

(359th Session)**SENATE SECRETARIAT****“QUESTIONS FOR ORAL ANSWERS AND THEIR REPLIES”***to be asked at a sitting of the Senate to be held on***Friday, the 27th February, 2026**

***Question No. 23 Senator Abdul Shakoor Khan:**
(Notice Received on 10/12/2025 at 10:50 AM) QID: 43963

Will the Minister for Energy (Petroleum Division) be pleased to state whether the Pakistan Mineral Development Corporation (PMDC) is currently implementing any projects in Balochistan for the welfare of the local community under the Corporate Social Responsibility (CSR), if so, the details of steps taken in areas of education, health, potable water, infrastructure and other social sectors, indicating also the budget, number of beneficiaries and the current status of each project separately?

Mr. Ali Pervaiz Malik: PMDC is contributing a significant amount for the welfare of the local community under its Corporate Social Responsibility (CSR) initiatives in the form of Medical Assistance, Donations, Transport Facilities and provision of Drinking Water etc. The detail of expenditure is as under:

Summary of CSR Expenditure (Amount in PKR)

Financial Year	Sor-Range (Donation, Medical, Transport & Water)	Sharigh (Donation, Medical & Water Charges)	Degari (Donation, Medical & Water Charges)	Total (PKR)
2021-22	1,793,440	486,600	77,414	2,357,455
2022-23	6,967,303	4,714,781	1,694,610	13,376,694
2023-24	6,811,804	4,721,027	1,381,881	12,914,712
2024-25	6,808,107	4,464,331	1,383,993	12,656,431
2025-26	1,951,033	359,316	87,700	2,398,049
Total	24,331,688	14,746,054	4,625,598	43,703,340

Grand Total Expenditure (FY 2021-22 to FY 2025-26): PKR 43,703,340

***Question No. 24 Senator Abdul Shakoor Khan:**
(Notice Received on 10/12/2025 at 10:50 AM) QID: 43964

Will the Minister for Energy (Petroleum Division) be pleased to state whether Sui Southern Gas Company (SSGC) is implementing any welfare or social projects in Balochistan under the Corporate Social Responsibility (CSR); if so, the details of steps taken in areas of education, health, potable water, local development or training programmes during the last five years, indicating also the cost, location and the number of beneficiaries of these projects?

Mr. Ali Pervaiz Malik: The detail of CSR is attached at **Annex-I**.

Annex-I

Below are the details of SSGC's community welfare activities in Balochistan under its CSR budget head during last five (05) years, spread over in the areas of education, healthcare and noble causes:-

Sr. #	Name of Partner Not-for-Profit Organization	Details of Scope of Support	Amount Expensed PKR in million	Location	Number of Beneficiaries
01.	Balochistan University for Information Technology, Engineering and Management Sciences (BUIITEMS)	4-years Degree Scholarships	2.64 *	Quetta	05
02.	Balochistan University of Engineering and Technology, Khuzdar (BUETK)	4-years Degree Scholarships	2.04 *	Khuzdar	10
03.	Lasbela University of Agriculture, Water and Marine Science (LUAWMS)	4-years Degree Scholarships	2.32 *	Uthal	10
04.	Welfare Association for New Generation (WANG)	Solar Powered Computer Laboratory	1.47	Notani Goth, Bela	Numerous
05.	Layton Rahmatullah Benevolent Trust (LRBT)	Eye Medical Equipment	1.57	Quetta	Numerous
06.	Marie Adeliade Leprosy Centre (MALC)	400 Cataract Surgeries	1.01	Gwadar	400 patients
07.	Muslim Hands (MH)	Health Equipment for Basic Health Unit (BHU)	1.71	Sibbi	Numerous
08.	Village Organisation Young Moondra (VOYM)	Solar Water System + Home Solar Systems	1.35	Nabi Daad Goth, Bela	Numerous
09.	Ramzaan Ration Drive 2024 (Under directives of GoP through FGRF and LWT)	Ration Packs	2.08	Gwadar and Hub	350 families
10.	Ramzaan Ration Drive 2025 (Under directives of GoP through JMF and LWT)	Ration Packs	10.00	Gwadar, Bela, Uthal and Hub	2,000 families
11.	Ramzaan Ration Drive 2026 (Under approval stages)	Ration Packs	TBD	TBD	TBD
TOTAL AMOUNT EXPENSED			26.19		

* Shows accumulative payments for four-years degree program, ending in FY 2021-22.

FGRF = Faizan Global Relief Foundation – LWT = Lasbela Welfare Trust – JMF = Jam Muhamad Foundation – TBD = To be decided

PS: Blue colour shows support in education, green colour shows support in healthcare whereas brown colour shows support in noble causes.

***Question No. 25 Senator Abdul Shakoor Khan:**
(Notice Received on 10/12/2025 at 10:51 AM) QID: 43965

Will the Minister for Energy (Petroleum Division) be pleased to state:

- (a) the number of technical and non-technical staff of Sui Southern Gas Company (SSGC) posted in Balochistan province;*
- (b) the names and designation of persons belonging to Balochistan province working in SSGC in the province on contract, regular or daily wages basis indicating also the training provided to them; and*
- (c) the steps taken/being taken by that company to ensure merit and transparency in recruitments?*

Mr. Ali Pervaiz Malik:

- (a) The details are attached at **(Annex-A)**
- (b) The list of Executives and Workers holding Balochistan Domicile and **working in Balochistan Region. (Annex-B).**
The list of Executives and Workers holding Balochistan Domicile and **working outside Balochistan Region. (Annex-C).**
The details of training provided to Executives and Workers holding Balochistan Domicile and working in Balochistan Region **(Annex-D)**
- (c) SSGC is an equal opportunity employer and strictly adheres to its approved SSGC HR Policy Manual and relevant statutory labour laws.
SSGC follows transparent recruitment policy duly approved by the Board of Directors.

SSGC ensures that all recruitment and hiring decisions are carried out in accordance with established policies, procedures, and merit-based criteria, with equal employment opportunities extended to all Pakistani nationals without cast, color, creed and any gender discrimination.

All vacant positions are filled-in through defined and approved channels i.e. succession planning, promotions, transfers, or external recruitment through advertisement in the print media, strictly in line with approved job specifications and eligibility criteria.

The recruitment process follows prescribed steps such as position advertisement, screening, testing through Third Party Agency and panel interviews to ensure fairness and transparency in the recruitment process.

(Annexures have been placed in Library and on the Table of the Move / Concerned Member).

***Question No. 27 Senator Muhammad Talha Mahmood:**
(Notice Received on 18/12/2025 at 10:24 AM) QID: 44017

Will the Minister for Law and Justice be pleased to state:-

- (a) the amount recovered by the National Accountability Bureau in various cases during the last five years indicating also the names and other particulars of the persons from whom the same was recovered; and*
- (b) the details of utilization of the said amount?*

Mr. Azam Nazeer Tarar:

The NAB has recovered an amount of Rs. **11.565 trillion** in various cases during the last five years. Names and other particulars of the persons from whom the amount was recovered is attached as (Annex-A). Summary of the recoveries is as follows:

Rs. In Million

Year of recovery	Direct Recoveries			*State Land Recoveries	Miscellaneous Recoveries
	Plea Bargain	Voluntary Return	Settlement		
2021	16,953.79	48.58	-	-	69,289.46
2022	3,927.19	10.00	-	-	554.35
2023-25	45,002.11	50.22	38,004.29	10,982,000	409,417.63
Sub Total	65,883.09	108.80	38,004.29	10,982,000	479,261.44
Grand Total	11,565,257.62				

* State land including forest land retrieved through intervention of NAB and transferred to relevant Provincial Govts. The recoveries are duly endorsed by the relevant departments of Provincial Govts.

The detail of utilization of recovered amount is attached as Annex-A.

(Annexures have been placed in Library and on the Table of the Move / Concerned Member).

***Question No. 28 Senator Muhammad Talha Mahmood:**
(Notice Received on 29/12/2025 at 10:12 AM) QID: 44081

Will the Minister for Energy (Petroleum Division) be pleased to state:-

- (a) the quantum of liquefied petroleum gas (LPG) imported during the last five years indicating also the names of countries from where the same was imported and the rate of purchase in each case; and*
- (b) the procedure adopted for the import of the said gas?*

Mr. Ali Pervaiz Malik:

a) The quantum of LPG imported during the last five years is 5,187,360 MT (as provided by FBR). Private companies under a deregulated regime are importing LPG. The supporting data is given at Annex A & B. Major exporting countries appear as Iraq, Turkmenistan and Oman etc.

b) As per LPG Policy any licensed LPG Marketing Company can import LPG at mutual agreements from any source under applicable GOP/FBR/Custom laws.

LAST FIVE-YEAR IMPORT DATA OF LPG

Year	Total Quantity (MT)
2021-22	852,641
2022-23	993,06
2023-24	1,219,912
2024-25	1,736,100
2025-26	1,279,401
Total	5,187,360



GOVERNMENT OF PAKISTAN
 DIRECTORATE GENERAL OF CUSTOMS VALUATION
 7TH FLOOR, CUSTOM HOUSE, KARACHI

The Collectors of Customs, Collectorates of Customs (Appraisement - Heavy Appraisement - East / SAPT / Appraisement - Port Muhammad Bin Qasim / Enforcement / IIAV), Karachi / Hyderabad / (Appraisement/Enforcement), Quetta/Qawadar/ Khuzdar (Appraisement/ Enforcement) ANA, (Appraisement East/West), Lahore, Palsalabad/ Appraisement, Sargodha/ Enforcement, Sambrial (Stalkot) Enforcement, Multan/ Islamabad/ Oil/Gas/Statistics (Appraisement/ Enforcement), Peshawar/ Enforcement, Dera Ismail Khan/Exports (Port Qasim/Custom House, Karachi)/Transit Trade, Karachi.

DETERMINATION OF CUSTOMS VALUES OF LIQUEFIED PETROLEUM GAS UNDER SECTION 25A READ WITH PROVISIO TO SECTION 25A (1) OF THE CUSTOMS ACT, 1969

(Publication Values Reference No. 18 / 2023)

C.No. Misc/13 /2011-1 /423

Dated: 17-04-2023

In exercise of the powers conferred under Section 25A read with proviso to Section 25A (1) of the Customs Act, 1969, the Customs values of Liquefied Petroleum Gas are determined as follows:

Background of the valuation issue: Earlier, the Customs values of Liquefied Petroleum Gas were determined under Section 25A of the Customs Act, 1969 vide Valuation Ruling No.704/2014 dated 22-12-2014. Due to change in price trend of the international market, an exercise has been undertaken by this Directorate to re-determine the Customs values afresh in line with values prevalent in the international market.

