.26
18	DAMAN	87.17
19	NISATTA ROAD	87.00
20	KARAK-I	86.72
21	CITY & CANTT	86.68
22	HINJAL	86.61
23	TEHKAL PAYAN-I	86.32
24	FATEH	86.26
25	DASSU	86.24
26	SOFAID-SANG	86.10
27	PROFESSOR MODEL TOWN	86.06
28	ISMAIL KHANI	85.95
29	GHARI SHER-DAD	85.58
30	ZIAM	85.49
31	QURESHI MORE	85.34
32	TORGAR	84.81
33	MULAZAI-2	84.71
34	PAWAKA	84.65
35	SHAHI MIRA	84.54
36	SURWANGI	84.52
37	KARAK-II	83.96
38	TAJAZAI	83.76
39	JAN ABAD	83.33

40	D.D.A	82.96
41	MANDAN-II	82.93
42	FAIZ TALIB ABBAS	82.90
43	DARWAZGAI PESHAWAR	82.79
44	NURAR-II BANNU	82.75
45	KOTI SADAT	82.69
46	DHERI KALY	82.66
47	LUQMAN SHAHEED	82.66
48	SHALOZAN	82.65
49	PALAWAN QILA	82.65
50	NURAR-3	82.54
51	MAIRA	82.52
52	DOMAN OIL MILL	82.51
53	WAPDA COLONY L/B-3	82.42
54	KOTKA JUMA KHAN	82.41
55	ABBA SHAHEED KHEL	82.37
56	KOCHIAN	82.31
57	NISHAT	82.30
58	TOWN SHIP DOMEL BANNU	82.04
59	PRANG	81.90
60	SURIZAI BALA	81.88
61	THAKOT	81.80
62	WALI BAGH	81.80
63	SHAHI BALA	81.73
64	UNIVERSITY	81.67
65	NAIWALA	81.66
66	PHANDO BABA	81.54
67	INDUS	81.49
68	SHAHAB KHEL	81.44
69	EID GAH KOHAT	81.43
70	MUNEEZ ABAD	81.38
71	ZANGLE BADABER	81.29
72	KUNDA KARAK	81.26
73	SARBAND	81.17
74	TAJORI CITY	81.07
75	TANDARO	81.02
76	NUSRAT ABAD	80.90
77	HAJI ZAI	80.90
78	KULACHI	80.81
79	HARYANA	80.73
80	GUL ABAD CHARSAJDA	80.72
81	SURDAG	80.70
82	NURAR-1	80.62
83	SHABAZ AZMAT KHEL	80.41
84	FATHMA KHEL	80.08

**80% and Above % Age Loss Feeders
(August 2024)**

Sr#	Feeder	%AgeLoss
1	SROKALI	99.66
2	CHAGHARMATTI	98.84
3	CHEENA DAAG	97.24
4	HALIM ZAI.	96.79
5	BADRAGA	94.78
6	DAUDSHAH / KURAM (KG-1)	94.08
7	DRABAN	93.69
8	ISMAIL KHANI	93.33
9	SHALOZAN	92.13
10	GANDI UMER KHAN	91.45
11	BAKA KHEL-2	90.90
12	ISMAIL KHEL	90.54
13	GULOZAI	89.74
14	SCARP GHORI WALA	89.38
15	GHORIWALA-1	89.16
16	SARBAND	88.66
17	FAIZ TALIB ABBAS	88.57
18	GHARI SHER DAD	88.40
19	MANDAN	88.30
20	SHAHAB KHEL	88.17
21	FATHMA KHEL	88.12
22	F.C. LINE	87.82
23	BADIZAI	87.81
24	QAYYUM NAGAR	87.72
25	MULAGAN	87.67
26	HINJAL	86.78
27	SHABAZ AZMAT KHEL	86.68
28	TAJAZAI	86.66
29	DHERI KALY	86.32
30	BAZAR AHMAD KHAN	85.75
31	CITY-2 TANK	85.64
32	KOTLA HABIB	85.62
33	SAFDAR ABAD	85.48
34	CITY & CANTT	85.44
35	SABIR BABA	85.09
36	KOT PUSHA	85.03
37	MANDAN-II	84.97
38	AMANDI	84.76
39	NISATTA ROAD	84.71
40	HAJI ZAI	84.69
41	AZA KHEL	84.35
42	KARAK-I	84.20
43	DASSU	84.12
44	PAWAKA	84.10
45	ZIAM	84.01
46	DAMAN	83.74
47	GENERAL BUS STAND	83.68
48	DHERI HAMEED	83.63

49	KOTKA JUMA KHAN	83.43
50	KOCHIAN	83.39
51	TEHKAL PAYAN-I	83.33
52	BAKA KHEL-1	83.25
53	NURAR-II BANNU	83.22
54	DESHAN	82.81
55	SURWANGI	82.65
56	PROFESSOR MODEL TOWN	82.40
57	DOMAN OIL MILL	82.37
58	SURIZAI BALA	82.18
59	KARAK-II	81.58
60	AHMAD ZAI	81.50
61	ZANGLE BADABER	81.49
62	KUNDA KARAK	81.40
63	RANWAL	81.29
64	TORGAR	81.14
65	BADBER	81.09
66	NURAR-1	81.08
67	GHORIWALA-2	81.06
68	SURDAG	81.05
69	SOFAID SANG	80.85
70	JAN ABAD	80.79
71	ZAKIR KHEL	80.67
72	JAMAN ROAD	80.54
73	SHAHI MIRA	80.47

LESCO**80% and Above % Age Loss
Feeders (June 2024)**

SR. NO	NAME	%AGE LOST
1	FAIZPUR	98.82
2	GULSHAN-E-RAVI	80.86
3	KOT ABDUL MALIK	92.94
4	ALI PARK	82.29
5	B.R.B.	89.25
6	KOT ABDUL MALIK	81.09
7	WALTON	97.12

**80% and Above % Age Loss
Feeders (July 2024)**

SR. NO	NAME	%AGE LOST
1	N BILLAL CLNY	97
2	WAHGA	84
3	N BILLAL CLNY	96
4	SHALAMAR	90
5	WAHGA	96
6	MAHMOOD BOOTI	84
7	MANGA MANDI	84
8	KAHNA	88

**80% and Above % Age Loss
Feeders (August 2024)**

SR. NO	NAME	%AGE LOST
1	WAHGA	89.95
2	WALTON	96.99

SEPCO**80% and Above % Age Loss Feeders (June 2024)**

Sr No	Name	%Age Loss
1	JANNAT	96.74
2	AIR PORT ROAD	95.31
3	GHOSEPUR (RURAL)	93.74
4	MITHIANI	92.81
5	NABI SHAH WAGAN	92.31
6	NEW SHAHEED BANAZIR BHUTTO	91.76
7	NASEERABAD	90.88
8	EMPIRE ROAD	90.10
9	WALEED	89.70
10	TANDO THATTI	89.16
11	AL MAKHDOOM	87.25
12	WAZIRABAD	87.23
13	ALI MURDAN	86.61
14	BUXAPUR CITY	85.56
15	BADAH	84.48
16	DARKHAN BAZAR	84.10
17	A.T.M	82.57
18	UDI	82.47
19	O/G CITY-4	81.57
20	SALEH MAHAR	81.28
21	NASEERABAD CITY	80.97

80% and Above % Age Loss Feeders (July 2024)

Sr No	Name	%Age Loss
1	DEPARJA	95.17
2	GHOSEPUR (RURAL)	94.58
3	NASARULLAH KHAN	94.48
4	JANNAT	94.05
5	EMPIRE ROAD	93.84
6	NEW SHAHEED BANAZIR BHUTTO	93.20
7	MITHIANI	93.06
8	NASEERABAD	92.40
9	SULTAN KOT	92.04

10	ALI MURDAN	90.40
11	HUSSAIN KALWAR	90.34
12	TANDO THATTI	89.95
13	BUXAPUR CITY	89.88
14	KACHO BIINDI	89.70
15	GHOUSPUR CITY	89.51
16	CITY	88.82
17	JATOI	88.53
18	JHALI KALWARI	87.51
19	O/G CITY-4	87.36
20	CITY-4	86.45
21	SALEH MAHAR	86.40
22	DARKHAN BAZAR	85.59
23	A.T.M	84.51
24	NASEERABAD CITY	83.22
25	TOJ	82.95
26	TUBE WELL-2	81.62
27	QUBO SAEED KHAN	81.33
28	NABI SHAH WAGAN	81.23
29	NARAJA	80.81
30	AL MAKHDOOM	80.52
31	CITY-1	80.43
32	UDI	80.33

80% and Above % Age Loss Feeders (August 2024)

Sr No	Name	%Age Loss
1	SADDAR	96.33
2	RURAL	96.19
3	DEPARJA	95.67
4	JAMALI 4&5	95.21
5	SHAHI BAGH	94.67
6	AZEEM	94.54
7	BUXAPUR CITY	94.43
8	JANNAT	93.75
9	DERBELLO	93.52
10	M.PUR	93.42
11	NASARULLAH KHAN	93.36
12	GUDDU	92.59
13	EMPIRE ROAD	92.03
14	OLD SHAHI WAH	91.18
15	NAJAM	91.12
16	GTPS COLONY	90.67
17	SYED ZAFAR ALI SHAH	89.55
18	MIAN JO GOTH	87.47
19	GAJI SHAH	87.00
20	JHALI KALWARI	86.81

21	CITY-4	86.33
22	NASEERABAD	85.24
23	JARWAR	85.07
24	TANDO THATTI	84.95
25	SHAHEED MAKHDOOM BILAWAL	84.50
26	NEW DARBELO	83.84
27	NEW KOTRI KABIR	83.25
28	MOULADAD	82.33
29	YARO LUND	82.28
30	KHOSO	81.65
31	NASEERABAD CITY	81.60
32	THEBA	81.52
33	NABI SHAH WAGAN	80.96
34	LAKHI NEW	80.55

*(Def.) Question No. 6 **Senator Mohammad Abdul Qadir:**

(Notice Received on 6/12/2024 at 2:31 PM) QID: 42704

Will the Minister for Energy (Power Division) be pleased to state DISCO wise and year wise details of electricity theft by residential and commercial consumers and its overall impact on per unit cost of electricity, indicating also measures taken or being taken to prevent electricity theft, during the last five year?

Sardar Awais Ahmad Khan Leghari:

- The losses incurred by DISCOs that exceed NEPRA's target are mainly categorized as administrative losses, including theft. These losses cannot be further calculated separately for residential, commercial, or other consumer types. A summary of the T&D losses exceeding NEPRA's targets over the past five year is presented in the table below: -

DISCOs	Inc/Dec (%age) of T&D losses from NEPRA Target				
	FY 24	FY 23	FY 22	FY 21	FY 20
LESCO	5.79	1.83	2.44	1.93	1.52
GEPSCO	2.48	-0.19	-0.13	0.00	0.00
FESCO	1.08	0.02	-0.24	-0.48	-0.54
IESCO	1.45	1.15	0.02	0.04	0.09
MEPCO	3.35	2.29	1.91	1.85	0.33
PESCO	18.33	17.35	16.74	16.85	17.54
TESCO	-0.42	-0.19	0.01	0.33	-2.04
HESCO	9.50	8.66	9.02	8.77	9.42
SEPCO	18.21	17.75	18.22	17.42	18.17
QESCO	16.92	12.46	13.57	13.26	9.53
TOTAL	6.51	5.10	4.62	4.62	4.36

- Power Theft or DISCOs' losses in excess of the allowed targets are not passed on by the Regulator in consumer-end tariff. However, due to these losses, the power producers are not paid on time and in order to fund the resultant markup, GoP has levied DSS (Debt Service Surcharge) to consumers, please.
- The following steps are taken by the GoP to curtail the electricity theft;
 1. During calendar year 2024, the following administrative measures are taken to control electricity theft.
 - 207,820 Nos. FIRs are registered against electricity stealers.
 - 61,213 Nos. persons are arrested during the campaign.
 - The detection bills of 319 MWh unit amounting to Rs. 12,052 Million charged to consumers and Rs. 5,497 Million of detection bills recovered.
 2. Scanning meters are now being installed on high-loss distribution transformers. These meters will enable computerized accounting and auditing of line losses, not just at the feeder level but also at the individual transformer level.
 3. The Advance Metering Infrastructure (AMI) Project and Mobile Meter Reading (MMR) are being implemented in DISCOs to control theft & to ascertain the real time data of the reading.
 4. The critical issues in DISCOs, such as high line losses, low recovery rates against billing, and less recovery of old arrears etc., are highlighted through monthly performance monitoring letters sent to the Chairman of BoDs and DISCO CEOs for necessary improvements.
 5. A DSU unit has been established in MEPCO in the first phase to assist DISCOs in recovering arrears and combating electricity theft.