2. **Analysis / Exercise done to determine Customs Values:** In this regard, meetings dated 13.03.2023, 24.03.2023 & 31.03.2023 were held in the Directorate of Customs Valuation, Karachi which were attended by the relevant stakeholders. The issues pertaining to the valuation of subject goods were deliberated upon in detail in the afore-referred meeting. Moreover, Ninety (90) days' clearance data has been retrieved and the same has been scrutinized. Subsequently, prices retrieved from the international publication, namely Gas & Energy Australia Saudi showing price trend of the subject goods in the international market, have been examined.

3. **Method (s) adopted to determine Customs values:** The Valuation methods specified in Section 25 of the Customs Act, 1969, were duly applied in sequential order to arrive at the Customs values of subject goods. The transaction value method as provided in sub-section (1) of Section 25 of the Customs Act, 1969, was considered. However, the same was found inapplicable because of absence of necessary information as required under sub-section (2) of Section 25 of Customs Act, 1969. Therefore, identical goods value method provided in Section 25(3) (b) was examined for applicability to determine Customs values of subject goods. However, the same could not be relied upon since the evidences in the ninety (90) days' data are based on the erstwhile international

market prices which have changed now. Subsequently, available data / information collected through international publication i.e. Gas & Energy Australia Saudi was thoroughly scrutinized and compared with the import data of the relevant period to determine Customs values. Finally, the values of Liquefied Petroleum Gas have been determined in terms of Section 25A read with proviso to Section 25A(1) of the Customs Act, 1969.

4. Customs values for Liquefied Petroleum Gas; Liquefied Petroleum Gas, hereinafter specified, shall be assessed to duty / taxes at the following Customs values:-

S.No.	Description of Goods	PCT Code	Proposed PCT for WBJOC	Origin	Customs Values (C&F) US\$/Kg
(1)	(2)	(3)	(4)	(5)	(6)
1	Liquefied Petroleum Gas (LPG) via Sea Route	2711.1910	2711.1910.1000	All Origins (via Sea Route)	Saudi Aramco FOB Values On the 1 st of every month + US\$50/MT on account of freight and other charges
2	Liquefied Petroleum Gas (LPG) via Land Route		2711.1910.2000	All Origins (via Land Route)	10% less than the customs value given against Serial No. 1 above

5. In cases, where declared values are higher than the so determined Customs values, the assessing officers shall apply those values in terms of sub-section (1) of Section 25 of the Customs Act, 1969. In case of consignments imported by air, the assessing officers shall take into account the difference between air freight and sea freight while applying the Customs values in this Ruling.

6. Validity of these Publication values: The Customs values for assessment of subject imported goods, shall be applicable until and unless the same are rescinded or revised by the competent authority in terms of sub-section (4) of Section 25A of the Customs Act, 1969.

7. Revision of the determined Publication values: In case of disagreement (with such customs values) by any importer, the assessing officer shall give the reasons in writing and shall issue an Assessment Order which shall be appealable before the Collector (Appeals) under Section 193 of the Customs Act, 1969. Further, if aggrieved, a revision petition may be filed against the determined values as provided under Section 25-D of the Customs Act, 1969, within 30 days from the date of issue of these publication values before the Director General, Directorate General of Customs Valuation, 7th Floor, Custom House, Karachi.

8. The Collectors of Customs may kindly ensure that the said determined values are applied by the concerned assessing officers/officials without fail. Any anomaly observed may kindly be brought to the notice of the Directorate of Customs Valuation, Karachi immediately. Customs values determined in the Publication value are for the description and specification as mentioned in the table above of this Publication Value. PCT Codes are mentioned for illustrative purposes so that Publication values are made accessible to the assessing officers. The assessment shall be finalized

on the basis of correct classification after fulfilling requisite formalities related to importability or any other certifications required thereon. In addition to this, it is further necessary to verify that there is no mis-declaration of any sort or violation of Import Policy Order or Section 15 of the Customs Act, 1969 or any other law in vogue therein.

9. These Publication Values Reference rescinds the Valuation Ruling No.704/2014 dated 22.12.2014.

Al. (L. C.)
17/11/25

(Fayaz Rasool Maken)
Director

Copy to:-

- 1) The Member Customs (Operations), Federal Board of Revenue, Islamabad.
- 2) The Director General, Customs Valuation, Custom House, Karachi.
- 3) The Chief Collector of Customs, Appraisalment (South), Custom House, Karachi.
- 4) The Chief Collector of Customs, Enforcement (South), Custom House, Karachi.
- 5) The Chief Collector of Customs, Appraisalment (Central), Custom House, Lahore.
- 6) The Chief Collector of Customs, Enforcement (Central), Custom House, Lahore.
- 7) The Chief Collector of Customs (North), Custom House, Islamabad.
- 8) The Chief Collector of Customs, Baluchistan, Custom House, Quetta.
- 9) The Chief Collector of Customs, Khyber Pakhtunkhwa, Custom House, Peshawar.
- 10) The Director General, Intelligence and Investigation (Customs), FBR, Islamabad.
- 11) The Director General, PCA & Internal Audit, Karachi.
- 12) The Director General, IOCO, Karachi
- 13) The Director, Intelligence & Investigation, Karachi / Lahore / Islamabad/ Quetta/ Peshawar/ Faisalabad.
- 14) The Director, Transit Trade, Custom House Karachi
- 15) The Director, Directorate of Customs Valuation, Lahore/Quetta/Peshawar.
- 16) The Deputy Director (HQ), Directorate General of Customs Valuation, Karachi, for uploading in One Customs & WeBOC database system.
- 17) The Chairman (Valuation Committee), FPCC&I, Federation House, Clifton, Karachi.
- 18) The Chambers of Commerce & Industry, Karachi, Lahore, Islamabad, Hyderabad, Quetta & Peshawar.
- 19) The Karachi Customs Agents Association (KCAA), Bohri Road, Karachi.
- 20) The Webmaster, Federal Board of Revenue, Islamabad.
- 21) Guard File.

*Question No. 29 Senator Jan Muhammad:

(Notice Received on 29/12/2025 at 12:08 PM) QID: 44085

Will the Minister for Energy (Power Division) state:

- (a) the total quantum of electricity (in MW) agreed to be supplied under the existing electricity supply agreement between Pakistan and Iran for Makran Division i.e. Panjgur, Kech and Gwadar;
- (b) the actual electricity supplied to Makran Division during the period from 1st April, 2025 to 30th October, 2025; and
- (c) Actual shortfall and the reasons there off between the agreed and actual supply?

Sardar Awais Ahmed Khan Leghari:

- (a) As per existing electricity supply agreement with Iran, total quantum of electricity agreed to be supplied for Makran Division is 204 MW, as per following breakup;
1. Power through Common Delivery Point (CDP) Mand = 100 MW
 2. Power through Common Delivery Point (CDP) Jewani = 100 MW
 3. Power through 11 kV feeder Taftan = 2 MW
 4. Power through 11 kV feeder Mashkal = 2 MW
- (b) CDP wise maximum load drawn in MW from Apr-2025 to Oct-2025 is as follows:

Makran Division Max. CDP Load		
Apr-2025 to Oct-2025		
Month	Maximum Load (MW)	
	Mand	Jewani
Apr-25	71	50
May-25	70	52
Jun-25	76	78
Jul-25	80	33
Aug-25	24	26
Sep-25	63	31
Oct-25	87	52

- (c) There has been no shortfall in the electricity supply from Iran to Makran Division.

The power supply to Makran Division is being maintained in accordance with the Aggregate Technical and Commercial (AT&C) loss-based criteria.

Furthermore, in the event of any disturbance in the power supply from Iran, the supply to Makran Division is restored through its interconnection with the National Grid.

***Question No. 30 Senator Jan Muhammad:**

(Notice Received on 30/12/2025 at 9:46 AM) QID: 44090

Will the Minister for Energy (Power Division) be pleased to state the measures being taken or proposed to reduce load-shedding in Makran Division i.e. Panjgur, Kech and Gwadar, along with a

report showing load-shedding details in these districts during the period from 1st April, 2025 to 30th October, 2025?

Sardar Awais Ahmed Khan Leghari:

Following steps are being taken by QESCO for improvement of overall electricity infrastructure to reduce load-shedding in Makran region:

- During FY 2024-25, an expenditure of Rs. 69.16 million was incurred on the rehabilitation and maintenance of the transmission and distribution network, including High Tension (HT), Low Tension (LT) lines, and distribution transformers.
- Replacement of overloaded transformers and improvement of 11 kV feeders is underway through nine (09) proposals for re-conductoring and bifurcation in Gwadar and Panjgur, comprising 6 Energy Loss Reduction (ELR) schemes and 3 Distribution of Power (DoP) schemes, with a total estimated cost of Rs. 73.96 million.
- Operation and maintenance arrangements are being strengthened to ensure prompt fault detection and quick rectification, thereby reducing outage duration.
- Strengthening of operation and maintenance for quick fault rectification.
- Loss-reduction measures are being implemented, including anti-theft drives and recovery of outstanding dues.
- Planning for new grid stations and augmentation of existing capacity is in progress, along with consideration of renewable energy solutions for supply to remote areas.

Load-shedding Details:

The feeder wise/ sub-division wise load-shedding details covering the areas under Panjgur, Turbat (Kech) and Gwadar districts for the period from 1st April, 2025 to 30th October, 2025 are attached as Annex-A.