*(Def.) Question No. 7 **Senator Amir Waliuddin Chishti:**

(Notice Received on 9/12/2024 at 11:17 AM) QID: 42706

Will the Minister for Energy (Petroleum Division) be pleased to state:

- (a) whether it is a fact that there is an abnormal increase in the import of petrochemicals during the current year, if so, reasons thereof, indicating also the details of industries where the increased quantities of petrochemicals is being used; and*
- (b) details of measures taken or being taken to stabilize petrochemicals imports in future?*

Mr. Ali Pervaiz Malik: (a) Import and consumption of petrochemicals pertains Ministry of Industries and Production.

(b) Same as above.

*(Def.) Question No. 8 **Senator Amir Waliuddin Chishti:**

(Notice Received on 9/12/2024 at 11:17 AM) QID: 42707

Will the Minister for Energy (Petroleum Division) be pleased to state whether it is a fact that due to smuggling of fuel products, specifically HSD from neighboring countries has adversely impacted the exchequer, if so, the actions taken or being taken to curb such smuggling along with its impacts during the last one year?

Mr. Ali Pervaiz Malik: The smuggling of petroleum products, specifically High-Speed Diesel (HSD), from neighboring countries has significantly impacted the legal sale of petroleum products and caused substantial revenue losses to the national exchequer.

The matter was taken up with FBR and Ministry of Interior. The recent actions taken by the FBR and Ministry of Interior has significantly reduced smuggling,

*(Def.) Question No. 9 **Senator Amir Waliuddin Chishti:**

(Notice Received on 9/12/2024 at 11:18 AM) QID: 42705

Will the Minister for Energy (Petroleum Division) be pleased to state details of steps taken or being taken to digitize supply chain of oil industry indicating also the current status of de-regulation of oil industry?

Mr. Ali Pervaiz Malik: Digitization of oil supply chain has been initiated and is being steered by FBR & OGRA through Oil Industry, in a phased manner as under:

Phase-1

Preparation of mobile application to pin point (Geographic Information System (GIS) based) legal outlets across the country which are established after fulfillment of all legal formalities.

The mobile application has already been prepared and currently is under trial and testing.

Phase-2

Preparation of software to have centralized tracking system of movement of all bowzers of Oil. Marketing Companies, carrying petroleum products across the country.

Presently, various technology options are being evaluated in consultation with all relevant stakeholders including Oil industry. The development of software and its trial version is expected to come in next five to six months period.

Phase-3

Digitalization of oil fuel pumps/ stations is also under review which will enable regulators to have real-time data of availability Hand/or

sale of petroleum products at retail outlets. The integrated data will help in identifying the legitimate supplies/sales of petroleum products.

The phase-3 is planned to be launched after completion of phase 2 and review of its need and impact. Owing to the nature, of complexity and volume of work, the phase-3 of the project is expected to take approximately three years in completion.

*(Def.) Question No. 13 **Senator Quratulain Marri:**

(Notice Received on 26/12/2024 at 12:33 PM) QID: 42748

Will the Minister for Human Rights be pleased to state:

- (a) *the current composition of Council on rights of Persons with Disabilities constituted under Islamabad Capital Territory Rights of Persons with Disabilities Act, 2020;*
- (b) *whether it is a fact that section 21 of the said Act requires the Council to hold meeting on quarterly basis, if so, the quarter-wise details of meetings held since its enactment; and*
- (c) *specific measures taken or being taken by the Council to achieve the objectives outlined in the Act, particularly in promoting the rights, dignity, and inclusion of persons with disabilities in Islamabad?*

Mr. Azam Nazeer Tarar: (a) The current composition of the Council is as under:

a)	Minister-in-charge	Chairperson
b)	Secretary of the Division allocated with business of this Act	Vice-Chairperson
c)	Two members from the Senate, one each from the government and the opposition	Member
d)	Two members from the National Assembly, one each from government and the opposition	Member
e)	One representative from Ministry of Information, Broadcasting, National History and Literary Heritage not below the rank of Joint Secretary.	Member
f)	One representative from the Division allocated with business of education not below the rank of Joint Secretary.	Member
g)	One representative from the Division allocated with business of education not below the rank of Joint Secretary.	Member
h)	One representative from the Division allocated with business of poverty alleviation and social safety not below the rank of Joint Secretary.	Member
i)	An officer not below the rank of Joint Secretary of Division to which business of this Act stands allocated.	Member
j)	Chairman, Capital Development Division (CDA);	Member
k)	Chief Executive or Head of National Institute of Rehabilitation Medicine (NIRM);	Member
l)	Three persons with disability. i. Mr. Waqar Haider Awan, ii. M/s Areesha Tayyaba. iii. M/s Ayesha Rehman)	Members

(b) The said Act requires the Quarterly meetings of CRPD. Since its enactment, three meetings of the Council were held as per following details;

- i. First meeting held on 17th February, 2021.
- ii. 2nd meeting held on 24th June, 2021.
- iii. 3rd meeting held on 14th February, 2022.

Further meetings of the Council could not be held due to the incomplete composition of the Council due to the dissolution of National Assembly from August 2023 to February 2024. The Hon'ble Chairman

Senate and the Hon'ble Speaker National Assembly were requested to send nominations in terms of Section 21 (c) and (d) of the Act, respectively. Now having received nominations from both the Houses, the Council has been reconstituted and duly notified, The 4th meeting of CRPD has been planned to be held soon.

(c) Specific measures taken by the Council to achieve the objectives outlined in the Act are as under:-

- I. Issuance of Disability certificates to eligible PWDs by Medical Assessment Board through one window operation and Special CNIC with the universal logo of disability by NADRA.
- II. An MIS system is being developed in the Ministry of Human Rights (MoHR) to create an integrated platform for all service providers, including Pakistan Bait-ul-Mal, BISP, NAVTTC, DGSE, and the Sehat Sahulat Program, to streamline the delivery of services to Persons with Disabilities (PWDs).
- III. Since its enactment, the CRPD has organized 68 meetings of the Medical Assessment Board (MAB) and issued 5,005 disability certificates to Persons with Disabilities (PWDs).

During each MAB meeting, representatives from various departments, including Pakistan Bait-ul-Mal, BISP, NAVTTC, DGSE, and the Sehat Sahulat Program, are invited to provide PWDs with information about the services offered by these organizations and also address their concerns (if any)

- IV. The CRPD oversees the implementation of the 1% quota reserved for Persons with Disabilities (PWDs) in public sector organizations. However, the enforcement of this quota falls under the mandate of the Establishment Division. The Ministry of Human Rights (MoHR) has approached all Ministries and Divisions to gather information on the implementation of the disability employment quota and has urged them to address any shortfall in providing employment to PWDs. Below is the status of 1% quota implementation:

Total Strength	1% Quota	Actual Employed (0.8 %)	Shortfall (0.2%)
459,220	4593	3685	908

V. import of duty-free cars for PWDs is allowed under the Ministry of Commerce Policy. The details of the cases allowed to import such cars are given as under:-

Total applicants	Applicant appeared	Absent	Approved applicants	Rejected / deferred
27	20	07	12	08

*(Def.) Question No. 14 **Senator Haji Hidayatullah Khan:**

(Notice Received on 31/12/2024 at 11:32 AM) QID: 42776

Will the Minister for Energy (Power Division) be pleased to state whether it is fact that there is separate tariff package for Masajids, if so, the details thereof and in case no such package exists the reasons thereof?

Sardar Awais Ahmad Khan Leghari: NEPRA determines the terms & conditions for applicability of tariff. For the Masajid the applicable tariff is A-1 (Annex-I). Application of the same is as under:—

A-1: This Tariff is applicable for supply to;

- (i) Residences.
- (ii) places of worship.

PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL

Definition

"Life Line Consumer" means those residential consumers having single phase electric connection with a sanctioned load up to 1 kW.

The lifeline consumers to include residential Non-Time of Use (Non-ToU) consumers having maximum of last twelve months and current month's consumption ≤ 100 units; two rates for ≤ 50 and ≤ 100 units will continue.

"Protected consumers" mean Non-ToU residential consumers consuming ≤ 200 kWh per month consistently for the past 6 months.

Residential Non-ToU consumers not falling under the protected category would be categorized under "Un-protected consumer category".

1. This Tariff is applicable for supply to;
 - i) Residences,
 - ii) Places of worship,
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1(a) tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-1(b) as set out in the Schedule of Tariff.
4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A-1(b) Tariff by the Company.

A-2 COMMERCIAL

1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - i) Shops/Flower Nurseries/Cold Storage
 - ii) Hotels, Hostels and Restaurants,
 - iii) Petrol Pumps and Service Stations,
 - iv) Compressed Natural Gas filling stations,
 - v) Private Hospitals/Clinics/Dispensaries,
 - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
 - vii) Guest Houses/Rest Houses,
 - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
 - ix) Electric Vehicle Charging Stations (EVCS)
2. Electric Vehicle Charging Stations shall be billed under A-2(d) tariff i.e. Rs./kWh for peak and off-peak hours. For the time being, the tariff design is with zero fixed charges, however, in future the Authority after considering the ground situation may design its tariff structure on two part basis i.e. fixed charges and variable charges.

*(Def.) Question No. 15 **Senator Rana Mahmood Ul Hassan:**
(Notice Received on 2/01/2025 at 3:13 PM) QID: 42810

Will the Minister for Energy (Petroleum Division) be pleased to state:-

- (a) *whether it is a fact that OGDCL does not comply with SECP regulations and listing requirements, if so, the details thereof; and*
- (b) *steps taken or being taken to ensure adherence to proper standards?*

Mr. Ali Pervaiz Malik: (a) Oil and Gas Development Company Limited (OGDCL) is a public sector listed company, incorporated under the Companies Act, 2017. The company operates under the administrative control of the Ministry of Energy (Petroleum Division) and is committed to adhering to all applicable laws, including the Securities and Exchange Commission of Pakistan (SECP) regulations and the listing requirements of both the Pakistan Stock Exchange (PSX) and the London Stock Exchange (LSE).

Compliance with SECP, PSX, LSE Regulations

OGDCL complies with the SECP's regulatory framework, including the filing requirements stipulated under the Companies Act, 2017. The company ensures timely submission of statutory returns and documents as mandated by the SECP. Additionally, OGDCL adheres to the PSX's listing regulations, which require accurate and prompt disclosure of material information to keep existing and prospective investors informed.

(b) Steps to Ensure Adherence to Proper Standards:

Governance Framework:

OGDCL has established a dedicated governance team responsible for monitoring and ensuring compliance with evolving legal requirements. This team proactively engages with regulators and utilizes notifications received through the company's share registrar to stay informed of changes in prevailing laws.

Director Training Programs:

To comply with the SECP's Listed Companies (Code of Corporate Governance) Regulations, 2019. OGDCL arranges director training programs for hoard members. An annual orientation program is also organized to keep directors abreast of regulatory challenges and their fiduciary duties.

Compliance Audits:

OGDCL engages renowned external auditors to conduct. extensive compliance audits. The affirmation from an independent auditor reflects the company's commitment to fulfilling its obligatory duties. The auditors' review report on the Statement of Compliance is attached for reference (**Annex-A**).

Board Tenure and Extensions:

The three-year term, of the current Board ended on March 17, 2024. Due to pending nominations from the Government of Pakistan, an extension was sought, from the SECP, following directives from the Ministry of Energy (Petroleum Division). Relevant correspondence and the SECP's extension approval are attached (**Annex-B**). The current Board's extension is valid until March 17, 2025. As a responsible corporate citizen,. OGDCL is committed to upholding all applicable laws and regulations to safeguard public assets. The company has not received any notices of non-compliance from regulators.

(Annexures have been placed in the Library and on the Table of the mover / concerned Member)

*(Def.) Question No. 16 **Senator Rana Mahmood Ul Hassan:**

(Notice Received on 2/01/2025 at 3:14 PM) QID: 42811

Will the Minister for Energy (Petroleum Division) be pleased to state the criteria for appointment of Private Board Members and Directors at OGDCL also indicating the mechanism adopted to ensure these appointments meet standards of competence and integrity?

Mr. Ali Pervaiz Malik: The Government of Pakistan, as the majority shareholder holding 85.03% of OGDCL's shares, nominates

directors to the OGDCL Board, including independent and non-executive directors. The Federal Government, through the Board Nomination Committee (BNC), oversees these appointments in accordance with Section 10 of the State-Owned Enterprises (Governance and Operations) Act, 2023.

Mechanisms to Ensure Competence and Integrity:

1. Fit and Proper Criteria:

In, compliance with Section 16 and Schedule IV of the SOE Act, 2023, OGDCL ensures that all nominees meet the prescribed fit and proper criteria. This includes assessments of the individual's integrity, experience, and qualifications relevant to the company's operations.