Annex-A

Details of Load Management in Respect of Mekran Circle						
Sr. No	Name of Grid Station	Division Name	Sub Division Name	Feeder Code	Feeder Name	Shedding Hours
1	132KV Turbat	Turbat	Turbat	62004	Express	11
		Turbat	Turbat	62008	Mirani Dam	4
		Turbat	Turbat	62011	Absar City	9
		Turbat	Turbat	62010	Shahi Tump	11
		Turbat	Turbat	62013	Navy	0
		Turbat	Turbat	62005	Sami	9
		Turbat	Turbat	62002	Turbat City	7
		Turbat	Turbat	62001	Malik Abad	12
		Turbat	Turbat	83601	Buleda	19
		Turbat	Turbat	62003	Nasir Abad	19
		Turbat	Turbat	62009	PTC Radio	0
		Turbat	Turbat	62018	Cadet College	0
		Turbat	Turbat	62014	University	0
		Turbat	Turbat	62015	Miri Kalat	19
		Turbat	Turbat	62017	F.C ABSAR	0
Turbat	Turbat	62019	F.C Camp	0		
Turbat	Turbat	62016	Commissionery	4		
2	132KV Thump	Turbat	Tump	75601	Thump City	19
		Turbat	Tump	75603	Baleecha	19
		Turbat	Tump	75604	Goma zai	19
3	132KV Mand	Turbat	Tump	86001	Mand City	14
		Turbat	Tump	86003	Goburd	14
		Turbat	Tump	86002	Mulla Chat	14
4	132KV Panjgoor	Turbat	Panjgoor	82101	City- I	14
		Turbat	Panjgoor	82102	City-II/Rural	16
		Turbat	Panjgoor	82107	Categree	21
		Turbat	Panjgoor	82108	Tasp bazaar	17
		Turbat	Panjgoor	82106	Tableegi markaz	17
		Turbat	Panjgoor	82109	Essai Feeder	17
		Turbat	Panjgoor	82103	Power House	0
		Turbat	Panjgoor	82110	Date Plant	0
		Turbat	Panjgoor	82105	Cadet College	0
5	132KV Hosha	Turbat	Tump	82201	Hoshab City	19
		Turbat	Turbat	62012	Dandar	19
6	132KV Gawadar DOR	Gawader	Gawader Rural	86908	Nigore Sh.	0
		Gawader	Gawader Urban	86901	Coast Guard	0
		Gawader	Gawader Urban	86907	GDA	0
		Gawader	Gawader Rural	86903	Sur Band	0
		Gawader	Gawader Rural	86906	Akara Dam	0
		Gawader	Gawader Urban	86902	City	0
7	132KV Pasni	Gawader	Pasni	68201	Pasni-I	6
		Gawader	Pasni	68202	Pasni-II	6
		Gawader	Pasni	68203	Airport	6
		Gawader	Pasni	68205	Omani Hospital	0
		Gawader	Pasni	68204	DGPS Colon	4

		Gawader	Pasni	68206	PAF Pasni	0
8	132KV G.Industrial	Gawader	Gawader Rural	103506	Cannt-II	0
		Gawader	Gawader Rural	103503	Kapar	0
		Gawader	Gawader Rural	103501	Industrial	0
		Gawader	Gawader Rural	103502	Water PDA	0
		Gawader	Gawader Rural	103505	New Airport	0
		Gawader	Gawader Rural	103504	Sawar Dam	0
9	132 KV Ormara	Gawader	Pasni	117601	Ormara City	8
		Gawader	Pasni	117602	Naval Village	0
		Gawader	Pasni	117603	Jinnah Base	0
		Gawader	Pasni	117605	MWO	0
		Gawader	Pasni	117604	Jinnah Naval	0
10	132kV Jiwani	Gawader	Gawader Rural	125101	Jiwani(JIMURI)	10
		Gawader	Gawader Rural	125102	Pishokan ,	10
11	132 kV DSP Gawadar	Gawader	Gawader Urban	132403	NFZ F/V	0
		Gawader	Gawader Urban	132401	PNS Akram	0
		Gawader	Gawader Urban	132404	SFZ F/I	0
		Gawader	Gawader Urban	132405	SFZ F/II	0
		Gawader	Gawader Urban	132404	SFZ F/VI	0
12	132 kV NGIA	Gawader	Gawader Rural	103505	New Gawader Airport	0
		Gawader	Gawader Rural	131101	New Gawader Airport	0
		Gawader	Gawader Rural	131102	New Gawader Airport	0

***Question No. 31 Senator Mashal Azam:**

(Notice Received on 30/12/2025 at 2:58 PM) QID: 44098

Will the Minister for Energy (Power Division) be pleased to state whether the Government is aware of prolonged and unannounced electricity load-shedding in Swabi District, Khyber Pakhtunkhwa, despite the presence of major power generation infrastructure in the area, including Tarbela Dam; if so, what are the reasons for excessive load-shedding, what steps are being taken to ensure fair and uninterrupted power supply to the residents, and whether any clear timeline has been set to reduce or eliminate load-shedding in Swabi?

Sardar Awais Ahmed Khan Leghari:

As per the policy in vogue, Nationwide Aggregate Technical & Commercial (AT&C) based load management is being implemented. Accordingly, in areas with high revenue recovery and minimal losses, there is either NO load management or remains negligible.

However, in regions with high levels of theft or poor revenue recovery, category-wise load management based on AT&C losses is being carried out uniformly across the country, irrespective of presence of generation infrastructure in any area.

Additionally, DISCOs carry out approved shutdowns for essential preventive maintenance and developmental work, which are proactively communicated to the public through print and electronic media to minimize inconvenience.

The same approach has been adopted for the Swabi District including all the areas under PESCO's jurisdiction. However, no prolonged and unannounced electricity load shedding is being done in Swabi District, Khyber Pakhtunkhwa.

The load management schedule of the 11-KV feeders, as per their AT&C loss in respect of District Swabi is attached as Annex-A.

PESCO LOAD MANAGEMENT SCHEDULE 2025

(Annex-A)

s.No.	Feeder Code	Grid Name	Feeder Name	Sub Division	AT&C Loss	Category	Interruption
1	133302	132KV CHOTA LAHOR	JALSAI	LAHOR	46.12	V	12
2	133303	132KV CHOTA LAHOR	ALAM ABAD / NABI	LAHOR	45.08	V	12
3	133301	132KV CHOTA LAHOR	LAHOR CITY	LAHOR	30.54	IV	6
4	129203	132KV COLONEL SHER	TARAKEY HILLS	SWABI-II	40.01	V	12
5	129201	132KV COLONEL SHER	ROSHAN PURA	SWABI-II	36.60	IV	6
6	129204	132KV COLONEL SHER	COL SHER	SHAWA	44.90	V	12
7	129202	132KV COLONEL SHER	SPIN KANREY	SWABI-II	56.30	V	12
8	110011	132KV DOBIAN	SARD CHEENA	YAR HUSSAIN-2	40.88	V	12
9	110007	132KV DOBIAN	DAGAI	YAR HUSSAIN-1	33.69	IV	6
10	110005	132KV DOBIAN	JAMRA	YAR HUSSAIN-2	56.11	V	12
11	110006	132KV DOBIAN	TARAKEY	NAWAN KILI	42.30	V	12
12	110010	132KV DOBIAN	NEW KALU KHAN	NAWAN KILI	37.41	IV	6
13	110001	132KV DOBIAN	DAULAT	YAR HUSSAIN-2	52.40	V	12
14	110002	132KV DOBIAN	SODHER	YAR HUSSAIN-2	58.40	V	12
15	110004	132KV DOBIAN	NEW YAR HUSSAIN	YAR HUSSAIN-1	45.80	V	12
16	062737	132KV GADOON	THANKOI	MARGHUZ	45.04	V	12
17	062734	132KV GADOON	BAJA EXPRESS	SWABI-I	29.83	III	2
18	062719	132KV GADOON	JHANDA	SWABI-I	29.61	III	2
19	062739	132KV GADOON	PANJMAN (bifurcated from	SWABI-I	40.70	V	12
20	062722	132KV GADOON	MARGHUZ	MARGHUZ	38.67	IV	6
21	062732	132KV GADOON	FAIMLY FLATES	GANDAF	-4.82	I	0
22	090110	132KV HUSSAI	SHEWA	SHAWA	43.50	V	12
23	090107	132KV HUSSAI	DOBIAN / NAZAR KILI	ISMAILA	37.30	IV	6
24	090109	132KV HUSSAI	ISMAILA	ISMAILA	36.82	IV	6
25	090106	132KV HUSSAI	YAR HUSSAIN / ADINA	ISMAILA	28.92	III	2
26	090101	132KV HUSSAI	KALU KHAN	NAWAN KILI	56.10	V	12
27	090115	132KV HUSSAI	PARMOLAI	SHAWA	46.20	V	12
28*	006813	132KV JEHANGIRA	TOR DHER	TORDHER	36.60	IV	6
29	006822	132KV JEHANGIRA	ADAM ZAI / SHaidu	TORDHER	46.19	V	12
30	006803	132KV JEHANGIRA	JALBAI	TORDHER	57.01	V	12
31*	006821	132KV JEHANGIRA	TOR DHER EXPRESS	TORDHER	52.49	V	12
32	006819	132KV JEHANGIRA	MANKI	TORDHER	44.53	V	12
33	021119	132KV RIGHT BANK TAR	KOTA	KALABAT	35.13	IV	6
34	021101	132KV RIGHT BANK TAR	TOPI	TOPI	22.25	III	2
35	021121	132KV RIGHT BANK TAR	HAMLET	TOPI	23.22	III	2
36	021102	132KV RIGHT BANK TAR	KALABAT	TOPI	2.59	I	0
37	021114	132KV RIGHT BANK TAR	MANAI	TOPI	32.64	IV	6
38	021116	132KV RIGHT BANK TAR	UTLA	GANDAF	50.80	V	12
39	021107	132KV RIGHT BANK TAR	F-7 (GANDAF)	GANDAF	46.60	V	12
40	021115	132KV RIGHT BANK TAR	NEW YOUSAF ZAI	KALABAT	28.17	III	2
41	021120	132KV RIGHT BANK TAR	AMAZAI BAIT GALI	GANDAF	57.24	V	12
42	038403	132KV SWABI	MURGHUZ/Shah Mansoor	ZAIDA	51.04	V	12
43	038404	132KV SWABI	CHAR BAGH	SWABI-II	46.09	V	12
44	038410	132KV SWABI	PANJPIR	ZAIDA	55.90	V	12
45	038426	132KV SWABI	KADDI	ZAIDA	54.09	V	12
46	038417	132KV SWABI	RURAL / GARHI YOUSAF	MARGHUZ	42.00	V	12
47	038401	132KV SWABI	CHOTA LAHOR / KUNDA	LAHOR	31.18	IV	6
48	038409	132KV SWABI	DANDOKA	YAR HUSSAIN-1	46.30	V	12
49	038405	132KV SWABI	TORDHER / MATHRA	LAHOR	48.99	V	12
50	038407	132KV SWABI	NAWAN KALI	NAWAN KILI	54.26	V	12
51	038413	132KV SWABI	MANSABDAR	SWABI-II	48.83	V	12
52	038402	132KV SWABI	BAM KHEL	SWABI-I	43.23	V	12
53	038408	132KV SWABI	SWABI CITY	SWABI-I	29.61	III	2
54	038418	132KV SWABI	PALO DHAND	SWABI-II	46.31	V	12
55	038421	132KV SWABI	SHEIKH JANA	SWABI-II	32.00	IV	6
56	038419	132KV SWABI	MANARI	SWABI-I	41.21	V	12
57	038420	132KV SWABI	ZAIDA	ZAIDA	45.90	V	12

*Question No. 32 Senator Muhammad Talha Mahmood:
(Notice Received on 31/12/2025 at 11:08 AM) QID: 44103

Will the Minister for Human Rights be pleased to state:-

- (a) *the steps taken/being taken by the Government for social welfare in the Islamabad Capital Territory;*
- (b) *the details of facilities being provided to the needy persons under various programmes of social welfare?*

Mr. Azam Nazeer Tarar:

(a) The Government of Pakistan, through the Ministry of Human Rights (MoHR), is undertaking social welfare initiatives in the Islamabad Capital Territory in line with its mandate. Following the 18th Constitutional Amendment and the abolition of the Capital Administration and Development Division (CADD), now MoHR is implementing social welfare programmes in ICT through a network of following Social Welfare Centers which are working for targeted interventions for vulnerable segments including women, children and persons with disabilities:

1. Council on the Rights of Persons with Disabilities (CRPD), Chak Shahzad
2. Women Welfare and Development Center (WWDC), G-7
3. Family protection and Rehabilitation center (FPRC), H-8
4. Social Services Medical Center, Poly Clinic Hospital
5. Model Child welfare Center, Hummak
6. 3 community development centers at Noon, Sohan and Punjgran.

(b) Under various social welfare programmes, the Ministry of Human Rights provides following facilities:

1. Council on Rights of Persons with Disabilities (CRPD):

The CRPD is responsible for overseeing the implementation of ICT Rights of Persons with Disability Act, issuance of disability certificates through its Medical Assessment Board, ensuring implementation of 2% quota etc.

2. Women Welfare and Development Centre (WWDC), G-7/1, Islamabad

The Centre provides skill development trainings training in twenty-eight vocational, technical and home-based trades. The center is also running various training programs under Prime Minister's skill development programs and in collaboration with NAVTCC, PITB and various national and international organizations.

3. Family Protection & Rehabilitation Centre for Women (FPRC), Islamabad

The Centre is the only government-run facility in the ICT dedicated to providing comprehensive support to women victims of violence across Pakistan. The Centre offers comprehensive support ranging from providing free psychosocial counseling, legal and medical assistance and shelter services to women in distress to referring the cases to relevant authorities to facilitate women survivals.

4. Social Services Medical Centre (SSMC), FGSB, Islamabad

The Social Services Medical Centre, FGSB Islamabad provided essential healthcare assistance to needy and deserving patients through zakat funds and Pakistan Bait-ul-Mal. The center also facilitate marginalized community by facilitating their various diagnostic tests, awareness campaigns on immunization and other health related issues.

5. Model Child Welfare Centre, Hummak

The Centre aims to promote the physical, mental and social development of children through a community-centered approach and covers areas like non-formal education, skill development, awareness campaigns, recreational activities through community engagements and outreach.

6. Community Development Centers in Punjgran, Sohan and Noon

The Centers are serving citizens residing in the rural periphery of Islamabad. The Centers implements a range of community-focused initiatives addressing healthcare needs, awareness raising and capacity building programs, youth engagements, free medical camps, observance / celebrations of national and international days to promote civic engagement and social cohesion among community.

***Question No. 33 Senator Mashal Azam:**
(Notice Received on 31/12/2025 at 1:09 PM) QID: 44104

Will the Minister for Water Resources be pleased to state a year-wise record of hydel profit and royalty from projects in or benefiting Swabi over the last ten years, amounts released, any outstanding arrears, and steps for timely future payments?

Mr. Muhammad Mueen Wattoo:

At the outset, it may be mentioned that as per Article 161 (2) of the Constitution of Pakistan, only provinces are entitled to receive Net Hydel Profit (NHP). WAPDA pay NHP to Provinces, therefore contention of honorable Senator contained in the admitted question needs to be responded by concerned department of Govt. of KP.

It is worth mentioning that NHP is a pass through item for WAPDA, which is billed as separate block item in the WAPDA Power Sale invoices to Central Power Purchasing Agency (CPPA-G) and paid to the respective provinces upon release of funds by CPPA-G. WAPDA and Govt. of KP frequently assemble for reconciliation of NHP figures and latest meeting was held on 11.12.2025 (Minutes attached) wherein Rs. 60.8 billion has been duly reconciled as NHP payable up to October 2025 to Govt. of KP which after payment has subsequently reduced to Rs. 58.120 billion as on 31.12.2025.

***Question No. 35 Senator Jan Muhammad:**
(Notice Received on 7/01/2026 at 3:42 PM) QID: 44134

Will the Minister for Energy (Power Division) be pleased to state:

- (a) the latest recovery rates of Faisalabad Electric Supply Company (FESCO) and Gujranwala Electric Power Company (GEPCO); and*
- (b) the reasons for proposing privatization of these profitable DISCOs despite their high recovery performance, instead of handing them over to the provinces?*

Sardar Awais Ahmed Khan Leghari:

- (a) The latest billing & recovery positions in respect of GEPCO & FESCO, for FY 2025-26 (upto December 2025) are as below:

Name of DISCO	Billing (Rs in Millions)	Collection (Rs in Millions)	%age Recovery
FESCO	318,705	316,142	99.20
GEPCO	237,256	232,081	97.82

- (b)
- A Committee constituted by the Prime Minister, reviewed earlier decisions of the Caretaker Cabinet and examined three models in detail: provincialization, long-term concession and outright privatization. During the review, the Committee observed that, the power sector is suffering from high losses, theft, low recoveries, management inefficiencies and growing circular debt, and that government ownership of distribution business is resulting in persistent fiscal burden.
 - The Committee concluded that provincialization is not a workable option due to lack of clarity, absence of ownership of liabilities by provinces and risk of merely shifting the financial burden from Federal to Provincial Governments.
 - The Committee further noted that poor performing DISCOs are not attractive for outright privatization and should instead be considered for long-term concession, whereas better performing DISCOs should be taken up for outright sale.
 - For this purpose, the Committee adopted performance benchmarks developed by International Finance Corporation (IFC) based on international best practices, including loss levels, recovery ratios, operational efficiency and financial indicators, and assessed all DISCOs against these criteria.
 - Based on this detailed assessment, the Committee concluded that IESCO, FESCO and GEPCO are comparatively better performing DISCOs and meet the required benchmarks for outright privatization. The Committee also specifically observed that GEPCO is not suitable for long-term concession if improvement is to precede privatization, and therefore its case should be processed directly for privatization.
 - Accordingly, the Committee unanimously recommended that the Government should exit the distribution business and that FESCO and GEPCO (along with IESCO) should be taken up for outright privatization as part of the power sector reform agenda to improve efficiency, reduce losses and limit the fiscal burden on the Government.

- Privatization Commission (PC) has decided to privatize DISCOs in 04 Batches; the status is as under:

Batch	DISCOs
Batch-I	IESCO, FESCO, GEPSCO
Batch-II	SEPCO, HESCO
Batch-III	PESCO, HAZECO
Batch-IV	LESCO, MEPCO

- Conditions Precedents (CPs) approved by CCoP/GoP and Additional Actions identified by Review Panel / Word Bank (WB) achieved on 31-01-2025.

Deliverables	Status
<p><u>Phase I</u></p> <p>Sector level Due Diligence (SLDD)</p> <p>(Inception Report, Global Experiences, Sector Level Due Diligence, Market Sounding)</p>	Completed
<p><u>Phase II</u></p> <p>Company Level Due Diligence (CLDD)</p> <p>(Legal, Technical, Financial, Environmental & HR Due Diligence)</p>	Completed
<p><u>Phase III</u></p> <p>Restructuring plan has been prepared by Financial Advisor (FA) and showed by PC to PD and is under submission for approval. (Restructuring plan & Preliminary Financial Model)</p>	PC is in process
<p><u>Phase IV</u></p> <p>Implementation of the Transaction and Closure</p> <p>(Investor Engagement – Roadshows & Information Memorandum, Financial Model, Implementation of Restructuring Plan, Expression Of interest (EOI), Pre-Qualification of Bidders, Preparation of Bidding Documents, Bidding Process, Award/Signing of contract and Financial Closure)</p>	

***Question No. 36 Senator Haji Hidayatullah Khan:**
(Notice Received on 14/01/2026 at 11:56 AM) QID: 44169

Will the Minister for Law and Justice be pleased to state the details of the cases filed in the customs and Tax Mohtasib Courts, accepted, rejected during the last 3 years and pending cases?

Mr. Azam Nazeer Tarar:

Law & Justice Division deals with the Administration of Special Court Custom Taxation & Anti-Smuggling (CT&AS) across the country. There are no Tax Mohtasib Courts existing / working under this Division's administrative control.

2. Currently, eight (8) Special Courts (CT&AS) are working across the country. The requisite information pertaining to the detail of cases filed in Special Court Custom Taxation & Anti-Smuggling (CT&AS), is as below:-

1. Detail of claim cases filed, accepted, rejected during the last 3 years attached at Annex-I
2. Detail of pending cases is as below :-

Sr.No	Name of Court	No of pending cases
1.	Special Court CT&AS, Rawalpindi	56
2.	Special Court CT&AS-I, Lahore	211
3.	Special Court CT&AS-II, Lahore	265
4.	Special Court CT&AS, Multan	71
5.	Special Court CT&AS, Peshawar	61
6.	Special Court CT&AS-I, Karachi	496
7.	Special Court CT&AS-II, Karachi	406
8.	Special Court CT&AS, Quetta	27

ANNEX-I

Sr. No	Name of the Tribunal	Data for Year 2023			Data for Year 2024			Data for Year 2025		
		No of Cases Filed	No of Cases Accepted	No of Cases Rejected / Dismissed	No of Cases Filed	No of Cases Accepted	No of Cases Rejected / Dismissed	No of Cases Filed	No of Cases Accepted	No of Cases Rejected / Dismissed
1.	Special Court CT&AS, Rawalpindi	37	All cases are accepted	Nil	66	All cases are accepted	Nil	38	All cases are accepted	Nil
2.	Special Court CT&AS-I, Lahore	167	All cases are accepted	Nil	286	All cases are accepted	Nil	69	All cases are accepted	Nil
3.	Special Court CT&AS-II, Lahore	*	*	*	*	*	*	258	All cases are accepted	Nil
4.	Special Court CT&AS, Multan	*	*	*	*	*	*	119	All cases are accepted	Nil
5.	Special Court CT&AS, Peshawar	136	All cases are accepted	Nil	224	All cases are accepted	Nil	196	All cases are accepted	Nil
6.	Special Court CT&AS-I, Karachi	288	All cases are accepted	Nil	326	All cases are accepted	Nil	192	All cases are accepted	Nil
7.	Special Court CT&AS-II, Karachi	*	*	*	385	All case are accepted	Nil	270	All cases are accepted	Nil
8.	Special Court CT&AS, Quetta	*	*	*	17	All case are accepted	Nil	67	All case are accepted	Nil

***Question No. 37 Senator Mohsin Aziz:**

(Notice Received on 16/01/2026 at 2:30 PM) QID: 44193

Will the Minister for Energy (Power Division) be pleased to state:

- (a) *why has circular debt increased in five months despite tariff hikes; and*
- (b) *why circular debt is still rising despite the closure of some IPP power plants and the termination of their contracts?*

Sardar Awais Ahmed Khan Leghari:

- (a) **It is clarified that temporary rise in CD from June 2025 is due to certain timing differences. However, the flow is within target and expected to be zero at the end of the year as stipulated in circular debt management plan. It is important to highlight that these seasonal monthly variances in CD flow have no impact on consumer end tariff.**
- (b) **It is pertinent to mention that DISCO's inefficiencies have improved notably, with a reduction of Rs. 57 billion in July – November 2025 compared to July - November 2024. This improvement reflects the Government's continued commitment to strengthening governance and enforcing financial discipline.**

Compared to July 2025 vs January 2026, the tariff has been increased by almost Rs.1 per unit on national average. The increase is mainly attributable to decrease in sales due to rapid expansion of on and off grid solar. However these negative or positive tariff adjustments due to change in underlying variables are usually settled with a two-month lag for Fuel Charges Adjustment (FCA) and with a one-quarter lag for Quarterly Tariff Adjustments (QTA).