2. Election Process:

Upon receiving nominations from the Government of Pakistan, an Annual General Meeting (AGM) or Extraordinary General Meeting (EOGM) is convened to elect directors in accordance with Section 159 of the Companies Act, 2017. To protect minority interests, as stipulated in Section 5 of the SOE Act, 2023, and Regulation 5 of the Listed Companies (Code of Corporate Governance) Regulations, 2019, the complete contesting procedure is published in newspapers, general meeting notices, and on the company's website. This ensures transparency and provides an opportunity for minority shareholders, who hold 14.97% of the shares, to contest elections and secure representation on the Board.

3. Performance Evaluations:

OGDCL conducts annual performance evaluations of its Board members to ensure they continue to meet the standards of competence and integrity required for their roles.

Through these mechanisms, OGDCL is committed to maintaining a Board composed of individuals who possess the requisite competence and integrity to effectively oversee the company's operations and uphold the highest standards of corporate governance.

*(Def.) Question No. 18 **Senator Syed Shibli Faraz:**

(Notice Received on 8/01/2025 at 12:10 PM) QID: 42839

Will the Minister for Water Resources be pleased to state whether it is a fact that favourable qualification criteria has been introduced to favour certain manufacturers regarding the procurement of Basha Dam, which is in violation of PPRA Rules 32?

Mr. Muhammad Mueen Wattoo: It is stated that no favourable qualification criteria have been introduced to favour any manufacture regarding the procurement of Diamer Basha Dam Project. The contract package under discussion is regarding procurement installation, reaction a and commissioning for contract “**power Plant Generation Equipment and Power Plant Electro-Mechanical Equipment (EM-1)**”, which consists of following:

- Main Turbines
- Governors
- Ring Gates
- Draft Tube and Flap Gates
- Powerhouse Cranes
- Main Crane
- Cargo & Passenger Elevators 2000 kg
- Fire Extinguishing / Protection System
- Generators and Auxiliaries
- Generators Exhalation Equipment
- Electrical Equipment
- Fire Fighting Vehicles

WAPDA utilized World Bank Initial Selection Document (ISD) template. The prequalification criteria were developed by the Consultants and reviewed / agreed by WAPDA as per practice in vogue.

Rationale for using World Bank ISD:

The rationale for using the World Bank ISD process is that WAPDA / DBDC is looking for international donor(s) to finance contract EM-1. Standard WB Initial Selection Document (ISD) is a widely accepted document. WB ISD aligns with the principles of open competition. Standard WB ISD provides template in which the qualification criteria must be written based on the job requirements that are to be part of the Contract.

Criteria set for "Specific Experience":

The requirements set under Section 4.2(a) of the tender document (ISD), are reproduced hereunder:

"4. EXPERIENCE

4.2 (a) Specific Experience ...

Experience in implementation of E&M works of at least two (02) contracts in the field of hydropower each contract having value of USD 100 (hundred) million.

Both contracts must have been located outside the home country of the Main Contractor / Sub-Contractor / Manufacturer.

- *Design, fabrication, installation, testing and commissioning of vertical type Francis type Turbine of unit capacity of 300 MW or greater and Generator with unit capacity of 375 MVA or greater in at least two (02) different Contracts. One of the contracts should have been completed outside the home country of the Main Contractor / JV Partner / Sub-*

Contractor / Manufacturer.

- *Design, fabrication, and installation of Main Inlet Valve of at least 4.5 m diameter of valve disc in at least one (01) contract and main inlet valves of 3.0 m diameter in at least two (02) different contracts. One of the contracts should have been completed outside the home country of the Main Contractor / JV Partner / Sub-Contractor / Manufacturer."*

The above requirement was included due to the following reasons:

- The scope of work involves multiple complex logistical and technical aspects, including factory testing, disassembly, sea transportation, reassembly, and site installation.
- A contractor with proven international experience ensures competence in handling customs clearance, export formalities, and coordinating technical assistance from multiple international sources.
- Such experience is critical to ensuring seamless execution of the project, particularly in cases where major components are manufactured in one country and installed in another.
- The criteria for unit capacities of turbine (300 MW) and the generator (375 MVA) has also been set keeping in view the specific project requirements. The values have been set much less than the project requirements, to attract wider participation of the bidders, while at the same time ensuring that the contractors with reasonable capabilities participate in the bidding process. The project requirements versus the criteria set by the Project Office is tabulated below:

Equipment	Project Requirement	Criteria Set by Project Office
Turbines	12 x 382 MW	300 MW
Generators	12 x 470 MVA	375 MVA
Main Inlet Valves	12 x 5.8 m diameter	1 x 4.5 m diameter 2 x 3.0 m diameter

The complete ISD developed for contract EM-1 is attached as **Annex-I**.

Promotion of Fair Competition and Equal Opportunity under PPRA Rule 32:

- PPRA Rule 32 is reproduced as under:
"Save as otherwise provided, no procuring agency shall introduce any condition, which discriminates between bidders or that is considered to be met with difficulty. In ascertaining the discriminatory or difficult nature of any condition reference shall be made to the ordinary practices of that trade, manufacturing, construction business or service to which that particular procurement is related".
- The criteria stipulated in developed ISD doesn't violate the terms of PPRA Rule 32. The terms of the ISD were selected on the basis of reasonable criteria from the perspective of the Employer demonstrating experience in the following:
 - Large hydroelectric turbine design
 - Large hydroelectric generator design
 - Large hydroelectric MIV design
 - Experience in the delivery and installation of a large-scale project outside of the country of origin.
- Public Procurement Rules 4, 10, 15, 29 and 30 also allow employer to formulate its own qualification criteria keeping in view the nature of work.
- Similar qualification criteria have been applied in previous WAPDA projects including:
 - Mangla Refurbishment 6 units 169 MVA at 0.8/0.9 pf 152 MW max output (Annex-II)
 - Mohmand 4 units 255 MVA at 0.8 pf 204 MW max output (Annex-III)

Annexures have been placed in the Library and on Table of the Mover/concerned Member).

*(Def.) Question No. 19 **Senator Mohsin Aziz:**

(Notice Received on 10/01/2025 at 3:14 PM) QID: 42857

Will the Minister for Energy (Power Division) be pleased to state:

- (a) *whether it is a fact that Chinese operated coal power plants are operating on imported coal, if so, the details thereof; and*
- (b) *whether it is also a fact that Government plans to replace use of imported coal with domestic coal in said power plants, if so, indicating the timeline by which such transition will be made alongwith the estimated cost saving from such shift?*

Sardar Awais Ahmad Khan Leghari: (a) Three (3) imported coal-based power generation projects of 3,960 MW cumulative power generation capacity have been commissioned in the country. Established power plants are under the frame work of China-Pakistan Economic Corridor (CPEC), these projects are consuming imported coal for power generation. Detail is as follows:

Sr. No.	Project Name	Capacity (MW)	Location	Commissioning Date
i	Sahiwal Coal Power Project	1320	Sahiwal, Punjab	28.10.2017
ii	Port Qasim Coal Power Project	1320	Port Qasim, Karachi.	25.04.2018
iii	China Power Hub Generation Company Coal Power Project	1320	Hub, Balochistan	17.08.2019
Total Capacity (MW)		3960		

(b) In pursuit of promoting local/indigenous Thar coal for power generation, the Government of Pakistan (GoP) intends to convert three (3) imported coal-based plants of 3,960 MW cumulative power generation capacity to Thar coal by 2029.

In this regard, the Minister for Energy (Power Division) during his visit to China in July 2024 requested Chinese counterparts for transparent and detailed study on the conversion of aforesaid IPPs to Thar coal. In response, the China's National Energy Administration (NEA) indicated that Chinese enterprises would be engaged for carrying out Joint Studies focused on economic and technical viability of the power plants. Response from Chinese side including Ad-hoc Working Group including its members, TORs and NEA's designated focal person(s) on the conversion, is awaited.

A committee has also been constituted under the Additional Secretary-I, Ministry of Energy (Power Division) for completion of joint studies. The committee has convened meetings with relevant stakeholders, including IPPs, mine operators (SECMC and SSRL), Energy Department (Government of Sindh), Thar Coal Energy Board (TCEB), Ministry of Railways, CPPA-G, and NTDC on the matter. CPPA-G and NTDC, have completed deliberations on power purchase pricing, anticipated dispatch levels, payment positions, power evacuation, and system stability post conversion for these three IPPs and final report is under preparation.

For transportation of Thar's lignite coal to IPPs, Pakistan Railways is constructing rail link from Thar coalfields to existing rail track which is planned for completion by December 2025.

Annual requirement of these coal power plants at full load capacity is 13 million tons and estimated cost of its import is around 1.3 billion US dollars per annum, which may vary subject to coal prices in the international market, USD exchange rate and demand of electricity in the country.

*(Def.) Question No. 20 **Senator Mohsin Aziz:**

(Notice Received on 10/01/2025 at 3:15 PM) QID: 42858

Will the Minister for Energy (Power Division) be pleased to state:

- (a) steps taken or being taken by the Government for balanced promotion of solarization program with potential impact on capacity payments in future; and*

(b) whether it is a fact that a number of solar net metering applications are currently pending approval, if so, details of pendency time for such applications and reasons of delay for domestic and commercial consumers?

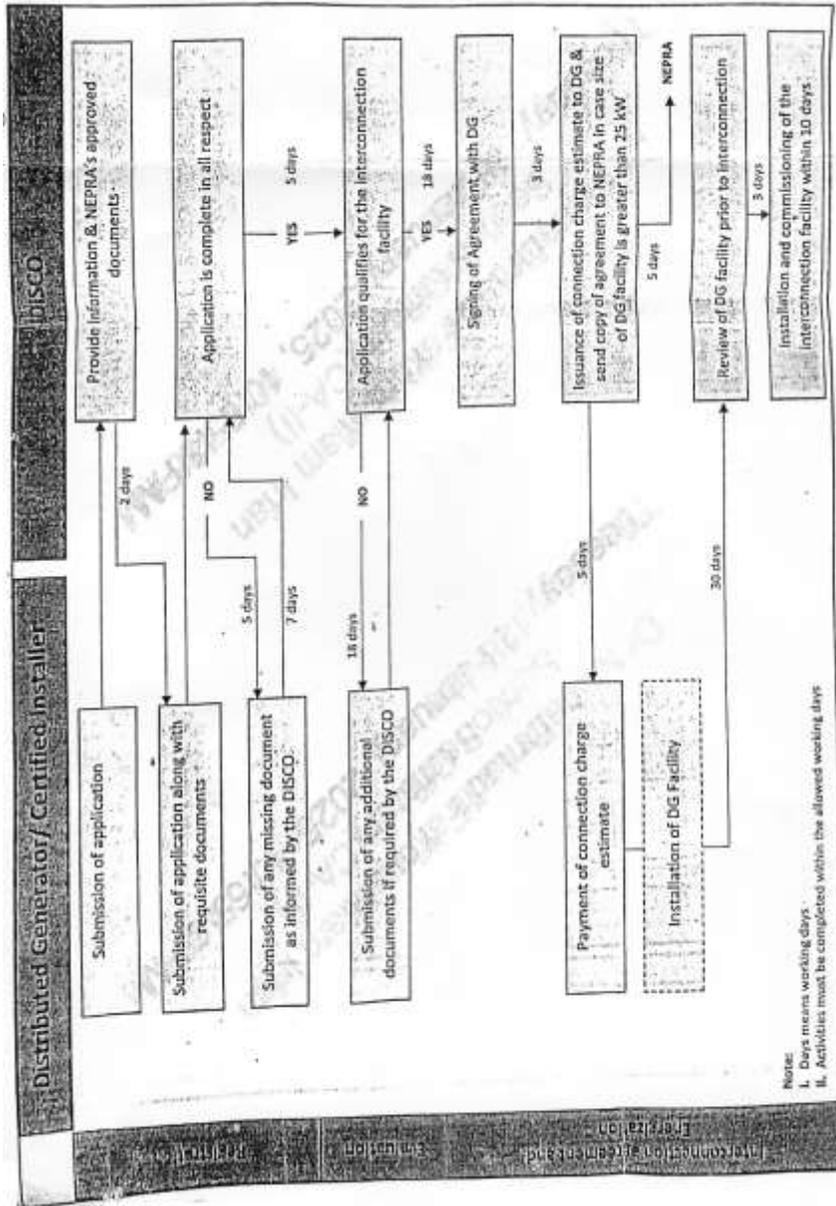
1. **Sardar Awais Ahmad Khan Leghari:** (a) Net-metering has enabled consumers, who also generate electricity, to significantly reduce their electricity costs. The electricity generated by a distributed generation (DG) system offsets the energy (off-peak) consumed from DISCOs, while any surplus electricity exported to the grid is compensated at the National Average Power Purchase Price (currently PKR 23 per kWh).