Further, the impact of inefficient terminated plants which avoided the future costs, has already been taken into account. Payables to these plants have already been settled and there is no implication on CD going forward.

***Question No. 38 Senator Haji Hidayatullah Khan:**
(Notice Received on 27/01/2026 at 12:45 PM) QID: 44232

Will the Minister for Energy (Power Division) be pleased to state whether it is fact that dues of billions of rupees have been written off by the DISCOS, if so then please state the details with reasons during the last 5 years, DISCO wise?

Sardar Awais Ahmed Khan Leghari:

Details of the amounts written-off by the DISCOs during last 5 years is as under:

Sr. No.	Name of DISCO	Amount Written-Off
1	FESCO	Nil
2	LESCO	Nil
3	GEPCO	Nil
4	MEPCO	Rs. 1227.26 Million (Detailed Reply by MEPCO is placed at <u>Annex-A</u>)
5	IESCO	Nil
6	PESCO	Nil
7	HAZECO	Nil
8	TESCO	Nil
9	QESCO	Nil
10	HESCO	Nil
11	SEPCO	Rs. 151.99 Million (Detailed Reply by SEPCO is placed at <u>Annex-B</u>)
Total		1379.25



MULTAN ELECTRIC POWER COMPANY (MEPCO)

OFFICE OF THE
CHIEF EXECUTIVE
MEPCO LTD, MULTAN
Dated: 23 FEB 2026

5393
No. /MC/DCM-
To,

Addl. Director (O&M) Dist.
MEPCO H/Q Multan

Subject: - SENATE QUESTIONS LIST NO. 2 (GROUP -5, 359TH SESSION).

Ref: - *Your office Whatsapp message dated 22.02.2026*
The requisite reply of above subjected issue is as under please.

Question	Reply
<p><u>QUESTION NO. 38 SENATOR HAJI HIDAYATULLAH KHAN</u></p> <p>Will the Minister for Energy (Power Division) be pleased to state whether it is fact that dues of billions of rupees have been written off by the DISCOS, if so then please state the details with reasons during the last 5 years, DISCO wise?</p>	<p>The write off provision is allowed by NEPRA.</p> <p>In this connection, MEPCO was permitted an amount of Rs. 1,366 million as a write off through NEPRA notification regarding TARIFF vide No. NEPRA/TRF-332/MEPCO-2015/15641-15643 dated 18.09.2017. Accordingly, the MEPCO has Written Off an amount of Rs. 1227.26 million in the last 05 years, following the below mentioned criteria.</p> <ol style="list-style-type: none"> i. The age of arrear is more than 10 years. ii. There is no error / mistake in billing nor any civil suit as per available record. iii. The premises have no running connection. iv. Successor – in-interest is not traceable. v. Security deposit against defaulting connections adjusted. vi. There is no other connection in the name of defaulter,

Detail of Write-Off Amount**MEPCO**

Period	Amount
2020	54,996,675
2022	406,209,291
2023	659,536
2025	765,394,573
Total	1,227,260,075

Re-Determination of the Authority in the matter of request for reconsideration filed by GoP with respect to the consumer-end tariff of Multan Electric Power Company Limited (MEPCO) for FY 2015-16

18.10 Here it is pertinent to mention that the decision of the Authority for excluding Late Payment Charges from other income of the MEPCO, was decided during the tariff determination of FY 2014-15, therefore, any claim on account of supplementary charges before FY 2014-15 were not allowed. The rationale of the Authority's decision in this regard was on account of non-compliance by MEPCO with respect to signing ESA during that period (as per the statement of DISCOs). Here it is pertinent to mention that the tariff period to which the CPPA-G/ DISCOs claimed cost relates has lapsed and the relief to the extent of LPC has already been passed to the consumers in the tariff determination of respective DISCOs. Accordingly, the Authority reiterates its earlier decision on the issue.

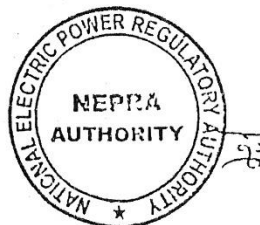
19. Revenue Requirement

19.1 In view of the discussion made in the preceding paragraphs, the Authority hereby re-determine the revenue requirement of MEPCO as under;

Description	Mln. Rs.	Mln. Rs.
A POWER PURCHASE PRICE		122,750
Fuel Cost	78,376	
Variable O&M	4,346	
Capacity Charges	35,512	
Use of System Charges	4,517	
B DISTRIBUTION MARGIN [net]		14,498
Operation and Maintenance Cost (O&M)	11,256	
Depreciation	3,414	
Return on Rate Base (RORB)	2,518	
GROSS DISTRIBUTION MARGIN	17,189	
Other Income	(2,691)	
C PRIOR YEAR ADJUSTMENT		(16,376)
D Write offs - on Provisional Basis		1,366
TOTAL REVENUE REQUIREMENT (A+B+C+D)		122,237

20. ORDER

From what has been discussed above, the Authority hereby re-determines the tariff of MEPCO for the Financial Year 2015-16 as under;



Annex-B



SUKKUR ELECTRIC POWER COMPANY

OFFICE OF THE CHIEF EXECUTIVE OFFICER SEPCO SUKKUR

NO.CEO/SEPCO/SUK/COO/ 581-82


Dated: 23.02.2026

The Section Officer (Council)
Ministry of Energy (Power Division)
Govt. of Pakistan Islamabad.

SUBJECT SENATE QUESTION NO.38 MOVED BY SENATOR HAJI Hidayatullah Khan.

The reply of subject question is submitted as under:-

Question	Reply
<p>Will the Minister for Energy (Power Division) be pleased to state whether have been written off by the DISCOs, if so then please state the details with reasons during the last 05 years, DISCO wise.</p>	<p>In the light of directives of PAC issued during meeting held on 27.06.2019 an enquiry committee was constituted to probe into the Draft Para No. 56/2007 (P No. 11.6) under the convenorship of General Manager (S&I) PEPCO Lahore vide Director Admn PEPCO Lahore office order No.471-76/MD/PEPCO/DDE/EC-191/2021, dated: 23.02.2021.</p> <p>The Enquiry Committee concluded that as no account number-wise list provided by the audit to recover the relevant amount and all relevant record of financial year 2005-2006 was burnt during the riots occurred on the assassination of Mohtarma Benazir Bhutto on 27.12.2007, so after the elapse of about 15 years, it is not possible to fix the responsibility at this belated stage, hence SEPCO management may prepare write-off case for the said amount and approach audit for settlement of para.</p> <p>Further in the light of directions issued by DAC during meeting held on 04.05.2023, the write-off case was put-up to BoD SEPCO. BoD SEPCO has considered and accorded the approval of write-off amounting to Rs. 151.99 Million pertaining to DP-59/2007 vide Special Board Resolution No. BoD/SEPCO/CS/B-200/2049, dated: 05.05.2023.</p> <p>The copies of following documents are enclosed:</p> <ul style="list-style-type: none"> ✓ Copy of enquiry report conducted at PEPCO level (Annex-"A"). ✓ Copy of approval of write-off Rs. 151.99 Million (Annex-"B").


Chief Commercial Officer
SEPC Sukkur

C.c to:-

01.Director (Coord), PPMC for GM (TS) 112, 1st Floor, Evacuee Trust Complex, Sir Agha Khan Road, F-5/1, Islamabad



SUKKUR ELECTRIC POWER COMPANY LIMITED
Office of the Company Secretary BoD SEPCO HQ

Admin Block Thermal Power Station Sukkur.

Phone: 071-9310808 / PBX: 071-9310795-6 / Fax: 071-9310797 / Email: sepcobod@gmail.com

No. BoD/SEPCO/CS/B-200/

2049

Dated: 05 May 2023

SPECIAL RESOLUTION BY CIRCULATION

SUBJECT: WRITE OFF AMOUNT RS.151.929 MILLION OF DRAFT PARRA NO.56-/2007 (PARA NO.11.6) REGARDING NON RECOVERY OF DETECTION CHARGES TO RS.151.929 MILLION (OPERATION DIVISION SEPCO DADU)

The majority Board of Directors SEPCO has resolved and accorded the approval through resolution by circulation in writing on the above subject agenda item in terms of Article-66 of SEPCO Memorandum and Articles of Association as under: -

Decision: The BoD SEPCO has considered and accorded the approval of agenda item regarding write off amounting Rs.151.929 Millions by resolution through circulation in the light of DAC directives issued during meeting held on 04.05.2023.

Action by:
Chief Commercial Officer


 (Imdad Ali Mirani)
 Company Secretary

Copy to the: -

- Chairman, BoD SEPCO.
- All Members, BoD SEPCO.
- Chief Engineers SEPCO (all).
- Finance Director SEPCO.
- Manager (Internal Audit) SEPCO.
- Master File.

FACT FINDING REPORT INTO DRAFT PARA NO. 56/2007 REGARDING NON-RECOVERY OF DETECTION CHARGES AMOUNTING TO RS. 151,929 MILLION IN SEPCO

1. REFERENCE

Director (Admn) PEPCO's Office Order No. 471-76/MD/PEPCO/DDE/EC-191/2021 dated 23.02.2021 (PUC-I)

GM (S&I) PEPCO's Office Order No. DG(S&I) / 05003 / 1B / EC-191 / 21 / 626-30 dated 31.03.2021 (PUC-II)

2. INQUIRY COMMITTEE

Engr. Umar Farooq Shah	General Manager (S&I) PEPCO	Convener
Engr. Faheem Akhtar	Dy. Director (S&I) PEPCO	Co-opted Member

3. TERMS OF REFERENCE

To probe into the contents of Para No. 11.6 i.e. DP-56/2007 for the period 2005-06 regarding non-recovery of detection charges amounting to Rs. 151.929 million pertaining to Operation Division Dadu SEPCO. The Para was discussed in DAC / PAC on different dates, but DAC was not satisfied with the stance of management and directed to inquire the matter at PEPCO level.

4. AUDIT OBSERVATION

All losses whether of public money or of store shall be subjected to enquiry to fix responsibility of losses as per guidelines dated July 17, 1982 issued by WAPDA for enforcing the responsibility for losses.

In Operation Division Dadu (HESCO) detection bills of Rs.158.676 million on account of theft of 48.828 million units were issued to consumers during the year 2005-06. No evidence was produced either to indicate the receipt of amount or action taken to disconnect such consumers due to non-payment. During the year 2005-06 distribution losses of the Division were 40.7%. This limit of losses was achieved by debiting 48.828 million units to the consumers through detection bills. Had these units not been debited to units sold, the actual losses would have been 47.22%. This indicated that the detection bills might have been issued merely to camouflage the actual line losses. Non-recovery of these detection charges from the consumers had also increased the arrears of the Division to the extent of Rs.1,001.439 million as on June 30, 2006.

5. PROCEEDINGS

- i. Inquiry officer alongwith his co-opted member visited SEPCO on 05.04.2021 for investigation of the matter. Committee called the officers of Dadu Division SEPCO on 06.04.2021 to come up along with relevant record.

- ii. Following officers attended the meeting on 06.04.2021 and submitted their written statements.

Name & Designation	Flags
Mr. Shafqat Ali Lashari, Dy. Commercial Manager Dadu SEPCO	F/A
Mr. Taif Hussain Memon, XEN Operation Dadu Division SEPCO	F/B
Mr. Shahnawaz, Acting Revenue Officer Dadu Division SEPCO	F/C

- iii. All the officers stated that the record of Operation Division Dadu, Revenue Office Dadu and Circle Office Dadu of above said period has been burnt during riots on assassination of Mohtarma Benazir Bhutto on 27.12.2007 and provided a copy of FIR as a proof. Hence, they are unable to submit proper reply of Para due to non-availability of record.

iv. Initial Reply of HESCO

The detected units come out to be 4.07 million approximately per sub-division / year (0.34 million units per Sub-Division per month) which seems to be reasonable as per prevailing law and order situation as well as socio-economic structure of the area. This practice has been curbed / curtailed to the extent that Nil detection was charged during December 2008 and January 2009.

Moreover, this is a continuous process and the matter will be pursued consistently, the subjected matter about detection was being initially investigated but due to sad incident of Mohtarma Benazir Bhutto's death in December 2007, the entire record of Dadu Division HESCO was set to fire and further investigations are not possible at this stage.

Audit desired that record need to be re-constructed on the basis of available data in other offices. The record which cannot be re-constructed may be got regularized from the competent authority. The record of the recoverable amount which cannot be re-constructed may also be regularized from the competent authority. Thereafter, appropriate reply may be submitted.

v. DAC directives dated 01/10/2012

DAC was informed that it was not possible to re-construct the complete record which was burnt on the sad incident of Mohatrama Banazir Bhutto's death in December 2007.

DAC accepted explanation extended by the management and settled the para subject to production of F.I.R. lodged with Police.

vi. SEPCO Reply

DAC held on 01.10.2012 settled the para subject to production of FIR lodged with police.

vii. **PAC directives dated 09/01/2013**

(The Para was clubbed with Para # 11.4)

- a. The committee directed the PAO to serve show cause notice to C.E HESCO.
- b. The committee clubbed the para No. 11.4, 11.7 and 15.4 and directed to make all out efforts for elimination of illegal kunda connections.
- c. The Committee also constituted a Sub-Committee, consisting of two members Mr. Noor Alam Khan, MNA and Mr. Noor-ul-Haq Qadri, MNA to look into all paras relating to PESCO, HESCO.

The Audit requested the PAC to direct the management of SEPCO to expedite compliance to the DAC's recommendations dated 01.10.2012 regarding provision of FIR lodged with police.

viii. **DAC directives dated 24/02/2017**

The record of RO SEPCO Dadu relating to subject matter has been burnt in riots during December 2007 for which FIR has been lodged. DAC decided to place the matter before PAC. The PAC may decide the matter.

ix. **SUB-COMMITTEE (M&I) OF PAC DIRECTIVES DATED 27.02.2017**

The committee pended the para on the recommendation of Audit.

x. **DAC Directives dated 27.06.2019**

DAC directed the management to constitute an inquiry committee at PEPCO level and outcome be shared with audit.

xi. **DAC directives, dated 15.02.2021**

DAC observed that its previous decision dated 27.06.2019 has not been complied with and again directed to PEPCO to constitute an inquiry committee and report thereof be produced to Audit within shortest possible time.

xii. **Sub-Committee-VIII of PAC (M&I) directives dated 22.02.2021**

The Committee pended the para and directed the PAO to hold a comprehensive inquiry and submit its recommendations to PAC's Secretariat within 30 days.

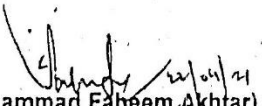
6. FINDINGS

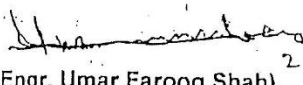
Keeping in view the statements of officers, the inquiry committee observed the following:

- i. The audit para was framed for non-recovery of detection bills charges, however Ref. No. wise detail was not provided by Audit, from which the recovery is to be made.
- ii. The units charged against detection bills were as per usual routine. Even, the detection of theft is still being carried out and charging is being done as per usual routine. However, recovery against the detection bills is still not up-to the mark, which shows that the contents of audit para were correct and detection bills were charged just to cover-up the line losses.
- iii. All the relevant record of FY 2005-06 has been burnt during riots on assassination of Mohtarma Benazir Bhutto on 27.12.2007 and FIR has also been provided by field formation. (F/D)

7. CONCLUSION

As no Ref. No. wise detail was provided by audit to recover the relevant amounts and all the relevant record of FY 2005-06 has been burnt during riots on assassination of Mohtarma Benazir Bhutto on 27.12.2007 against which an FIR has also been lodged by field formation. So, after elapse of about 15 years, it is not possible to fix the responsibilities at this belated stage, even the officers posted at that period in Dadu Division have been retired. Hence, SEPCO management may prepare write-off case of the said amount and approach audit authorities for settlement of para.


(Engr. Muhammad Faheem Akhtar)
Dy. Director (Investigation) S&I PEPCO
(Co-opted Member)


(Engr. Umar Farooq Shah)
General Manager (S&I) PEPCO
(Convener)

***Question No. 39 Senator Samina Mumtaz Zehri:**

(Notice Received on 29/01/2026 at 4:27 PM) QID: 44241

(Law and Justice Acceptance awaited)

Will the Minister for Human Rights be pleased to state:

- (a) *the total number of complaints and cases pending before civil courts, family courts, and other relevant forums at present in the country relating to women being deprived of their lawful inheritance and property rights, indicating province-wise and district-wise breakup; and*

- (b) *the number of cases related to inheritance share for women resolved during the last three years with province-wise and district-wise breakup?*

Mr. Azam Nazeer Tarar:

The information sought is scattered across the country and is being collected from the concerned quarters. Once it is received, it will be forwarded to the Senate Secretariat.

***Question No. 40 Senator Samina Mumtaz Zehri:**
(Notice Received on 29/01/2026 at 4:29 PM) QID: 44242

Will the Minister for Law and Justice be pleased to state:

- (a) *whether free legal assistance is being provided to poor and deserving women in inheritance, succession certificate and family property matters under the Pakistan Bar Council Free Legal Aid Rules, 1999, indicating the total number of women beneficiaries during the last three years with province-wise and district-wise breakup;*
- (b) *the procedure, eligibility criteria and documentation required for women, particularly in rural and remote areas, to obtain legal aid through the District Free Legal Aid Committees established under the said Rules, along with details of the number of such committees currently functional across the country; and*
- (c) *whether the Government has any proposal under consideration to strengthen, fund, monitor or expand the free legal aid framework for civil matters including inheritance disputes, in order to ensure effective access to justice for poor women, if so, the details thereof?*

Mr. Azam Nazeer Tarar:

The information sought is scattered across the country and is being collected from the concerned quarters. Once it is received, it will be forwarded to the Senate Secretariat.

***Question No. 41 Senator Kamran Murtaza:**

(Notice Received on 30/01/2026 at 10:36 AM) QID: 44237

Will the Minister for Energy (Petroleum Division) be pleased to state:

- (a) *whether it is a fact that the facility of natural gas is available in Village Dhamma, Dakhli Pind Nasrullah, Tehsil and District Rawalpindi;*
- (b) *whether it is also a fact that the gas facility is not available and gas pipelines have not been laid in the street of Ramzan Kiryana Store, near the Girls' School, Village Dhamma, Tehsil and District Rawalpindi; and*
- (c) *the time by which gas pipelines will be laid in the said area and gas supplied to the public; if not, the reasons thereof?*

Mr. Ali Pervaiz Malik:

- (a). Yes, gas distribution network has already been laid in Village Dhamma, Dakhli Pind Nasrullah Tehsil and District, Rawalpindi under Khushal Pakistan Programme-I during fiscal year 2008-09.
- (b). Yes, it is also a fact that the gas facility is not available in the street of Ramzan Kiryana Store, near the Girl's School, Village Dhamma, Tehsil and District, Rawalpindi.
- (c). Presently, a moratorium is in place for laying of new domestic network w.e.f. December, 2021 and OGRA has also not approved any development budget for FY 2024-25 and FY 2025-26. Accordingly, SNGPL is presently unable to initiate any new development work in the Remaining areas of Village Dhamma Tehsil & District, Rawalpindi.

*Question No. 42 **Senator Agha Shahzaib Durrani:**
(Notice Received on 2/02/2026 at 3:42 PM) QID: 44258

Will the Minister for Water Resources be pleased to state:

- (a) *whether it is true that a significant portion of Pakistan's population lacks access to clean drinking water; and*
- (b) *if so, what are the underlying reasons for this situation?*

Mr. Muhammad Mueen Wattoo:

- (a). Following the 18th Amendment to the Constitution of the Islamic Republic of Pakistan, water supply and sanitation have become the devolved subjects, and provincial governments are responsible for policy formulation, planning, and service delivery in their respective jurisdictions. However, at the federal level, the Pakistan Council of Research in Water Resources (PCRWR) continues to conduct research and national-level water quality monitoring. Under its National Water Quality Monitoring Program (2025–2026), PCRWR conducted a comprehensive assessment of drinking water quality in 70 major cities across Pakistan. The findings based on 2205 water sources indicated that 59% of the tested drinking water sources were found unsafe for human consumption due to microbiological contamination (**Annexure-I**).