2. The declining cost of solar PV systems, now averaging approx. PKR 100,000 per kW, has further incentivized adoption. A 1 kW system typically generates around ,460 kWh annually, offering a payback period of 1.5 to 2 years. Consequently, DG solar systems have increased, with 274,700 installations by December 31, 2024, representing a cumulative capacity of 4,015 MW.

3. However, this growth presents challenges for DISCOs and other grid-connected consumers. DG systems reduce grid demand during the day at a higher displacement cost, while increasing evening peak loads, which complicates system planning. Additionally, underutilized daytime capacity with higher marginal costs raises overall generation expenses, which are ultimately passed on to grid consumers.

4. The rapid expansion of DG solar PV systems, while beneficial in promoting clean energy, has highlighted the need to revise the current tariff structure. To align with the actual displacement cost of solar electricity, the compensation rate for net-exporting DG systems should be adjusted. Therefore deliberations are in process to revise the same and submit the proposals for revision.

(b) 1. There is no actual pendency in installation of ripe net-metering applications, beyond the procedural time limits. Ministry of Energy (Power Division) issued an activity flowchart for net-metering attached as **(Annex-A)**, which is followed strictly by DISCOs. However, the detail of total applications, ripe & unripe cases and installed connections is attached as **(Annex-B)**.



Annex-B**DISCO Wise Net Metering Applications Summary (Upto Dec-24)**

Name of DISCO	Tariff	Total No of Applications	No. of Un ripe Case	No. of Ripe Cases	No. of Meters Installed	No. of Case Billed
MEPCO	Domestic	50469	193	50399	49392	46786
	Commercial	5456	11	5445	5367	5005
GEPSCO	Domestic	22204	76	63	22065	21590
	Commercial	2176	7	6	2163	2120
IESCO	Domestic	48745	251	171	48323	47023
	Commercial	4265	27	9	4229	3639
LESCO	Domestic	80844	680	419	79745	78697
	Commercial	4531	77	35	4419	4371
FESCO	Domestic	21714	731	430	20553	15872
	Commercial	1650	36	47	1567	1527
SEPCO	Domestic	123	9	114	105	95
	Commercial	36	1	35	33	32
HESCO	Domestic	883	0	0	883	802
	Commercial	122	0	0	122	70
PESCO	Domestic	15727	588	15139	15139	14474
	Commercial	974	75	899	899	839
TESCO	Domestic	12	0	12	12	12
	Commercial	1	0	1	1	1
QESCO	Domestic	252	178	74	74	74
	Commercial	86	37	49	49	49
TOTAL	Domestic	240973	2706	66821	236291	225425
	Commercial	19297	271	6526	18849	17653

*(Def.) Question No. 21 **Senator Fawzia Arshad:**
(Notice Received on 13/01/2025 at 1:32 PM) QID: 42860

Will the Minister for Human Rights be pleased to state:

- (a) *details of current implementation status of Zainab alert, Response and Recovery Act, 2020, indicating also number of cases reported and resolved through Zainab alert system since its inception with year wise break up; and*
- (b) *steps taken or being taken to enhance public awareness, timely reporting and recovery of missing children across the country?*

Mr. Azam Nazeer Tarar: (a) The following steps have been taken by the Ministry of Human Rights for implementation of the Zainab Alert, Response and Recovery Act, 2020.

- (i) The Recruitment Rules of DG ZARRA. are framed, approved and published.
- (ii) The SOPs for ZARRA Alert have been framed, approved and published.
- (iii) All the Federal and Provincial Inspectors General of Police have designated focal persons for the implementation of ZARRA Act.
- (iv) The existing Helpline 1099 of the MoHR is assisting ZARRA Agency in its operations.
- (v) The Zainab Alert App and dashboards have been established.
- (vi) ZARRA App also launched on Android and IoS.
- (vii) Coordination between ZARRA and Police Departments has been ensured.
- (viii) DPOs and SSPs are monitoring the dashboards throughout Pakistan on regular basis.

- (ix) PMDU is providing technical support on ZARRA App and ZARRA Database.
- (x) ZARRA Agency monitor the cases and doing, follow-ups with parents and Police Departments.

Following is the year wise breakup of the received and successfully closed cases by ZARRA agency.

YEAR	TOTAL CASES	OPEN CASES	CLOSED	CHILD FOUND	FAKE REPORTS	DUPLICATE Cases
2020	320	89	231	173	42	16
2021	1054	159	895	669	172	54
2022	710	72	638	404	167	67
2023	557	167	410	199	174	37
2024	2450	785	1665	1269	239	157
Total	5116	1274	3842	2717	794	331

(b) ZARRA agency is regularly conducting meetings with its stakeholders especially Police Department to ensure timely reporting and recovery of missing or abducted children. In this regard the following steps are being taken:

- i) Regular meetings held with the police department nationwide. Three meetings with all IGs, Secretaries home departments and civil society were held in 2023 at the President House, in which the proper implementation of the Act in its true letter and spirit was emphasized.
- ii) IEC material is being distributed and displayed in majority of the police stations nationwide for the information and awareness of Police and general public regarding the implementation of the Act.

A detailed list of the meetings, trainings, awareness seminars and advertisement on print and electronic media is attached as annex-I.

Annex-I**LIST OF AWARENESS PROGRAMS, MEETINGS, ACTIVITIES, AND TRAINING 2020-2024**

2020 Activities				
S. No.	Category	Activity Title	Details/Locations	Dates
1	Awareness	Child Rights & Child Abuse Awareness Sessions	8 sessions in ICT: Sohan, Bari Imam, Saidpur Village, Tarnol, Goira, Kohsar, Sabzi Mandi, Bara Kahn/Taranuri	16th Sept 2020 – 14th Oct 2020
2	Awareness	Zainab Alert Referral Mechanism Sessions	3 sessions in ICT: Sohan, Alipur, Tarnol	9 th – 12 th Sept 2020
3	Awareness	Poster Distribution on Zainab Alert	2000 posters distributed in ICT with CPCs and communities	9 th – 12 th Sept 2020
4	Training	Sensitization and Training Programs	Initial 25 training sessions held with police, FIA, and CPCs in Punjab and ICT	Throughout 2020
5	Meeting	Child Protection Advisory Board Meeting	Islamabad, Ministry of Human Rights	11th Sept 2020
2021 Activities				
S. No.	Category	Activity Title	Details/Locations	Dates
1	Awareness	Poster Campaigns on Zainab Alert	1500 posters distributed across 13 districts including Islamabad, Multan, Sheikhupura, Tharparkar, and Peshawar	September 2021
2	Training	Transgender Act & Zainab Alert Workshops	5 workshops for police held in Islamabad, Lahore, Peshawar, Quetta, and Karachi	30th June 2021 – 2nd Nov 2021
3	TV Campaigns	Media Campaign on Child Rights and Zainab Alert	Videos aired on PTV News, ARY Digital, Dawn News, and FM stations	Throughout 2021
4	Newspaper	Ads on Zainab Alert	Ads published in major Urdu and English newspapers like Dawn, Jang, and Nai Baat	Throughout 2021
5	Meetings	a) DG ZARRA Assumes Office		
		b) Consultation with Stakeholders in Punjab	Islamabad	4th Oct 2021
		c) Meeting with Deputy Secretary, Home Department	Lahore, Punjab	8th – 9th Nov 2021
		d) Meeting with Secretary, Social Welfare KP	Lahore, Punjab	10th Nov 2021
		e) ZARRA App Launch Meeting	Peshawar, KP	17th Nov 2021
			Nationwide (Online)	Throughout 2021
2022 Activities				
S. No.	Category	Activity Title	Details/Locations	Dates
1	Awareness	Human Rights Awareness Workshops for Students	9 workshops conducted at ARID, NUML, FIWU, Punjab University, University of Karachi, etc.	5th April 2022 – 6th Oct 2022
2	TV Campaigns	Media Campaign on Child Rights and Zainab Alert	Videos aired on TV and FM channels	Throughout 2022
3	Social Media	Social Media Campaigns	Campaigns launched on Facebook, Twitter, Instagram, and YouTube	Throughout 2022
4	Training	Sensitization and Training Programs	Training sessions continued with police, FIA, CPCs, and other stakeholders	Throughout 2022
5	Meetings	1. Meeting on ZARRA Portal Issues and Upgrades	PMDU, Prime Minister's Office	1st Oct 2022
		2. Meeting with Mr. Tariq Pervez, FIA Cyber Crime	FIA's office	1st Dec 2022
		3. Meeting with Prime Minister Delivery Unit (PMDU)	Committee Room, Islamabad	3rd Mar 2022
		4. ZARRA SOPs and Rules Meeting	Islamabad	6th June 2022
		5. Meeting with FIA on ZARRA		1st Dec 2022

2023 Activities

S. No.	Category	Activity Title	Details/Locations	Dates
1	Awareness	Bulk SMS and Digital Awareness Campaign	Publicity material shared on Zainab Alert and Child Rights via SMS and digital platforms.	Throughout 2023
2	TV Campaigns	Media Campaign on Child Rights and Zainab Alert	Videos and PSMS aired on multiple TV and FM channels	Throughout 2023
3	Social Media	Social Media Campaigns	Focused campaigns across major social platforms	Throughout 2023
4	Training	Sensitization and Training Programs	Training sessions with relevant departments in remote and urban areas	Throughout 2023
5	Meetings	<ol style="list-style-type: none"> 1. Meeting on ZARRA and PMDU Work Formalization 2. Meeting on ZARRA SOP Modifications 3. National Consultation on Zainab Alerts 4. Meeting with Roshni Helpline and MoHR 5. MoU Signing Event 6. ZARRA Application Launch Meeting 7. Meeting with the President on ZARRA Progress 8. Meeting for ZARRA Alert Stakeholders Meeting 9. ZARRA Briefing on ZARRA Act 	Committee Room, MoHR Committee Room, MoHR PM Office, Islamabad Committee Room, MoHR, Islamabad Kohsar Complex, Pakistan Secretariat, Islamabad Prime Minister House, Islamabad Aiwan-e-Sadar, Islamabad Committee Room, MoHR, Islamabad President Office, Islamabad	31st Mar 2023 30th May 2023 15th June 2023 11th Oct 2023 26th Oct 2023 20th Nov 2023 13th Dec 2023 30th May 2023 24th Aug 2023

2024 Activities

S. No.	Category	Activity Title	Details/Locations	Dates
1	Awareness	Mobile Awareness Campaign	10-day awareness campaign via mobile messages and ringtones	January 2024
2	Training	ZARRA Police Training Sessions	Conducted in Multan, Rawalpindi, Islamabad, Abbottabad, and Mardan	Throughout 2024
3	Awareness	Ongoing Poster Campaign	Posters distributed in high-risk districts	Throughout 2024
4	Training	Stakeholder Sensitization Programs	Focused training on ZARRA implementation with federal and provincial departments	Throughout 2024
5	Meetings	Joint Police Training Session Police Training Session Police Training Session Police Training Session Police Training Presence Request	Multan, Rawalpindi, Islamabad Multan Abbottabad, Hazara Division Mardan Police Lines, Mardan Division SSP Office, Islamabad	10th Jan 2024 7th May 2024 5th July 2024 20th Aug 2024 4th Dec 2023

*(Def.) Question No. 22 **Senator Zeeshan Khanzada:**

(Notice Received on 21/01/2025 at 12:29 PM) QID: 42886

Will the Minister for Energy (Power Division) be pleased to state the current percentage of households covered under protected meters?

Sardar Awais Ahmed Khan Leghari:

DISCO WISE %AGE OF HOUSEHOLDS COVERED UNDER PROTECTED METERS/CONSUMERS (DEC-24):

DISCO	No of households covered under Protected meters/consumers	Total Domestic	%age
LESCO	1,924,074	5,882,648	32.71
GEPCO	1,673,031	4,294,212	38.96
FESCO	2,552,597	4,935,289	51.72
IESCO	1,318,522	3,432,922	38.41
MEPCO	3,640,969	7,674,123	47.44
PESCO	1,873,520	3,932,073	47.65
HESCO	486,272	1,028,099	47.3
SEPCO	271,885	661,049	41.13
QESCO	279,499	540,104	51.75
TESCO	158,186	407,196	38.85
All DISCO	14,178,555	32,787,715	43.24

***Question No. 2 Senator Quratulain Marri:**

(Notice Received on 19/03/2025 at 10:57 AM) QID: 43129

Will the Minister for Human Rights be pleased to state details of steps taken or being taken in ICT for ensuring ease of access to persons with disabilities to public buildings, hospitals, recreational facilities, public transport etc., as required under Section 7 of the ICT Rights of Persons with Disability Act, 2020 during the last five years?