Trend analysis since 2015 shows gradual improvement possibly due to installation of filtration plants and improved awareness; however, the overall proportion of safe drinking-water sources has consistently remained below 50% (**Annexure-II**).

Further information on water quality of municipal water supplies may be obtained from the provincial water supply agencies.

- (b). The reasons of unsafe water quality vary geographically depending on the primary source of drinking water. As Pakistan predominantly relies on groundwater, contamination of aquifers due to over-extraction, seepage of untreated sewage, and naturally occurring contaminants such as arsenic, fluoride, and salinity remains a major concern, along with inadequate construction and maintenance of tube wells. In surface water-dependent areas such as Karachi, pollution from untreated municipal and industrial discharge, inadequate disinfection at treatment plants, and aging water quality. Furthermore, intermittent supply systems, leakages, and cross-connections allow contamination within pipelines. At the household level, unsafe storage practices and poor consumer hygiene behaviors also compromise water quality at the point of use, further aggravating public health risks.

PAKISTAN COUNCIL OF RESEARCH IN WATER RESOURCES, ISLAMABAD.

Supplementary Material

(Annexure-I)

Overall Summary of Drinking Water Quality in 70 Cities of Pakistan
(NWQMP-2025)

Sr. #	City	Total Samples	Safe Samples		Unsafe Samples		Type of Contamination	Microbial	
			No.	%age	No.	%age		No.	%age
1	Islamabad	142	56	39%	86	61%	Microbial	76	54%
2	Attock	19	2	11%	17	89%	Nitrate, Microbial	13	68%
3	Bahawalpur	30	14	47%	16	53%	Total Dissolved Salts, Microbial	7	23%
4	Chakwal	14	2	14%	12	86%	Total Dissolved Salts, Nitrate, Chloride, Hardness, Microbial	10	71%
5	Dera Ghazi Khan	25	9	36%	16	64%	Hardness, TDS, Microbial	14	56%
6	Faisalabad	62	25	40%	37	60%	Total Dissolved Salts, Nitrate, Hardness, Chloride, Microbial	21	34%
7	Gujranwala	28	16	57%	12	43%	Microbial	10	36%
8	Gujrat	16	12	75%	4	25%	Microbial	1	6%
9	Jhang	28	7	25%	21	75%	Total Dissolved Salts, Nitrate, Hardness, Chloride, Microbial	17	61%
10	Jhelum	26	8	31%	18	69%	Total Dissolved Salts, Nitrate, Hardness, Microbial	13	50%
11	Joharabad	19	4	21%	15	79%	Hardness, Chlorides & TDS, Nitrate, Microbial	12	63%
12	Kasur	28	14	50%	14	50%	Nitrate, TDS, Hardness, Chlorides, Fluorides, Microbial	6	21%
13	Khushab	12	1	8%	11	92%	Nitrate, TDS, Chlorides, Hardness, Microbial	10	83%
14	Lahore	143	89	62%	54	38%	TDS, Fluorides, Microbial	24	17%
15	Lodhran	19	11	58%	8	42%	Turbidity, Microbial	5	26%
16	Mandi Bhauddin	15	7	47%	8	53%	Nitrate, Microbial	5	33%
17	Mianwali	21	6	29%	15	71%	Nitrate, TDS, Hardness, Chlorides, Fluorides, Microbial	8	38%
18	Multan	37	15	41%	22	59%	Microbial	22	59%

PAKISTAN COUNCIL OF RESEARCH IN WATER RESOURCES, ISLAMABAD.

Sr. #	City	Total Samples	Safe Samples		Unsafe Samples		Type of Contamination	Microbial	
			No.	%age	No.	%age		No.	%age
19	Muzaffargarh	20	4	20%	16	80%	Nitrate, Hardness, Chlorides, TDS, Arsenic, Microbial	9	45%
20	Rahim Yar Khan	23	4	17%	19	83%	TDS, Hardness, Chlorides, Fluorides, Microbial	4	17%
21	Rajanpur	20	6	30%	14	70%	Turbidity, Hardness, TDS, Chlorides, Nitrate, Microbial	4	20%
22	Rawalpindi	126	29	23%	97	77%	Microbial	91	72%
23	Sahiwal	18	6	33%	12	67%	Fluorides, TDS, Microbial	7	39%
24	Sargodha	34	1	3%	33	97%	Hardness, TDS, Chlorides, Nitrate, Microbial	12	35%
25	Sheikhupura	44	19	43%	25	57%	TDS, Microbial	9	20%
26	Sialkot	32	23	72%	9	28%	Fluorides, Microbial	3	9%
27	Vehari	24	5	21%	19	79%	Hardness, TDS, Chlorides, Arsenic, Microbial	15	63%
	Sub Total of Punjab	1025	395	39%	630	61%		428	42%
28	Abbottabad	36	15	42%	21	58%	Turbidity, Nitrate & Microbial	20	56%
29	Chitral	21	3	14%	18	86%	Fluoride, Aluminum & Microbial	15	71%
30	DI Khan	32	20	63%	12	38%	Turbidity, TDS & Microbial	6	19%
31	Kohat	15	11	73%	4	27%	Hardness, Chlorides & TDS & Microbial	3	20%
32	Mansehra	15	4	27%	11	73%	Hardness, Fluorides, Arsenic, Microbial	9	60%
33	Mardan	19	19	100%	0	0%	-	0	0%
34	Nowshehra	19	19	100%	0	0%	-	0	0%
35	Swat	41	14	34%	27	66%	Turbidity, Nitrate & Microbial	16	39%
36	Peshawar	51	44	86%	7	14%	Hardness & Microbial	5	10%
	Sub Total of Khyber Pakhtunkhwa	249	149	60%	100	40%		74	30%
37	Dera Allah Yar	14	3	21%	11	79%	Turbidity, Hardness, TDS	1	7%
38	Dera Murad Jamali	25	5	20%	20	80%	Turbidity, Iron, Micro	20	80%
39	Khuzdar	15	11	73%	4	27%	Hardness, Chlorides, TDS, Microbial	4	27%

PAKISTAN COUNCIL OF RESEARCH IN WATER RESOURCES, ISLAMABAD.

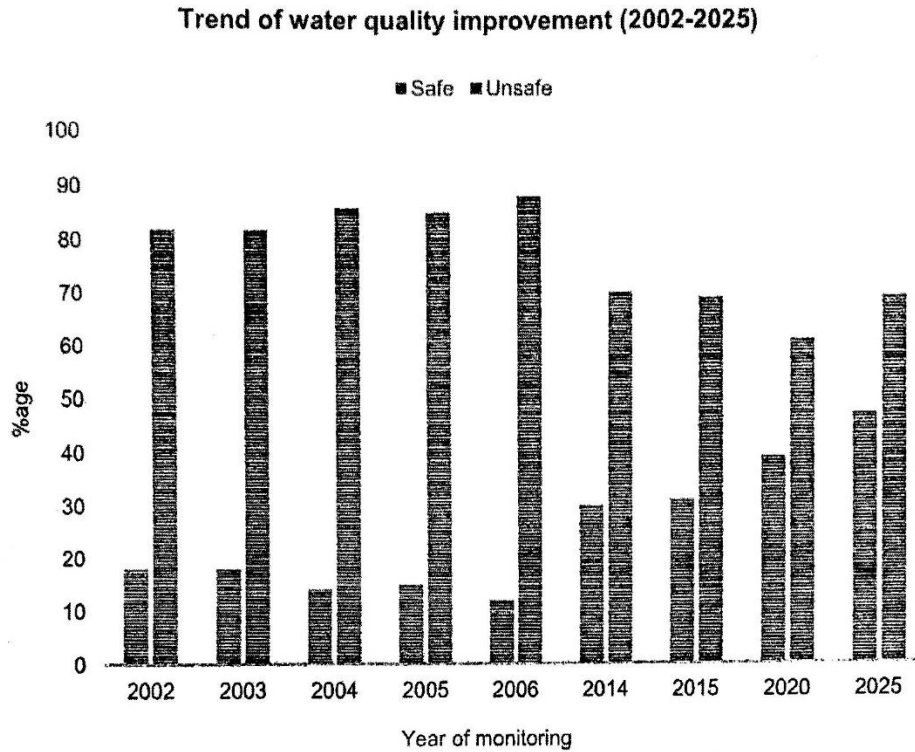
Sr. #	City	Total Samples	Safe Samples		Unsafe Samples		Type of Contamination	Microbial	
			No.	%age	No.	%age		No.	%age
40	Killa Saifullah	21	13	62%	8	38%	Turbidity, Hardness & Microbial	6	29%
41	Loralai	16	9	56%	7	44%	Turbidity, Hardness, TDS & Microbial	6	38%
42	Quetta	22	4	18%	18	82%	Turbidity, Iron & Microbial	17	77%
43	Sibi	15	5	33%	10	67%	Turbidity, TDS, Microbial	9	60%
44	Ziarat	10	6	60%	4	40%	Microbial	4	40%
	Sub Total of Balochistan	138	56	41%	82	59%		67	49%
45	Badin	29	1	3%	28	97%	TDS, Chlorides, Hardness, Iron & Microbial	28	97%
46	Dadu	15	0	0%	15	100%	Hardness, Chlorides, TDS & Microbial	15	100%
47	Hyderabad	39	6	15%	33	85%	Hardness, Chlorides, TDS, Aluminum, Cadmium & Microbial	26	67%
48	Jamshoro	26	1	4%	25	96%	Turbidity, Iron & Microbial	25	96%
49	Karachi	159	15	9%	144	91%	Microbial	142	89%
50	Kashmore	12	2	17%	10	83%	Microbial	10	83%
51	Larkana	22	4	18%	18	82%	TDS, Chlorides & Microbial	15	68%
52	Malir	110	13	12%	97	88%	Microbial	95	86%
53	Mirpur Khas	39	2	5%	37	95%	Turbidity, Hardness, Chlorides, TDS & Microbial	33	85%
54	Mithi	10	0	0%	10	100%	pH, Hardness, Chlorides, TDS, Fluorides, Iron, Aluminum, Arsenic & Microbial	9	90%
55	Nawabshah	20	4	20%	16	80%	Chlorides, TDS, Aluminum, Microbial	13	65%
56	Shikarpur	11	4	36%	7	64%	Chlorides, TDS & Microbial	5	45%
57	Sanghar	15	0	0%	15	100%	Turbidity, Hardness, Chlorides, TDS, Iron, Aluminum & Microbial	15	100%
58	Sukkur	25	5	20%	20	80%	Turbidity, Chlorides, TDS & Microbial	18	72%
59	Tando Allah Yar	27	3	11%	24	89%	Turbidity, Arsenic & Microbial	24	89%

PAKISTAN COUNCIL OF RESEARCH IN WATER RESOURCES, ISLAMABAD.

Sr. #	City	Total Samples	Safe Samples		Unsafe Samples		Type of Contamination	Microbial	
			No.	%age	No.	%age		No.	%age
60	Tandojam	23	5	22%	18	78%	Turbidity, Hardness, Chlorides, TDS & Microbial	13	57%
61	Thatta	28	3	11%	25	89%	Turbidity, Hardness, Chlorides, TDS, Aluminum & Microbial	24	86%
	Sub Total of Sindh	610	68	11%	542	89%		510	84%
62	Bagh	38	7	18%	31	82%	Turbidity & Microbial	31	82%
63	Mirpur	34	1	3%	33	97%	Nitrate & Microbial	26	76%
64	Muzaffarabad	23	6	26%	17	74%	Turbidity & Microbial	15	65%
65	Neelam	13	2	15%	11	85%	Turbidity & Microbial	11	85%
	Sub Total of Azad Jammu & Kashmir	108	16	15%	92	85%	-	83	77%
66	Astore	10	3	30%	7	70%	Turbidity & Microbial	5	50%
67	Gilgit	30	4	13%	26	87%	Turbidity & Microbial	26	87%
68	Hunza	13	5	38%	8	62%	Microbial	8	62%
69	Nagar	10	1	10%	9	90%	Turbidity & Microbial	8	80%
70	Skardu	12	10	83%	2	17%	Turbidity	0	0%
	Sub Total of Gilgit-Baltistan	75	23	31%	52	69%		47	63%
	Grand Total of Pakistan	2205	707	32%	1498	68%		1307	59%

PAKISTAN COUNCIL OF RESEARCH IN WATER RESOURCES, ISLAMABAD.

(Annexure-II)



***Question No. 43 Senator Quratulain Marri:**

(Notice Received on 10/02/2026 at 11:28 AM) QID: 44270

Will the Minister for Energy (Petroleum Division) be pleased to state:

- (a) *whether it is a fact that under the Guidelines for Utilization of Social Welfare Funds, 2021, Social Welfare Committees were to be constituted at the constituency level; if so, the details thereof;*
- (b) *whether it is also a fact that, in contravention of the said guidelines, these committees have now been constituted at the district level instead of the constituency level; if so, the reasons thereof;*

- (c) *whether it is a fact that elected representatives (MNAs/MPAs) of the respective areas have not been included as members in these district-level committees; if so, the reasons thereof; and*
- (d) *Whether it is further a fact that the Chairperson Committee has been granted veto powers in the functioning of these committees; if so, the rationale for granting such arbitrary and limitless authority to a single individual?*

Mr. Ali Pervaiz Malik:

- (a) No. In fact that the Guidelines for Utilization of Social Welfare Fund 2021 do not require the constitution of a separate Social Welfare Committees for each constituency.
- (b) No. The current guidelines approved by the Federal Cabinet, allows Honourable Minister for Petroleum to nominate any elected member of the Constituency, Federal or Provincial, in which relevant PCA falls, or any notable member of the Constituency as Chairperson of the Social Welfare Committee.
- (c) Yes. It is a fact that as per Guidelines for Utilization of Social Welfare Funds 2021, the MNAs/ MPAs are not members of the Social Welfare Committee.
- (d) Yes. As per Guidelines for Utilization of Social Welfare Funds 2021, the Chairperson of the committees has veto power for identification of schemes.

***Question No. 44 Senator Haji Hidayatullah Khan:**

(Notice Received on 10/02/2026 at 12:19 PM) QID: 44271

Will the Minister for Energy (Petroleum Division) be pleased to state the function, responsibility and performance of the Explosive Department?

Mr. Ali Pervaiz Malik:

Department of Explosives is an Attached Department working under the administrative control of Ministry of Energy (Petroleum Division), its Head office, is located in Islamabad, and have five regional offices, (i.e. Lahore, Karachi, Multan, Peshawar, and Quetta).

STATUTORY FRAMEWORK:

Explosives Act, 1884 (an Act to regulate the manufacture, possession, use, sale, transport, export and importation of explosives). Rule made thereunder is:

- Explosives Rules, 2010.

Petroleum Act, 1934 (an Act to consolidate and amend the law relating to the transport, storage, production, refining and blending of petroleum and other inflammable substances). Rules made thereunder are:

- Petroleum Rules, 1937.
- Carbide of Calcium Rules, 1937
- Mineral and Industrial Gases Safety Rules, 2010.

Functions:

- To grant Licenses for import, transport, storage, production, refining and blending of petroleum and other inflammable substances, & to manufacture, possess, use, sale, transport, export and import of commercial explosives, under the law.
- Safety inspections of licensed premises, installations and equipment have to ensure compliance with safety regulations.

Performance:

- Revert back the subject "Explosives" from provinces to Federation after 18th amendment.
- Explosives Act, 1884, has been amended to curb pilferage of Commercial Explosives.
- Draft of Explosives Rules, 2010, has been prepared, vetted by Law and Justice Division, and now uploaded on the website along with the notice published in print media for inviting comments from general public
- Draft of Petroleum Rules, 2025, has been prepared, vetted by Law and Justice Division, and now is pending at the level of CCLC.
- Explosives Track and Trace System, has been developed, and implemented, to monitor the supply chain of Explosives, in order to curb pilferage, of commercial explosives.
- Digitization of online Explosives licenses.
- Petroleum Act, 1934, (Amended Petroleum Act, 2025), to curb smuggling of Petroleum products, storage/ dispensing/ and illegal transportation of petroleum products, confiscation of petroleum products, and penalties on illegal activities.
- Meetings with Additional Chief Secretaries (Home) of All Provinces, for deliberation on role of provinces, with respect to latest amendments in Petroleum Act, 1934.
- Online sessions with Deputy Commissioners of all Provinces.
- Digitalization of Online Petroleum licenses.
- Mineral & Industrial Gases Safety Rules, 2010, have been amended for LNG onshore rules.

Budget Allocation & Revenue Collection

Sr. No.	Years	Budget Allocated (Millions)	Revenue Collected (Millions)
1	2022-23	102.000	512.000
2	2023-24	125.000	600.000
3	2024-25	130.000	1061.000

ISLAMABAD,
The 26th February, 2026

SYED HASNAIN HAIDER,
Secretary.

SENATE SECRETARIAT**“UN-STARRED QUESTIONS AND THEIR REPLIES”****For Friday, the 27th February, 2026**

(Def.) Question No. 1 **Senator Haji Hidayatullah Khan:**
(Notice Received on 19/12/2025 at 4:04 PM) QID: 44028

Will the Minister for Energy (Petroleum Division) be pleased to state the details of the gas units consumed, units and billed amount, amount received, losses/theft/pilferage of units during the current year (2025) month wise of SNGPL and SSGPL?

Mr. Ali Pervaiz Malik: The detail of gas units consumed, billed amount, units lost and collections for year 2025 is attached as **Annex-I**.

Annex-i

SSGCL				
Month	Indigenous +RLNG			
	Purchases MMCFD	Sales MMCFD	Losses/Theft/Pilferage MMCFD	Gas Bill in M
		Total		
Jul-24	979	877	102	53,237
Aug-24	977	889	88	53,530
Sep-24	919	859	60	49,249
Oct-24	934	855	79	46,781
Nov-24	879	797	81	42,922
Dec-24	879	726	152	41,282
Jan-25	832	693	39	42,027
Feb-25	833	735	98	40,299
Mar-25	837	673	164	46,044
Apr-25	790	655	135	33,738
May-25	841	748	93	37,739
Jun-25	867	765	102	35,527
Total	880	773	108	522,375

SNGPL				
Month	Indigenous +RLNG			
	Purchases MMCFD	Sales MMCFD Total	Losses/Theft/Pilferage MMCFD	Gas Bill in M
Jul-24	1,785	1,739	76	145,939
Aug-24	1,593	1,553	76	125,930
Sep-24	1,570	1,539	73	119,694
Oct-24	1,511	1,508	48	113,412
Nov-24	1,419	1,336	54	88,624
Dec-24	1,728	1,686	85	119,996
Jan-25	1,918	1,789	159	122,585
Feb-25	1,482	1,467	57	88,475
Mar-25	1,483	1,381	144	91,695
Apr-25	1,407	1,498	63	112,675
May-25	1,376	1,407	67	100,969
Jun-25	1,433	1,483	82	102,328
TOTAL	18,704	18,387	983	1,332,321

Question No. 2 Senator Haji Hidayatullah Khan:
(Notice Received on 14/01/2026 at 11:58 AM) QID: 44172

Will the Minister for Law and Justice be pleased to state the details of the officials of more than 60 years in the Departments, Tribunals, Mohtasib etc. under the Ministry, their names, designations, CNIC number, age and date of appointments?

Mr. Azam Nazeer Tarar:

There are currently 201 total officers/Officials over 60 years who have been working in the Department, Tribunal, Mohtasib, etc.

The Wafaqi Mohtasib (Ombudsman)'s Secretariat. (**Annex-A**).

The Federal Ombudsperson Secretariat for Protection against Harassment of Women at the Work Place, (**Annex-B**).

Federal Tax Ombudsman (**Annex-C**).

Banking Mohtasib Pakistan (**Annex-D**)

Federal Insurance Ombudsman Secretariat (**Annex-E**)

(Annexures have been placed in library and on the Table of the mover/Concerned Member).

Question No. 3 Senator Haji Hidayatullah Khan:
(Notice Received on 9/02/2026 at 12:14 PM) QID: 44265

Will the Minister for Energy (Power Division) be pleased to state as to whether it is fact that grant of connection of new Solar have been stopped till the announcement of new Gros Metering Policy, if so, then please state the expected date of announcement and its changes?

Sardar Awais Ahmed Khan Leghari:

The grant of new solar connections has not been stopped at any stage. Net-metering/prosumer connections have continued in accordance with the applicable regulations notified by National Electric Power Regulatory Authority (NEPRA).

There is no suspension of new solar connections pending the announcement of any revised Prosumer Regulations. Any future amendments, if notified by the relevant authority, will be communicated accordingly.

*ISLAMABAD,
the 26th February, 2026*

SYED HASNAIN HAIDER,
Secretary.