Mr. Azam Nazeer Tarar: On the directions of Council on the Rights of Persons with Disabilities (CRPD) given during its 2nd meeting held on 24.06.2021, the Capital Development Authority (CDA) is ensuring the ease of access to PWDs in all public buildings and parks etc. to make

Islamabad a Disabled friendly city. Furthermore, special parking facilities have also been provided in all Markaz of Islamabad.

The CDA has provided the accessible facilities of ramps in Pak. Secretariat, Parliament House, main public hospitals of Islamabad, public transport i.e. red metro, orange metro and electrical buses etc. The CDA has also made the footpaths accessible for PWDs.

To further improve the accessibility, the Ministry of Human Rights has identified some NGOs and other organizations having technical expertise to conduct accessibility audit of buildings according to international standards.

In the first phase, the CRPD will conduct audit of government owned buildings in Islamabad regarding accessibility of the persons with disabilities, in coordination with the identified NGOs/ Expert organizations.

Furthermore, in the first phase, two major government and two private hospitals of Islamabad are to be audited as required Section 7 of the Act, 2020 for the purpose of Ease of Access and Mobility.

To make every new building compliant with international standards of accessibility and inclusivity, the Chairman CDA was directed by the Council during the meeting referred to above to ensure that “Design Manual and Guidelines for Accessibility of 2007” and “Accessibility Code” are fully implemented in all future buildings to be constructed in Islamabad.

***Question No. 3 Senator Quratulain Marri:**

(Notice Received on 19/03/2025 at 10:58 AM) QID: 43130

Will the Minister for Energy (Power Division) be pleased to state:

- (a) cost of electricity paid by a consumer on consuming 300 units per month along with break-up of taxes, duties and other charges, at present; and*
- (b) details of any subsidy provided to said consumers and criteria adopted for distribution of such subsidy?*

Sardar Awais Ahmad Khan Leghari: (a) The current per-unit electricity rate for single-phase domestic consumers for 201-300 units slab in April 2025 is as follows:

Base Rate	QTA	FCA	DSS	Tax (Average)	Total
32.55	-1.90	-1.36	3.23	6.49	39.00

The estimated bill of a consumer having 300 units in April 25 is Rs. 11,700/-

The QTA (Quarterly Tariff Adjustment) and FCA (Fuel Charges Adjustment) may change in upcoming months based on underlying economic variables.

(b) Against the NEPRA determined base rate of Rs. 36.89/unit for 201-300 units slab, the GoP is currently charging Rs. 32.55/unit and accordingly providing subsidy of **Rs. 4.34/Unit** based on the socioeconomic objectives and budgetary targets in field.

*Question No. 4 **Senator Kamran Murtaza:**
(Notice Received on 19/03/2025 at 2:32 PM) QID: 42945

Will the Minister for Energy (Power Division) be pleased to state:-

- (a) *the detail of employees of Islamabad Electric Supply Company (IESCO) on deputation to other departments indicating names, designation, pay-scale, tenure of deputation, name of the borrowing department and reasons for deputation during last ten years; and*
- (b) *steps taken or being taken by IESCO to regulate the cases of deputation according to the applicable rules?*

Sardar Awais Ahmad Khan Leghari: (a) The requisite information is attached at Annex- & Annex-B for officers and officials respectively.

(b) The cases of deputation are regulated under IESCO Deputation Policy, 2023.

DETAILS OF OFFICERS DEPUTATION DURING LAST TEN YEARS							Taken action by IESCO to regulate the case of deputation according to the applicable rules
Sr. #	Name	Designation	Pay-Scale	Tenure of Deputation	Name of borrowing department	Reason	
DEPUTATION ABROAD							Regulated under IESCO Deputation policy
1	Abdul Rasheed Sarki	Senior Engineer	18	27.02.2014 19.04.2019	M/S Saudi Electricity Company (Saudi Arabia)	Foreign Job	
2	Kawaja Fayyaz Ahmed	Senior Engineer	18	31.10.2023 30.09.2026	Alfansar (Kingdom of Saudi Arabia)	Foreign Job	
3	Mr. Sheraz Azam	Senior Engineer	18	14.02.2024 13.02.2027	National Grid (United Kingdom)	Foreign Job	
4	Muhammad Haris Khan	Junior Engineer	17	16.08.2014 15.08.2024	Saudi Engineering Group International (SEGI)	Foreign Job	
5	Mr. Rao Faheem Ahmed	Assistant Engineer	17	22.08.20224 21.08.2027	Deputation Abroad (Kingdom of Saudi Arabia)	Foreign Job	
LOCAL DEPUTATION							Regulated under IESCO Deputation policy
1	Mr. Javed Iqbal	Addl. DG	20	21.09.2017 06.12.2021	IESCO to PEPCO	Requested by the Department	
2	Mr. Javed Iqbal	Addl. Director (P/S&A)	19	07.06.2023 06.06.2026	Deputation with M/O Energy	Requested by the Department	
3	Mr. Qamar Abbas	DD (CS)	18	02.10.2017 01.10.2024	IESCO to PEPCO	Requested by the Department	
4	Mr. Najeem Ullah	Junior Engineer	17	07.05.2019 06.05.2024	IESCO to QESCO	Domestic Affair being resident of Balochistan	
5	Mr. Zia Ullah	Junior Engineer	17	07.05.2019 06.05.2024	IESCO to QESCO	Domestic Affair being resident of Balochistan	
6	Mr. Tauzeeb Noor	Junior Engineer	17	07.05.2019 06.05.2024	IESCO to QESCO	Domestic Affair being resident of Balochistan	
7	Alli Mured Khan	A.M (CS)	17	01.07.2019 30.06.2024	IESCO to QESCO	Domestic Affair being resident of Balochistan	

8	Ms. Nayab	Junior Engineer	17	14.10.2022	13.10.2025	IESCO to SEPCO	Domestic Affair being resident of Sukku
9	Mr. Amir Sohail	Junior Engineer	17	13.01.2023	12.01.2026	IESCO to LESCO	Domestic Affair being resident of LESCO
10	Mr. Arslan Mahmood	Junior Engineer	17	09.06.2023	08.06.2026	IESCO to LESCO	Domestic Affair being resident of LESCO
11	Mr. Afsar Khan	A.D	17	19.06.2023	03.07.2023	FEB&GIF	Requested by the Department
				03.06.2024	02.06.2027	Deputation with NEPRA	Requested by the Department
12	Hafiz Farhaj Khan	Junior Engineer	17	04.08.2023	03.08.2026	IESCO to FESCO	Requested by the Department
13	Ms. Mariam Abid	Junior Engineer	17	03.11.2023	02.11.2026	IESCO to MEPCO	Domestic Affair
14	Mr. Hayder Ali	Junior Engineer	17	25.10.2024	24.10.2027	IESCO to FESCO	Domestic Affair
15	Hafiz M. Ashraf Hayat	Junior Engineer	17	01.11.2024	31.10.2027	IESCO to FESCO	Domestic Affair

Regulated under IESCO
Deputation policy

LIST OF DEPUTATION OUT

Sl. No.	Employee Name	Grade	Department	Reason for Deputation	From	To	Effective Date	Expiry Date	Remarks	Regulation
181	1066233	HECHER BAHADUR	SHAHOKH KHAN	LM-I	BPS 11 SE - ATTOCK CIRCLE	OPERATION SUB DIVISION MIRANSHAH ATTOCK	30/02/2024	30/02/2024	Due to illness of father/look after	Regulated under PESCO DEPUTATION POLICY
182	1066274	NAJIA MUHAMMAD ZAFAR ULLAH	SAJIA MUHAMMAD ZAFAR ULLAH	M/R	BPS 6 SE - CHAKWAL CIRCLE	OPERATION SUB DIVISION POND MIDDAN MIDDAN C	4/06/2024	4/06/2024	Family problems	Regulated under PESCO DEPUTATION POLICY
183	1023090	ADIL KHALIL	PAJIA KHALIL ASHRAF	SSO-II	BPS 14 SE - GSD	122 KV CANTT RW	4/17/2024	4/17/2024	Get job at an Overseas Embassy	Regulated under PESCO DEPUTATION POLICY
184	1038634	AHMED FARUQ	SAEED HASSAN	COMMERCIAL ASSISTANT	BPS 15 SE - ISLAMABAD CIRCLE	CSO (P) JHELUM DIVISION Operation Sub Division Out Line	7/04/2024	7/04/2024	Domestic problems	Regulated under PESCO DEPUTATION POLICY
185	102002	HABIB RASOOL	SAD RASOOL	LM-II	BPS 09 RAHWALP	OPERATION SUB DIVISION SUBSI	22/02/2024	22/02/2024	Being residential address is Barrow	Regulated under PESCO DEPUTATION POLICY
186	1011031	SHABIB AHMED	MUHAMMAD SHARIF	LM-I	BPS 11 RAHWALP	OPERATION SUB DIVISION SUBSI	10/10/2024	10/10/2024	Illness of mother / domestic jobless	Regulated under PESCO DEPUTATION POLICY
187	102002	ANUM HASSAN	ZAHOR UL HASSAN	COMMERCIAL ASSISTANT	BPS 15 RAHWALP	CSO CANTT RW	20/02/2024	20/02/2024	Being residential address / family settled in PESCO	Regulated under PESCO DEPUTATION POLICY

***Question No. 5 Senator Mohammad Abdul Qadir:**
(Notice Received on 20/03/2025 at 9:28 AM) QID: 43141

Will the Minister for Energy (Power Division) be pleased to state the total amount of commercial losses (theft) in the Distribution companies of Pakistan for FY25 to date?

Sardar Awais Ahmad Khan Leghari: The inefficiencies of DISCOs (excess losses and under recoveries) for the period July 24 to March 25, compared to the same period in the previous year (July 23 to Mar 24), are summarized in the table below:

DISCOs	FY – 24	FY – 25	Difference (Bln Rs.)
	(Jul 23 – Mar 24) (Bln Rs.)	(Jul 24 – Mar 25) (Bln Rs.)	
IESCO	36	(11)	(47)
LESCO	37	(9)	(46)
GEPSCO	9	(20)	(29)
FESCO	(4)	(23)	(20)
MEPCO	10	17	(27)
PESCO	100	91	(9)
HESCO	32	47	15
QESCO	104	102	(2)
SEPCO	37	53	16
TESCO	3	9	6
Total	364	221	(143)

***Question No. 6 Senator Mohammad Abdul Qadir:**
(Notice Received on 20/03/2025 at 9:28 AM) QID: 43142

Will the Minister for Energy (Power Division) be pleased to state detail of renegotiation with IPP's, recently, indicating its impact on per unit cost of electricity in rupees so far?

Sardar Awais Ahmad Khan Leghari: Renegotiations by the Task Force Power resulted in termination of Power Purchase Agreements with 6 IPPs. Moreover, revision is made in agreements for tariff reduction with 9 Bagasse Power Plants and 14 thermal IPPs. In addition to private sector IPPs, negotiations with public sector IPPs i.e. RLNG Power Plants and GENCOs have also been concluded and approved by the Cabinet.

All the IPPs have filed petitions with NEPRA for passing on benefit to consumers through quarterly adjustment and same is expected to be held during end April 2025.

Prime Minister of Pakistan announced that on the consumption of April month the consumer will get benefit reduction of Rs 7.41 (inclusive of taxes). This reduction in bills includes per unit reduction impact in cost of electricity and major component is due to these IPP renegotiations, Some portion has already been applied through April bills through second quarter decision and FCA and remaining amount shall be passed on after hearing by NEPRA for 3rd Quarter.

***Question No. 7 Senator Mohammad Abdul Qadir:**
(Notice Received on 21/03/2025 at 10:18 AM) QID: 43149

Will the Minister for Energy (Petroleum Division) be pleased to state the amount petroleum development levy being charged per liter on petrol along with target and actual collection during the FY 25?

Mr. Ali Pervaiz Malik: The rate of petroleum levy charged on petroleum products is as under:-

Tax	Petroleum Products			
	Petrol (MS)	Diesel (HSD)	Light Diesel Oil (LDO)	Kerosene Oil (SKO)
Petroleum Levy	70.00 Rs./ltr	70.00 Rs./ltr	7.75 Rs./ltr	10.96 Rs./ltr

Further, the targeted and actual collection of Petroleum Levy for FY 2025 till February 2025 is as under:

Budgeted Collection for FY 2025	Actual Collection upto 28th Feb 2025	% of Target Achieved
Amount in Billions		
1281.00	743.83	58%

***Question No. 8 Senator Syed Shibli Faraz:**

(Notice Received on 24/03/2025 at 11:40 AM) QID: 42971

Will the Minister for Energy (Power Division) be pleased to state whether it is a fact that a new indicative generation capacity expansion plan (IGCEP) has been issued just after one year of issuance of existing plan, if so, reasons thereof?

Sardar Awais Ahmad Khan Leghari: Pursuant to Planning Code PC-4 (Forecasts and Generation Expansion Plan) and PC-4.1 (Generation Capacity Additions) Grid Code 2023, NTDC is mandated to develop and submit IGCEP to NEPRA on yearly basis, for review and approval, therefore, NTDC is obligated to prepare and submit the same to; NEPRA every year.

***Question No. 9 Senator Syed Shibli Faraz:**

(Notice Received on 24/03/2025 at 11:41 AM) QID: 42978

Will the Minister for Energy (Power Division) be pleased to state province wise details of all power generation plants (GENCOs and IPPS) indicating operational capacity of each plant?

Sardar Awais Ahmad Khan Leghari: A list of IPPs with province-wise breakup, is attached (**Annex-I**).

Province wise list of GENCOs (including name and capacity) is attached (**Annex-II**).

Province-wise Details of Power Plants Operating in the Country

S. No.	Province	Power Generation Company	Fuel Type	Net Capacity (MW)	
1	AJ&K	Larab Energy Limited	Hydel	84.00	
2		Azad Jammu & Kashmir Power Development Organization	Hydel	30.40	
3		Karot Power Company (Pvt.) Limited	Hydel	712.80	
4		Mira Power Limited	Hydel	100.98	
5		Star Hydro Power Limited	Hydel	147.00	
6		Neelum Jhelum Hydropower Company (Pvt.) Ltd.	Hydel	969.00	
		AJ&K Total Production		2044.18	
7	Balochistan	Uch-II Power (Pvt.) Limited	Gas	355.64	
8		Uch Power Ltd.	Gas	547.57	
9		China Power Hub Generation company (Pvt.) Ltd	Coal	1249.10	
10		Balochistan Total Production		2152.31	
11	KPK	Pakhtunkhwa Energy Development Organization (Malakand-III)	Hydel	81.48	
12		S K Hydro Pvt. Limited	Hydel	884.00	
13		Daral Khwar HPP	Hydel	36.60	
		KPK Total Production		1002.08	
104	Punjab & KPK	WAPDA (21 Hydro Power Projects)	Hydel	8419.96	
14	Punjab	Narowal Energy Limited	RFO	213.82	
15		Nishat Chunian Power Limited	RFO	195.72	
16		Liberty Power Tech Limited	RFO	196.14	
17		Nishat Power Limited	RFO	195.31	
18		Kahinor Energy Ltd.	RFO	124.00	
19		Attock Gen Limited	RFO	156.18	
20		Northern Power Generation Company Limited-(Genco-3)	RFO	1085.00	
21		Fauji Kabirwala Power Company Ltd.	RLNG	151.20	
22		Northem Power Generation Company Limited-(Genco-3) Nandipur Power	RLNG	450.48	
		National Power Parks Management Company Private Limited			
23		Balloki Power	RLNG	1157.26	
24		Punjab Thermal Power Private Limited	RLNG	1244.21	
		National Power Parks Management Company Private Limited			
25		Balloki Power Haveli B/Shah	RLNG	1168.08	
26		Quaid-e-Azam Thermal Power (Pvt) Limited	RLNG	1117.39	
27		Saif Power Limited	Gas	204.37	
28		Halmore Power Generation Company Limited	Gas	200.02	
29		Sapphire Electric Company Limited	Gas	206.48	
30		Orient Power Company (Private) Limited	Gas	208.45	
31		Huaneng Shandong Ruyi Energy (Pvt) Ltd	Coal	1243.52	
32		PAEC Chashma Nuclear Power Plant. C-2	Nuclear	300.96	
33		PAEC Chashma Nuclear Power Plant. C-3	Nuclear	314.16	
34		PAEC Chashma Nuclear Power Plant. C-4	Nuclear	314.21	
35		PAEC Chashma Nuclear Power Plant. C-1	Nuclear	301.19	
36		Appolo Solar Development Pakistan Limited	Solar	100.00	
37		Quaid E Azam Solar Power Pvt Ltd	Solar	100.00	
38		Harappa Solar (Pvt) Limited	Solar	18.00	
39		AJ Power (Private) Ltd.	Solar	12.00	
40		Atlas Solar Limited	Solar	100.00	
41		Chanar Energy Limited	Bagasse	20.78	
42		Chiniot Power Limited	Bagasse	56.78	
43		Almopiz Industries Limited	Bagasse	20.65	
44		Thal Industries Corporation Ltd	Bagasse	22.41	
45		Hamza Sugar Mills Limited	Bagasse	15.00	
46		RYK Mills Limited	Bagasse	30.00	
47		JDW Sugar Mills Ltd. PLANT-III	Bagasse	24.41	
48		JDW Sugar Mills Ltd. PLANT-II	Bagasse	24.37	
			Punjab Total Production		11292.54

49		Jamshoro Power Company Limited-(Genco-1)	RLNG	649.02
50		Liberty Daharki Power Limited	Gas	220.98
51		Central Power Generation Company Limited-(Genco-2) 747 - GENCO II	Gas	720.79
52		Central Power Generation Company Limited-(Genco-2) Guddu	Gas	920.00
53		Engro Powergen Qadirpur Limited	Gas	215.52
54		Foundation Power Company Daharki Ltd.	Gas	173.77
55		Port Qasim Electric Power Company (Pvt.) Limited	Coal	1242.95
56		Thar Coal Block-1 Power Generation Company (Pvt) Limited	Coal	1231.08
57		Lucky Electric Power Company Limited	Coal	606.80
58		Engro Powergen Thar (Pvt) Limited	Coal	602.60
59		Thar Energy Limited	Coal	300.73
60		ThalNova Power Thar (Pvt.) Ltd	Coal	300.70
61		Karachi Nuclear Power Plant-Unit-2	Nuclear	1017.50
62		Karachi Nuclear Power Plant-Unit-3	Nuclear	1017.50
63		Sapphire Wind Power Company Limited	Wind	52.80
64		UEP Wind Power (Pvt)Ltd	Wind	99.00
65		Hydrochina Dawood Power (Private) Limited	Wind	49.50
66		Sachal Energy Development (Private) Limited	Wind	49.50
67		Tenaga Generasi Limited	Wind	49.50
68		Gul Ahmed Wind Power Ltd	Wind	50.00
69		Master Wind Energy Limited	Wind	49.50
70		Foundation Wind Energy-I Limited	Wind	50.00
71		Foundation Wind Energy-II Limited	Wind	50.00
72		Tricon Boston Consulting Corporation (Private) Limited Project A	Wind	49.74
73		Tricon Boston Consulting Corporation (Private) Limited Project C	Wind	49.74
74		Three Gorges Second Wind Farm Pakistan Limited	Wind	49.50
75		Three Gorges Third Wind Farm Pakistan (Private) Limited	Wind	49.50
76	Sindh	Tricon Boston Consulting Corporation (Private) Limited Project B	Wind	49.74
77		Hawa Energy (Private) Limited	Wind	49.74
78		Jhimpir Power (Private) Limited	Wind	49.70
79		Yunus Energy Limited	Wind	50.00
80		Metro Power Company Ltd	Wind	50.00
81		Zephyr Power (Pvt.) Limited	Wind	50.00
82		ACT Wind (Pvt) Limited	Wind	30.00
83		Three Gorges First Wind Farm Pakistan (Private) Limited	Wind	49.50
84		Lucky Renewables (Private) Limited	Wind	50.00
85		Artistic Energy (Pvt.) Limited	Wind	49.30
86		Liberty Wind Power-I Ltd.	Wind	50.00
87		Lakeside Energy Limited	Wind	50.00
88		Zorlu Enerji Pakistan Limited	Wind	56.40
89		Liberty Wind Power-II (Pvt.) Ltd.	Wind	50.00
90		Metro Wind Power Limited	Wind	60.00
91		NASDA Green Energy Limited	Wind	50.00
92		DIN Energy Ltd.	Wind	50.00
93		Master Green Energy Limited	Wind	50.00
94		FFC Energy Limited	Wind	49.50
95		Artistic Wind Power (Pvt) Ltd.	Wind	50.00
96		ACT2 DiN Wind (Pvt) Ltd.	Wind	50.00
97		Indus Wind Energy Ltd.	Wind	50.00
98		Gul Ahmed Electric Limited	Wind	50.00
99		Crest Energy Pakistan Limited	Solar	100.00
100		Best Green Energy Pakistan Limited	Solar	100.00
101		Helios Power Limited	Solar	50.00
102		HINDS Energy Limited	Solar	50.00
103		Meridian Energy Limited	Solar	50.00
		Sindh Total Production		11412.09
		Total		36323.16

Annex-II**LIST OF GENCOs POWER PLANTS (PROVINCE WISE)**

GENCO	Plant/Block	Unit No.	Installed Capacity (MW)	De-Rated Capacity (MW)	Location
GENCO-I	TPS Jamshoro	ST-3	210	140	Sindh
		ST-4	210	125	
GENCO-II	TPS Guddu Block-V	GT-14	243	243	
		GT-15	243	243	
		ST-16 (CC)	261	261	
GENCO-III	TPS Muzaffargarh	ST-1	210	190	Punjab
		ST-2	210	182.5	
		ST-3	210	183.5	
		ST-4	320	272.2	
		ST-5	210	181.4	
		ST-6	210	173.8	
	CCPP Nandipur	GT-1	95	95	
		GT-2	95	95	
		GT-3	95	95	
		ST-4 CCPP	138	138	

*Question No. 10 **Senator Syed Shibli Faraz:**

(Notice Received on 24/03/2025 at 11:43 AM) QID: 42979

Will the Minister for Energy (Power Division) be pleased to state the details of power generation of Neelum Jhelum Hydel plant during the last year?

Sardar Awais Ahmad Khan Leghari: The detail of power plant monthly generation of calendar year 2024 is given below:

Months	Jan	Feb	Mar	Apr	May	Jun	Jul
Generation (GWH)	19.8	0	276.1	401.4	0.8	0	0
Months	Aug	Sep	Oct	Nov	Dec	TOTAL	
Generation (GWH)	0	0	0	0	0	698.2	
Note: Plant is still under Forced Outage.							

***Question No. 11 Senator Kamran Murtaza:**

(Notice Received on 24/03/2025 at 12:45 PM) QID: 42942

Will the Minister for Energy (Petroleum Division) be pleased to state whether it is a fact that SNGPL while laying a new gas pipeline at Chak Jalal Din, Rawalpindi in 2024 have not backfilled/restored streets digged for the purpose, if so, the action taken against the contractor along with the time by which restoration work will be completed?

Mr. Ali Pervaiz Malik: The replacement of network at Chak Jalal Din Girja Road Rawalpindi was carried out due to low gas pressure being faced by the residents of the locality under rehabilitation programme financial year 2023-24.

The shifting of service-lines from old deteriorated network is being carried out on the newly laid network. After completion of service-line shifting, the contract for reinstatement of damaged streets will be issued to the contractor through tendering process for completion of restoration work at the earliest.

***Question No. 12 Senator Kamran Murtaza:**

(Notice Received on 24/03/2025 at 12:45 PM) QID: 43056

Will the Minister for Energy (Power Division) be pleased to refer to Senate Starred Question No. 116, replied on December 12, 2024, and state:-

- (a) the number of instances when the 100KV installed transformer completely burned out, and proposal for installation of an additional 50 KV transformer under the Chain Augmentation/ELR case, including the reasons for such proposals during the past 10 years; and*
- (b) whether it is a fact that, at present, one of the coils of the said transformer has burned, if so, whether any inquiry been*

conducted against the officers or officials responsible for providing misleading information in this regard, if not, the reasons thereof along with expected timeline for the installation of the additional 50 KV transformer in the said village?

Sardar Awais Ahmad Khan Leghari: (a) It is intimated that there are 03-No transformers (each 100-KVA) installed in the Kajla village/area. Where only one instance has been recorded in July, 2021 where the 100-KVA installed (at S.No.03) transformer only experienced a fault. However, the transformer was not completely burnt out. Only one HT coil/phase was damaged, likely due to heavy rainfall.

In response:

Supply was promptly restored through two healthy phases.

The transformer was subsequently replaced with a reclaimed healthy 100-KVA in May 2023.

S.No	11-KV Feeder	Location	T/F installed	No. of Consumer
1	Darband	Kajla	100-KVA	90-No
2	Darband	Kajla Dheri	100-KVA	18-No
3	Darband	Kajla Dheri	100-KVA	30-No

T/Fs installed at S.No.1 & 2 were never damaged, however T/F installed at S.No.3 was partially damaged the first time as explained above, there are 30-No of consumers running on the said transformer and at present the T/F is running on 03 phases.

As the T/F is not overloaded, hence there is **no justification for the installation of an additional 50-KVA transformer under the Chain Augmentation or ELR head.**

(b) It is not a fact that at present one coil of the said transformer has been burned out, T/F is running smoothly on 03 phases, so no enquiry can be conducted against any officer or official.

As the T/F is not overloaded, so there is no need to prepare a proposal for additional 50 KVA T/F.

***Question No. 13 Senator Shahadat Awan:**

(Notice Received on 27/03/2025 at 10:25 AM) QID: 43036

Will the Minister for Law and Justice be pleased to state whether there is any proposal under consideration of the Government to bring different statutes / laws dealing with similar nature of offences in to one statute / law, if so, the details thereof?

Mr. Azam Nazeer Tarar: Dispensation of speedy and inexpensive access to justice is amongst the top most priorities of the present Government. The Federal Government has constituted three task forces to review civil, criminal and NAB laws. The Ministry of Law and Justice is reviewing various laws under the aegis of law reforms especially the Civil Procedure Code, the Criminal Procedure Code and Pakistan Penal Code, etc. to ensure provision of inexpensive and speedy justice to public. There are many laws in which penal provisions are available and each law has its own distinct objective. During the process of review, if required, consolidation of certain laws will be undertaken. So the exercise of review is ongoing and once completed then it will be decided that a new law is required or certain amendments or consolidations will be done. Furthermore, the subject of criminal law is covered under Article 142 (b) which empowers both the Federal Legislature and the Provincial legislatures to legislate on that subject.

***Question No. 14 Senator Mohsin Aziz:**

(Notice Received on 27/03/2025 at 12:45 PM) QID: 43165

Will the Minister for Water Resources be pleased to state:

- (a) *whether it is a fact that Tarbela Dam has reached to dead level and the hydropower generation has dropped to 1100 MW, if so, the reasons thereof indicating also the steps being taken by the Government to ensure power supply stability and prevent future water crisis in the country; and*
- (b) *the steps taken/being taken by the Government to manage water resources in the country efficiently?*

Mr. Muhammad Mueen Wattoo: (a)

- Yes, it is a fact that Tarbela Dam has touched its Minimum Operating Level (MOL) on 20-03-2025 due to one of the worst dry winter season with significantly below average rainfall and snowfall across the country. This deficiency could exacerbate water shortages for agriculture, drinking water supply and hydropower generation.
- It is apprised that Indus River System Authority (IRSA) is the regulatory body with mandate to issue regulation directives/indents for water releases from reservoirs. Whereas, WAPDA operates all outlets, power houses and spillways according to IRSA indent. The power generation from Tarbela Dam depends solely upon the irrigation indents issued by IRSA. However, the resultant reduction of electricity is regulated by National Power Control Centre (NPCC) through different Power Plants as per demand of the system.
- Poor hydrology during winter season increased stress on reservoir withdrawals. Consequently, Tarbela reservoir attained its dead level March 2025. This critical water

statistics and future Kharif season forecasts were extensively deliberated during the IRSA Technical and Advisory Committee meetings held on March 25-26, 2025 at IRSA Headquarters, Islamabad. Accordingly, IRSA has approved a 43% reduction in irrigation supplies for April 2025, with a review scheduled for May 2025.

- Further, the river inflows have improved since April 2025 and presently about 0.1 MAF water is available in Tarbela reservoir. The inflow in Tarbela reservoir is 32,000 Cusecs and IRSA indent is 25,000 cusecs.
- WAPDA is also making all out efforts to increase the water storage capacity of the country which is the only solution to cope with the water scarcity. In this regard, construction of mega dams such as Diamer Basha Dam, Mohmand Dam, Nai Gaj Dam, and Kurram Tangi Dam Projects are under construction, which will add 10.839 MAF gross water storage upon completion.
- (b) • WAPDA has prepared a comprehensive plan to store water during high flow season and utilize the same during lean season in future having focus on development of new storage reservoirs.
- In last decade, WAPDA has completed following projects;
 - i. Mangla Dam Raising (2.88 MAF)
 - ii. Gomal Zam Dam (0.892MAF)
 - iii. Satpara Dam (0.053 MAF)
 - iv. Darawat Dam (0.089MAF)
- To enhance the storage capacity of the country, WAPDA is executing following projects;

- i. Diamer Basha Dam (8.1 MAF)
 - ii. Mohmand (Munda) (1.239 MAF)
 - iii. Kurram Tangi (1.2 MAF)
 - iv. Nai Gaj Dam (0.3 MAF)
- Additionally, cognizant of the water scarcity and climate change situation, WAPDA has many projects at different planning and design stages including:
 - i. Sindh Barrage (2.0 MAF)
 - ii. Shyok Dam Multipurpose Project (8.5 MAF)
 - iii. Akhori Dam (7.6 MAF)
 - iv. Chiniot Dam (0.90 MAF)
 - v. Murunj Dam (0.45 MAF)
 - Furthermore, water conservation measures such as
 - Sprinkler & drip irrigation techniques
 - Rain water harvesting systems
 - Groundwater recharge techniques
 - Land cover management
 - On/ Off-Farm Water Management practices should be used by Provincial government to make the economic and judicious use of precious water available in the country.

*ISLAMABAD,
the 24th April, 2025*

SYED HASNAIN HAIDER,
Secretary.

SENATE SECRETARIAT

“UNSTARRED QUESTIONS AND THEIR REPLIES”

For Friday, the 25th April, 2025

DEFERRED QUESTIONS
[Questions No. 2 and 2]

were deferred on 14th February, 2025 (346th Session)

(Def.) Question No. 2 **Senator Muhammad Aslam Abro:**
(Notice Received on 20/11/2024 at 4:54 PM) QID: 42408

Will the Minister for Water Resources be pleased to state:

- (a) the number of persons working in the Water Resources Division, its attached departments, authorities, corporations, autonomous bodies, semi-autonomous bodies and organizations etc., at present with province wise break-up;*
- (b) the number of posts reserved for the quota of Sindh in the said Division, departments, authorities, corporations, autonomous bodies, semi-autonomous bodies, and organizations etc. with grade wise break up indicating also the number of persons belonging to Sindh presently working against the same; and*
- (c) the steps being taken by the Government to ensure compliance of Provincial quota, particularly of the province of Sindh in those entities?*

Mr. Muhammad Mueen Wattoo: (a) Total number of persons (BPS-1 to BPS-22) working in the Water Resources Division, its attached

departments and autonomous bodies with province wise break-up are as under: -

Ministry of Water Resources, Attach Departments/ Autonomous Bodies	Islamabad	Punjab	Sindh	KPK	Balochistan	AJ&K	GB	Total
Ministry of Water Resources (Main)	37	33	10	10	05	-	-	95
Federal Flood Commission (FFC)	42	46	12	13	08	02	02	125
Pakistan Commissioner for Indus Water (PCIW)	05	31	07	11	01	-	01	56
Water and Power Development Authority (WAPDA)	66	8361	1620	5445	346	439	784	17061
Pakistan Council of Research in Water Resources (PCRWR)	6	207	79	48	30	08	04	382
Indus River System Authority (IRSA)	-	43	05	14	05	01	-	68
Total	156	8721	1733	5541	395	450	791	17787

(b) The numbers of posts reserved for the quota of Sindh in the Ministry of Water Resources (Main), its attached department and autonomous bodies as well as number of persons working against the quota of Sindh are as under: -

Ministry of Water Resources, Attach Departments/ Autonomous Bodies	Posts reserved for quota of Sindh			Presently Working		
	Sindh (Urban)	Sindh (Rural)	Total	Sindh (Urban)	Sindh (Rural)	Total
Ministry of Water Resources (Main)	03	05	09	01	06	07
Federal Flood Commission (FFC)	03	07	10	03	07	10
Water and Power Development Authority (WAPDA)	781	1169	1950	446	577	1023
Pakistan Commissioner for Indus Water (PCIW)	01	05	06	01	05	06
Pakistan Council of Research in Water Resources (PCRWR)	21	31	52	12	35	47
Indus River System Authority (IRSA)	05	05	10	-	04	04
Total	814	1223	2037	463	634	1097

Note: Vacancies in BPS-1 to BPS-5 & equivalent are being filled on local basis vide Establishment Division letter No. F.53/1/2008-SP dated 13th March, 2020 (Annexure-I).

• Grade wise break-up is attached (Annexure-II)

(c) The Federal Government instructions regarding provincial quota as well as quota reserved for Sindh Province are being followed in true letter and spirit.

Annexure-I

GOVERNMENT OF PAKISTAN
CABINET SECRETARIAT
ESTABLISHMENT DIVISION

No. F.53/1/2008-SP

Islamabad, the 13th March, 2020.**OFFICE MEMORANDUM**

Subject: - **RECRUITMENT POLICY FOR THE FEDERAL SERVICES/
AUTONOMOUS BODIES/ CORPORATION ETC.**

The undersigned is directed to refer to Establishment Division's OM of even number dated 22 October, 2014 read with amendments dated 25th June, 2019 regarding Recruitment Policy for the Federal Services/ Autonomous Bodies/ Corporations and to state that the Federal Government has decided to make following amendments in para-1 (iv) of the above referred OM which may be substituted accordingly:

Para No.	Original text of para-1 (iv) of OM dated 25-06-2019	Amended/ substituted para of OM dated 25-6-2019
1(iv)	Vacancies in BPS-1 to BPS-5 & equivalent shall ordinarily be filled on local basis through balloting under Rule-16 of the Civil Servants (Appointment, Promotion & Transfer) Rules, 1973.	Vacancies in BPS-1 to BPS-5 & equivalent shall ordinarily be filled on local basis under Rule-16 of the Civil Servants (Appointment, Promotion & Transfer) Rules, 1973.

2. This Division's OM of even number dated 25-06-2019 is modified to the above extent. The Ministries/ Divisions are requested to take further action accordingly.

(Attiq Hussain Khatkhar)
Director General
Tele : 051-9103482

All Ministries/Divisions Islamabad/ Rawalpindi.

Muhammad Atiq Sadat Jara
Section Officer (Council/Law)
Government of Pakistan
Ministry of Water Resources
Islamabad

Annexure-II

**THE NUMBERS OF POST RESERVED FOR THE QUOTA OF SINDH IN
MINISTRY OF WATER RESOURCES (MAIN/ATTACHED DEPARTMENT/AUTONOMOUS BODIES)
(GRADE WISE BREAK-UP)**

Ser.	Ministry of Water Resources (Main)/ Attached Departments/Autonomous Bodies	Post Name	Quota of Sindh Province (Grade wise Break-up)				Presently Working	
			BPS	Sindh (Urban)	Sindh (Rural)	Sindh (Urban)	Sindh (Urban)	Sindh (Rural)
1.	Ministry of Water Resources (Main)	APS	16	-	01	-	-	-
		Assistant	15/16	-	01	-	-	01
		Stenotypist	14	01	02	01	01	03
		UDC	13	01	01	-	-	01
		LDC	11	01	01	-	-	01
	Total (Serial-1)		03	06	01	01	06	
2.	Federal Flood Commission (FFC)	Principal River Engineer	19	01	-	01	-	-
		Assistant Engineering Advisor (C)	18	01	-	-	01	-
		Assistant Engineer	17	01	02	01	01	02
		Assistant Private Secretary	16	-	02	-	-	02
		Superintendent	16	-	01	-	-	01
		Computer Operator	16	-	01	-	-	01
		Sub Engineer	16	-	01	-	-	01
	Total (Serial-2)		03	07	03	03	07	
3.	Pakistan Commissioner for Indus Water (PCIW)	Deputy Director	18	-	01	-	-	01
		Assistant Private Secretary	17	-	01	-	-	01
		Stenotypist	15	01	-	-	01	-
		Senior Draftsman	13	-	01	-	-	01
		Junior Draftsman	12	-	01	-	-	01
		Driver	06	-	01	-	-	01
			Total (Serial-3)		01	05	01	01


 Muhammad Atiq Siddiqui
 Section Officer (General) (I)
 Government of Pakistan
 Ministry of Water Resources
 Islamabad

	IT OFFICER	16	3	5	5	4
	OPERATOR	16	6	9	3	0
	SENIOR SUPERINTENDENT	16	5	7	2	3
	STAFF NURSE	16	20	31	18	25
	TRAINED GRADUATE TEACHER	16	12	19	7	10
	ACCOUNTS ASSISTANT	15	38	52	36	38
	ASSISTANT	15	16	25	6	12
	ASSISTANT FOREMAN MECHANICAL	15	2	4	0	1
	AUDIT ASSISTANT	15	4	5	3	3
	FOREMAN (ELECTRICAL)	15	2	4	1	0
	IT ASSISTANT	15	2	3	-3	1
	SECURITY INSPECTOR	15	6	9	0	1
	SENIOR PHYSICAL TRAINING INSTRUCTOR	15	0	1	1	0
	JUNIOR TECHNICIAN	14	1	2	1	0
	JUNIOR TECHNICIAN ELECTRICAL	14	9	14	3	2
	JUNIOR TECHNICIAN MECHANICAL	14	11	17	3	1
	LIBRARIAN	14	1	1	1	1
	STENOGRAPHER GRADE-II	14	15	23	7	9
	SUB ENGINEER (CIVIL)	14	18	27	8	21
	SUB ENGINEER (ELECTRICAL)	14	1	2	3	0
	SENIOR CLERK	13	18	27	5	8
	TELECOMMUNICATION SUPERVISOR	13	1	1	1	0
	TELEPHONE SUPERVISOR	12	1	1	1	0

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ELECTRICIAN	7	2	3	6	2
GAUGE OBSERVER	7	13	19	4	4
LAB ASSISTANT	7	2	3	7	7
LINEMAN	7	0	1	1	0
LINEMAN GRADE-II	7	1	2	0	1
MASON	7	1	1	1	0
PATWARI	7	3	5	2	3
SENIOR STORE KEEPER	7	2	3	1	0
TELEPHONE OPERATOR	7	4	5	3	1
DISPENSER	6	11	14	10	10
DRESSER	6	4	6	6	7
DRIVER	6	72	109	52	61
JUNIOR STORE KEEPER	6	2	4	1	1
MEDICAL STORE KEEPER	6	1	2	1	1
MID WIFE	6	1	2	0	2
OPERATION THEATRE ASSISTANT	6	4	5	5	4
SECURITY GUARD	6	157	240	41	38
STOREKEEPER	6	1	1	0	1
TRACER	6	2	3	1	1
WARD MASTER	6	1	1	0	1
Total (Serial 5)		781	1169	446	577

Muzaffargarh District Council
 Section Officer (General Duties)
 Government of Punjab
 Ministry of Water Resources
 Islamabad

5. Pakistan Council of Research in Water Resources (PCRWR)	Director	19	01	01	-	01	
	Deputy Director /SRO	18	02	02	-	02	
	Assistant Director/R.O	17	04	08	04	05	
	ASO/ARO/ Instrumentation Officer/ Technical Officer/ Librarian/ Computer Operator/ Supdt./ Admn Officer	16	02	04	02	05	
	APS	16	01	01	-	-	
	Assistant	15	02	03	-	05	
	Stenotypist	14	01	01	-	-	
	Sub Engineer/Lab Assistant/ Field Assistant	11	04	05	03	09	
	UDC	11	01	01	-	01	
	LDC	9	02	04	03	07	
	Technician/Tracer/ Mechanic	7	-	01	-	-	
	Total (Serial 5)			21	31	12	35
	6. Indus River System Authority (IRSA)	Senior Engineer (Operation)	18	-	01	-	01
		Assistant Director (Monitoring)	17	01	01	-	-
Assistant Private Secretary		17	-	01	-	01	
Assistant Research Officer		16	01	-	-	-	
Computer Operator		16	01	-	-	-	
Sub-Engineer (Civil)		14	01	-	-	-	
Generator Operator		11	01	-	-	-	
Junior Clerk		11	-	01	-	01	
Driver		06	-	01	-	01	
Total (Serial -6)			05	05	463	634	
Grand Total (Serial 1 to 6)			814	1223	463	634	

Note: Vacancies in BPS-1 to BPS-5 & equivalent shall be filled on local basis under Rule-16 of Civil Servants (Appointment, Promotion & Transfer) Rule, 1973 vide Government of Pakistan, Cabinet Secretariat, Establishment Division letter No. F.53/1/2008-SP dated 13th March, 2020 (Copy attached)

(Def.) Question No. 2 **Senator Haji Hidayatullah Khan:**

(Notice Received on 31/12/2024 at 11:33 AM) QID: 42778

Will the Minister for Law and Justice be pleased to state the function, responsibilities and performance of the Law and Justice Commission of Pakistan during the last three years?

Mr. Azam Nazeer Tarar: Functions and Responsibilities:

Law and Justice Commission of Pakistan has been created under the Law and Justice Commission of Pakistan Ordinance, 1979 and Section 6 of the Ordinance provides functions and responsibilities of the Commission (**Annex-I**).

Performance during the last three years:

- Took initiative to implement Alternative Dispute Resolution legal framework to address increasing backlog of cases in courts. Four meetings of the ADR Committee convened, established ADR centers and Court-annexed mediation center, Notified and trained service providers on ADR mechanisms and developed a monitoring and evaluation framework for ADR cases.
- Constituted Arbitration Law Review Committee to review existing legislation, recommend reforms, and accordingly drafted new legislation in line with the UNCITRA, Model Law catering to both domestic and international arbitration requirement.
- Published a special report titled “Shaping justice: Superior Courts role in advancing the rights of women and children” and compiled comprehensive compendium on Environmental Laws and Women’s Laws in Pakistan for promoting justice and awareness.

- Urdu write-ups are prepared on legal issues and problems of public interest and published them under the title *Kanoon Fahmi*. Likewise simplified several laws and prepared bilingual write-ups (English and Urdu).
- An amount of Rs. 595.124 million from Access to Justice Development Fund (AJDF) has been released to Provincial High Court for strengthening the district judiciary.
- Similarly, under the AJDF an amount of Rs. 92.227 million has been released to the all four provincial high courts for, projects in designated Under Developed Districts of the respective High Courts. These funds are used for legal empowerment, legal innovation, and strengthening subordinate courts' infrastructure in these under developed districts.
- An amount of Rs 39 million has been released to District Legal Empowerment Committees across the country to provide legal aid to financially deserving litigants. This amount has been released to 99 DLECs, supporting 2441 cases involving women, juveniles and other vulnerable groups.
- Provided funds amounting to Rs. 14.517 million to different Civil Society Organizations for 10 projects for promoting legal empowerment, advocacy and public awareness on the environmental and labour laws, ADR, domestic violence, gender-based violence, cyber laws and legal aid initiatives.
- Released 49.63 million to Federal and Provincial Judicial Academies to support various training programmes for judges, lawyers and paralegal staff.

(1^a) In addition to the members referred to in sub-section (1), the Chairman may, in his discretion, appoint a suitable person or persons as member or members for a specified period to perform specified functions.

(2) ----⁶Omitted---

(3) A member, other than an ex-officio member, shall hold office for a term of three years but shall be eligible for re-appointment for another term.

(4) A member, other than an ex-officio member, may resign his office by writing under his hand addressed to the President.

4. Head Office. - The head office of the Commission shall be situated in Islamabad or at such other place as the Federal Government may specify.

5. Secretariat. - (1) The Commission shall have a separate Secretariat to be headed by a Secretary, who shall be an officer of the Federal Government not inferior in rank to a Joint Secretary to the Federal Government.

(2) The Secretary and other officers and employees of the Commission shall be appointed by the Chairman on such terms and conditions as the Commission may determine.

(3) The Commission may, for the purpose of research, engage, for a specified period, as many persons as it considers necessary.

6. Functions of the Commission. - (1) The Commission shall study and keep under review on a continuing systematic basis the statutes and other laws with a view to making recommendations to the Federal Government and the Provincial Governments for the improvement, modernization and reform thereof and, in particular, for-

⁶ Omitted by Act. No. VIII of 2014, dated 26-06-2014

- (i) making or bringing the laws into accord with the changing needs of the society, consistent with the Ideology of Pakistan and the concept of Islamic social justice;
 - (ii) adopting simple and effective procedure for the administration of laws to ensure substantial, inexpensive and speedy justice;
 - (iii) arranging the codification and unification of laws in order to eliminate multiplicity of laws on the same subject;
 - (iv) removing anomalies in the laws;
 - (v) repealing obsolete or unnecessary provisions in the laws;
 - (vi) simplifying laws for easy comprehension and devising steps to make the society law-conscious;
 - (vii) introduction of reforms in the administration of justice; and
 - (viii) removing inconsistencies between the laws within the legislative competence of Parliament and those within the legislative competence of a Provincial Assembly.
- (2)⁷ The Commission shall take appropriate measures for-
- (a) developing and augmenting human resources for efficient court administration and case management;
 - (b) co-ordination of judiciary and executive; and
 - (c) preparing schemes for access to justice, legal aid and protection of human rights.
- (3) The Commission shall administer and manage the Access to Justice Development Fund;

⁷ Inserted, by Ordinance No. LXX of 2002, sub-section (2) and (3) of section 6

- (4) The Commission shall study the present system of legal education and make recommendations to the Federal Government for improving the standard of legal education.
- (5) The Federal Government or a Provincial Government may refer to the Commission any matter relevant to its functions for opinion and advice.
- (6)⁸ The Commission may, with the approval of the Federal Government, enter into a Memorandum of Understanding with the Law Commission of any country or, as the case may be, with any legal or human rights body or organization of any country to-
- i. collaborate, cooperate and participate through consultation in carrying out legal research in connection with their respective functions;
 - ii. facilitate one another in the collection of data and materials in conducting legal research;
 - iii. have bilateral and reciprocal exchange of reports, research material and other publications;
 - iv. facilitate visits, training and exchange of delegates, members and officers of the respective Commissions or, as the case may be, the respective law or human rights body or organization; and
 - v. mutually agree, on case to case basis, on financial arrangements for holding meetings undertaking exchange visits and other activities as envisaged in the Memorandum of Understanding.

Provided that the notification of any such Memorandum of Understanding shall be carried out with the approval of concerned Ministry of Federal Government.

⁸ Added by Act No. VIII of 2014, dated: 26-06-2014

6-A. Funds⁹-(1) There shall be established for the purposes of this Ordinance a fund to be called the Access to Justice Development Fund.

(2) The fund shall consist of –

- (a) an endowment grant of initial amount equivalent to US \$24 million by the Federal Government in instalments;
- (b) other grants and donations made by the Federal Government, Provincial Governments or a Local Government;
- (c) donations and contributions made by the individuals or institutions; and
- (d) sums raised by the Commission;

6-B. Expenditure to be charged on the Fund.-The annual income generated by investment of endowment grant under clause (a) of sub-section (2) of section 6-A shall be utilized for the purposes and to the extent provided as hereunder. -

- (a) 60.3% shall be allocated to the provinces and Islamabad Capital Territory¹⁰ on population basis to be called (Omitted)¹¹ Judicial Development Fund for improving the capacity and performance of the subordinate courts and providing amenities and facilities to courts and litigants, as may be determined by the respective High Courts;
- (b) 10 % shall be set aside for special projects in the under developed provinces and regions;
- (c) not more than 4.5 % on Legal and Judicial Research;
- (d) not more than 4.5 % on the activities of the Federal and ¹²Provincial Judicial Academies not covered by their budgetary allocation;

⁹ inserted by Ordinance No. LXX 2002

¹⁰ inserted by Act No. IV of 2018 dated 3-2-2018

¹¹ (Word "Provincial" Omitted by Act No. IV of 2018 dated 3-2-2018

¹² inserted by Act No. VIII of 2014, dated: 26-06-2014

- (e) not more than minimum of 13.5 % with a cap of 20% for the legal empowerment of the poor and underprivileged persons for provision of legal aid or assistance to have access to justice, in accordance with the criteria to be laid by the Commission;
- (f) not more than minimum of 4.5 % with a cap of 10% to be spent on innovations in or promotion of legal education,
- (g) 2.7% shall be charged by the Commission for management of the Fund;

Provided that an amount allocated under clause (a) to (g) if not spent for any category shall be carried forward for the same purposes for the next two years.

- (h) All other funds other than provided in clause (a) of sub-section (2) of section 6-A and the proceeds thereof, shall be utilized by the Commission for discharging its duties and functions under this Ordinance.

6-C. Constitution of Committees.- The Commission may constitute committees consisting of one or more of its members, as it thinks fit, and may refer to them any matter relevant to the functions of the Commission for consideration and report.

6-D. Reports:- The Commission shall publish an annual report of its activities and such other periodic or special reports requiring legislative or implementation effect as it may consider necessary. The Commission shall submit the reports to the President of Pakistan.

7. Application of Act VI of 1956:- The provisions of the Pakistan Commissions of Inquiry Act 1956 (VI of 1956), shall apply to the Commission as if the Commission were a Commission appointed under that Act to which all the provisions of section 5 thereof applied.

8. Assistance to Commission: - All executive authorities in Pakistan shall assist the Commission in the performance of its functions.

ISLAMABAD,
the 24th April, 2025

SYED HASNAIN HAIDER,
Secretary.